District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email:tjlong@eprod.com	Incident # (assigned by OCD): NRM2035349510
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

 Latitude
 36.639644
 Longitude -107.784244
 (NAD 83 in decimal degrees to 5 decimal places)

 Site Name Lateral C-6 Loop
 Site Type Natural Gas Gathering Pipeline

 Date Release Discovered: 12/1/2020
 Serial Number (if applicable): N/A

D	27	28N 9W		San Juan	
Unit Letter	Section	Township	Range	County	

Surface Owner: State Federal Tribal Private (Name: BLM

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls): 3-5 Barrels	Volume Recovered (bbls): None
🛛 Natural Gas	Volume Released (Mcf): 1 MCF	Volume Recovered (Mcf): None
Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release: On December 1, 2020, Enterprise had a release of natural gas and natural gas liquids from the Lateral C-6 Loop pipeline. Minimal amount of fluids were release to the ground surface. No washes/waterways were affected. The pipeline was isolated, depressurized, locked and tagged out. Enterprise began repairs and remediation December 4, 2020 and determined this release reportable per NMOCD regulation, due to the volume of impacted subsurface soil. The final excavation dimensions measured approximately 9 feet long by 6 feet wide by 3 feet deep. Approximately 12 cubic yards of hydrocarbon impacted soil was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm. A third party closure report is included with this "Final." C-141.

Page 1 of 74

Oil Conservation Division

	0 1
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report,

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields	Title: Director, Environmental
Signature:	Date: 3/4/202/
email: jefields@eprod.com	Telephone: (713) 381-6684
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible par remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws ar	rty of liability should their operations have failed to adequately investigate and ce water, human health, or the environment nor does not relieve the responsible nd/or regulations.
Closure Approved by:	Date: 01/24/2022
Printed Name: Jennifer Ňobui	Title:Environmental Specialist A



CLOSURE REPORT

Property:

Lateral C-6 Loop (12/01/20) NW ¼, S27 T28N R9W San Juan County, New Mexico

January 27, 2021 Ensolum Project No. 05A1226128

Prepared for:

Enterprise Field Services, LLC 614 Reilly Avenue Farmington, NM 87401 Attn: Mr. Thomas Long

Prepared by:

Chad D'Aponti Environmental Scientist

Umm

Kyle Summers, CPG Sr. Project Manager

Ensolum, LLC | Environmental & Hydrogeologic Consultants 606 South Rio Grande, Suite A | Aztec, NM 87410 | ensolum.com

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CLOSURE REPORT

Lateral C-6 Loop (12/01/20) NW ¼, S27 T28N R9W San Juan County, New Mexico

Ensolum Project No. 05A1226128

1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Lateral C-6 Loop (12/01/20) (Site)
Incident ID	NRM2035349510
Location:	36.639644 ° North, 107.784244 ° West Northwest (NW) ¼ of Section 27, Township 28 North, Range 9 West San Juan County, New Mexico
Property:	United States Bureau of Land Management (BLM)
Regulatory:	New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On December 1, 2020, a release of natural gas was identified on the Lateral C-6 Loop pipeline. Enterprise subsequently isolated and locked the pipeline out of service. On December 4, 2020, Enterprise initiated activities to facilitate the repair of the pipeline and remediate potential petroleum hydrocarbon impact resulting from the release.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 **Project Objective**

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable New Mexico EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address the activities related to oil and gas releases, the New Mexico EMNRD OCD references New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. Ensolum, LLC (Ensolum) utilized information provided by Enterprise, the general site characteristics, information available from the New Mexico Office of the State Engineer (OSE), and the New Mexico EMNRD OCD imaging database to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following bullets are provided in **Appendix B**.

• The OSE tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable



and includes an interactive map). No PODs were identified within a one (1) mile radius of the Site in the OSE WRRS database. In addition, no PODs were identified in adjacent Public Land Survey System (PLSS) sections (**Figure A**, **Appendix B**).

- Nine (9) cathodic protection wells were identified within one (1) mile of the Site or in adjacent PLSS sections. The closest cathodic protection well (Hancock #3A) is located approximately 0.8 miles northeast of the Site and at a lower elevation (6,165 feet, based on the well record) than the Site (6,977 feet). The record for this cathodic well indicates a depth to water of approximately 40 feet below grade surface (bgs). The remaining cathodic well records for wells located over one (1) mile of the Site indicate water depths ranging from 40 feet bgs to 360 feet bgs (Figure B, Appendix B).
- The Site is not located within a New Mexico EMNRD OCD-defined continuously flowing watercourse (Figure C, Appendix B).
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).
- No springs, or private domestic fresh water wells used by less than five (5) households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E**, **Appendix B**).
- No fresh water wells or springs were identified within 1,000 feet of the Site (Figure E, Appendix B).
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.
- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not located within 300 feet of a wetland (**Figure F**, **Appendix B**).
- Based on information identified in the New Mexico Mining and Minerals Division's Geographic Information System (GIS) Maps and Mine Data database, the Site is not located within an area overlying a subsurface mine (**Figure G**, **Appendix B**).
- The Site is not located within an unstable area.
- Based on information identified in the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not located within a 100-year floodplain (Figure H, Appendix B).

Based on the identified siting criteria, the depth to water at the Site is estimated to be greater than 100 feet bgs. However, soil requirements of NMAC 19.15.29.13(D)(1) indicate that a minimum of the upper four (4) feet must contain "uncontaminated" soil and that the soils meet Tier I closure criteria listed in Table 1 of NMAC 19.15.29.12. Petroleum hydrocarbon impact was not encountered below three (3) feet bgs, resulting in the following soil zone closure criteria:



Closure Criteria for Soils Impacted by a Release				
Constituent	Limit			
Chloride EPA 300.0 or SM4500 Cl B		600 mg/kg		
TPH (GRO+DRO+MRO) EPA SW-846 Method 8015		100 mg/kg		
BTEX	EPA SW-846 Method 8021 or 8260	50 mg/kg		
Benzene EPA SW-846 Method 8021 or 8260		10 mg/kg		

3.0 SOIL REMEDIATION ACTIVITIES

On December 4, 2020, Enterprise initiated activities to facilitate the repair of the pipeline and remediate petroleum hydrocarbon impact. During the remediation and corrective action activities, Industrial Mechanical, Inc., (IMI) provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final excavation measured approximately nine (9) feet long and six (6) feet wide at the maximum extents. The maximum depth of the excavation measured approximately three (3) feet bgs.

The lithology encountered during the completion of remediation activities consisted primarily of unconsolidated silty sand underlain by sandstone.

Approximately 12 cubic yards of petroleum hydrocarbon affected soils and six (6) barrels (bbls) of hydroexcavation soil cuttings and water were transported to the Envirotech, Inc., (Envirotech) landfarm near Hilltop, New Mexico for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

The map in **Figure 3** (**Appendix A**) identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG[®] hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of five (5) composite soil samples (S-1 through S-5) from the excavation for laboratory analysis. The composite samples were comprised of five (5) aliquots each and represent an estimated 200 square foot sample area per guidelines outlined in 19.15.29.12 Section D NMAC. A clean shovel was utilized to obtain fresh aliquots from each area of the excavation.

On December 4, 2020, sampling was performed at the Site. The BLM and New Mexico EMNRD OCD were notified of the sampling event although no representatives were present during sampling activities. The regulatory correspondence is provided in **Appendix E**.

Composite soil samples S-1 (0'-3'), S-2 (0'-3'), S-3 (0'-3'), and S-4 (0'-3') were collected from the walls of the excavation. Composite soil sample S-5 (3') was collected from the floor of excavation.

The soil samples were placed in laboratory prepared glassware. The containers were labeled and sealed using the laboratory supplied labels and custody seals and were stored on ice in a cooler. The samples



were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, New Mexico, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) SW-846 Method #8260; TPH gasoline range organics (GRO), diesel range organics (DRO), and motor oil/lube oil range organics (MRO) using EPA SW-846 Method #8015; and chlorides using EPA Method #300.0.

The laboratory analytical results are summarized in **Table 1** in **Appendix F**. The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 DATA EVALUATION

Ensolum compared the BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-5) to the applicable New Mexico EMNRD OCD closure criteria.

- The laboratory analytical results for the composite soil samples indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 10 milligrams per kilogram (mg/kg).
- The laboratory analytical results for the composite soil samples indicate total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 50 mg/kg.
- The laboratory analytical results for the composite soil samples indicate combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for the composite soil samples indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 600 mg/kg for chlorides.

The laboratory analytical results are summarized in **Table 1** (Appendix F).

7.0 RECLAMATION AND REVEGETATION

The excavation was backfilled with imported soil and then contoured to surrounding grade. The area near the well tie is a driving area.

8.0 FINDINGS AND RECOMMENDATION

• Five (5) composite soil samples were collected from the excavation. Based on laboratory analytical results, no benzene, BTEX, chloride, or combined TPH GRO/DRO/MRO exceedances were identified in the Site soils.



• Approximately 12 cubic yards of petroleum hydrocarbon affected soils and six (6) bbls of hydroexcavation soil cuttings and water were transported to the Envirotech landfarm for disposal/remediation. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

9.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

9.3 Reliance

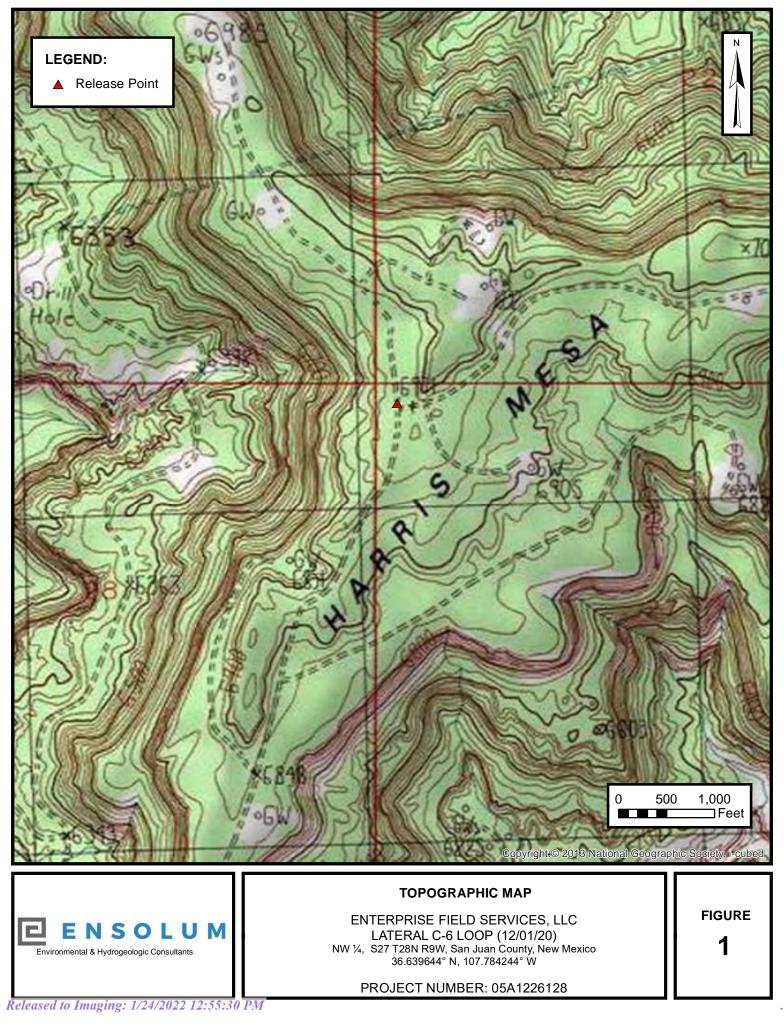
This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the report, and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

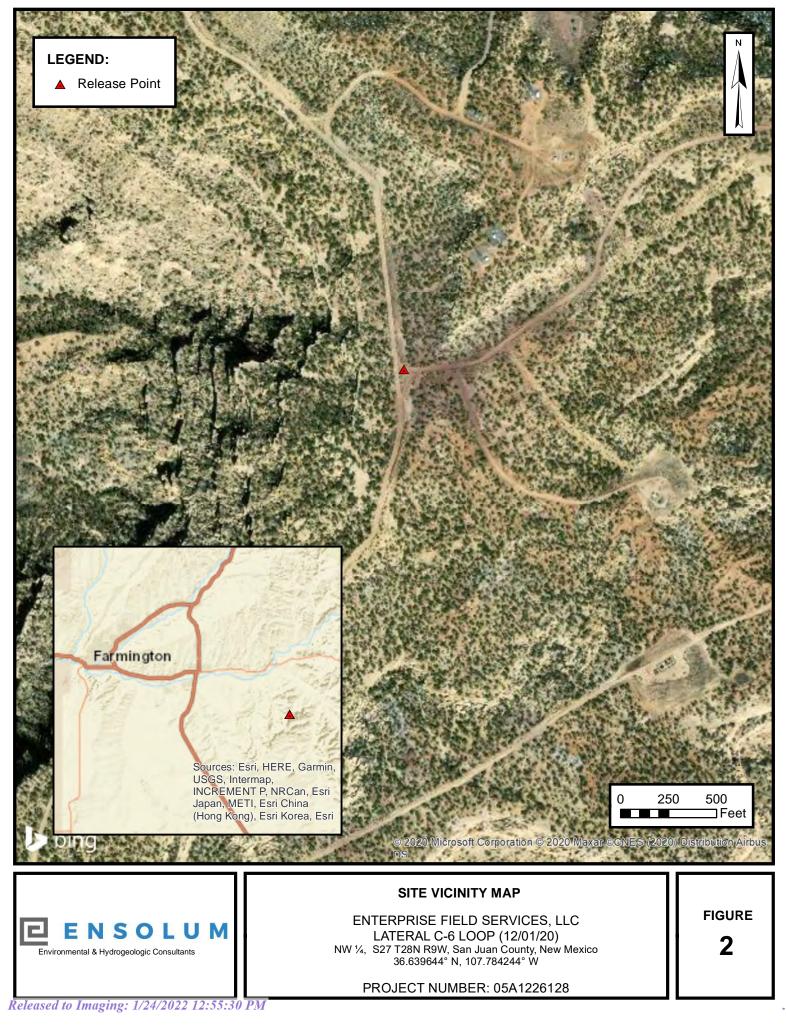




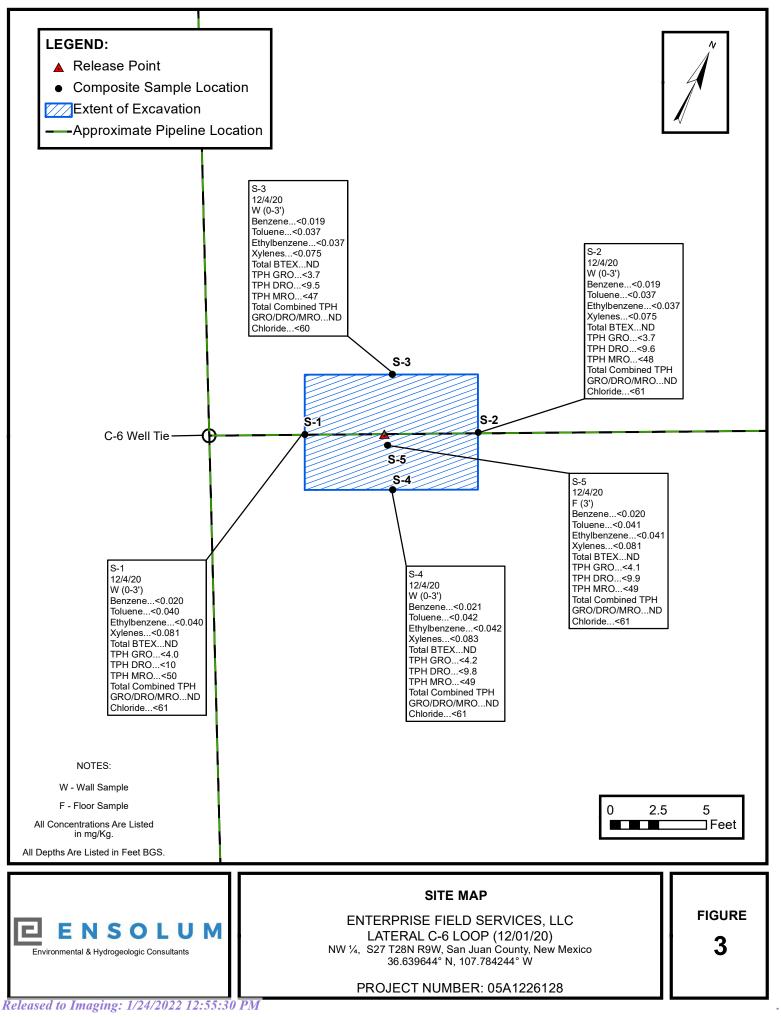
APPENDIX A

Figures





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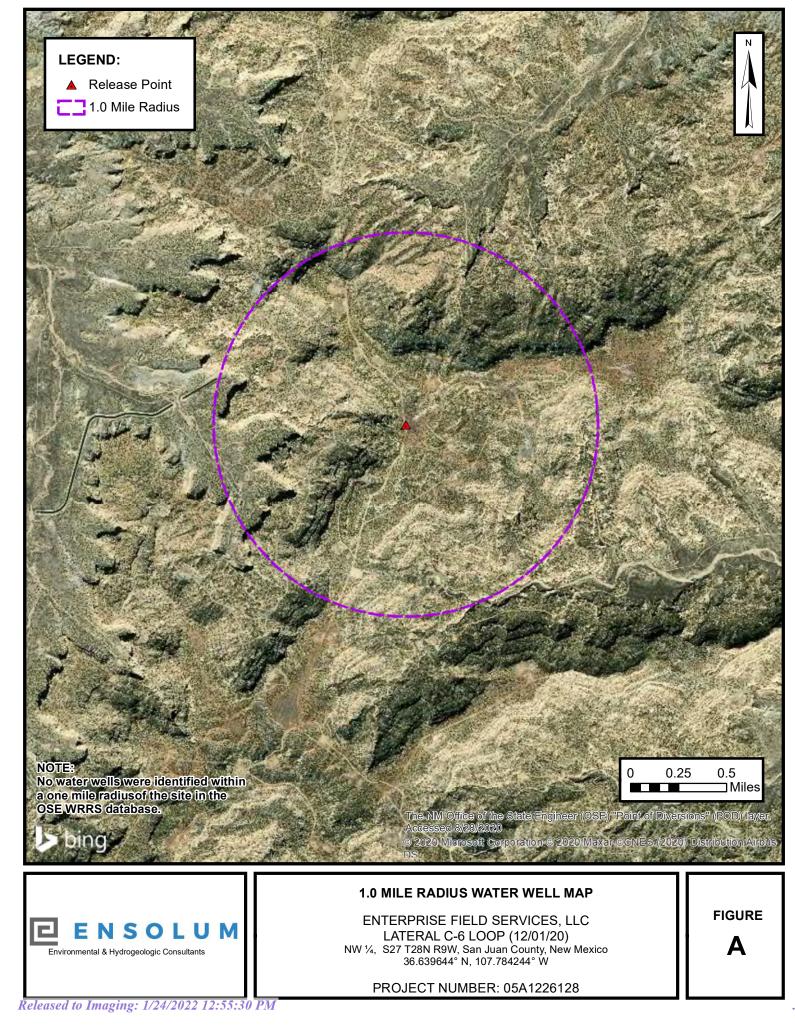


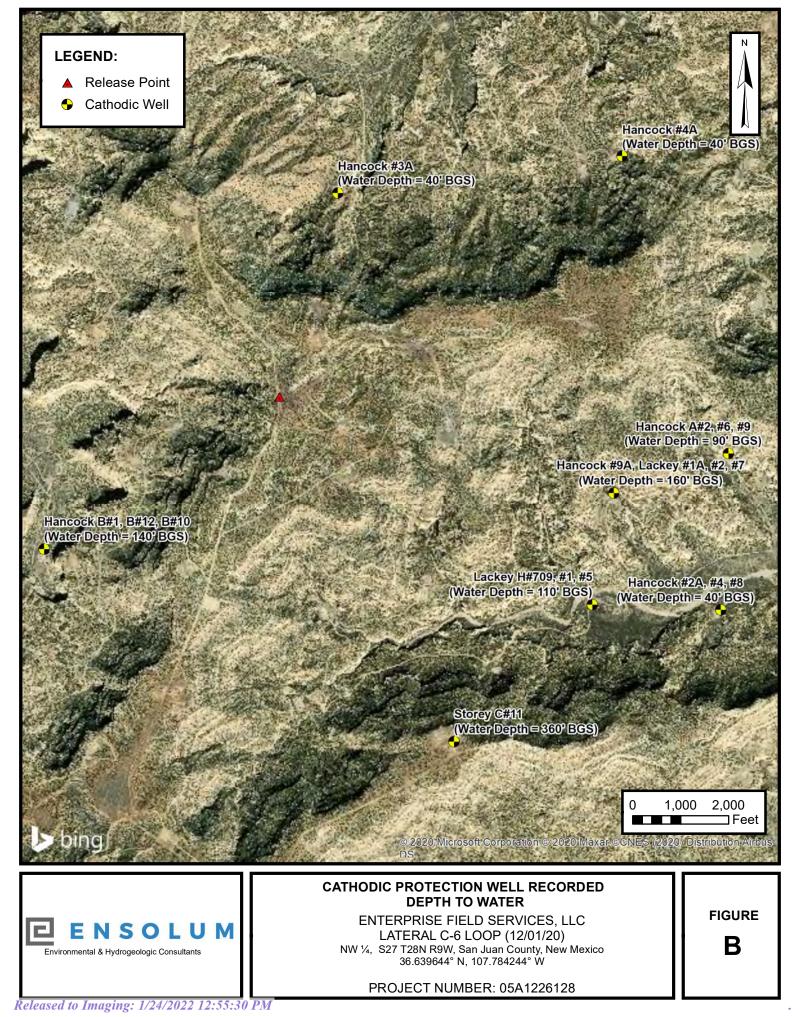


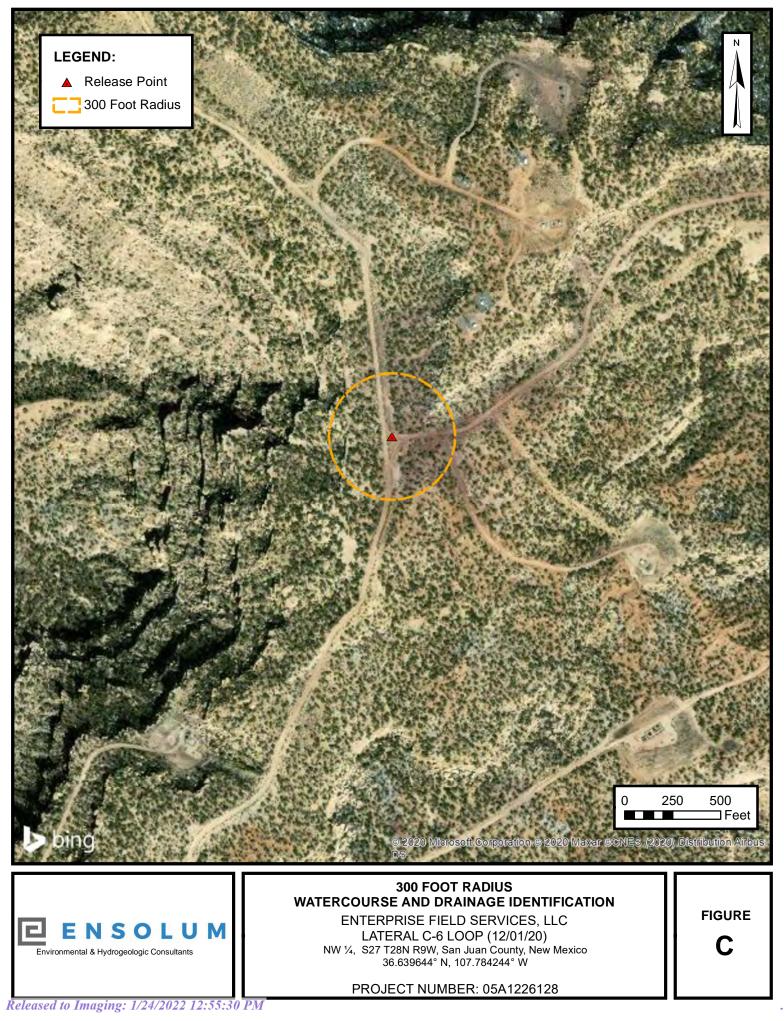
APPENDIX B

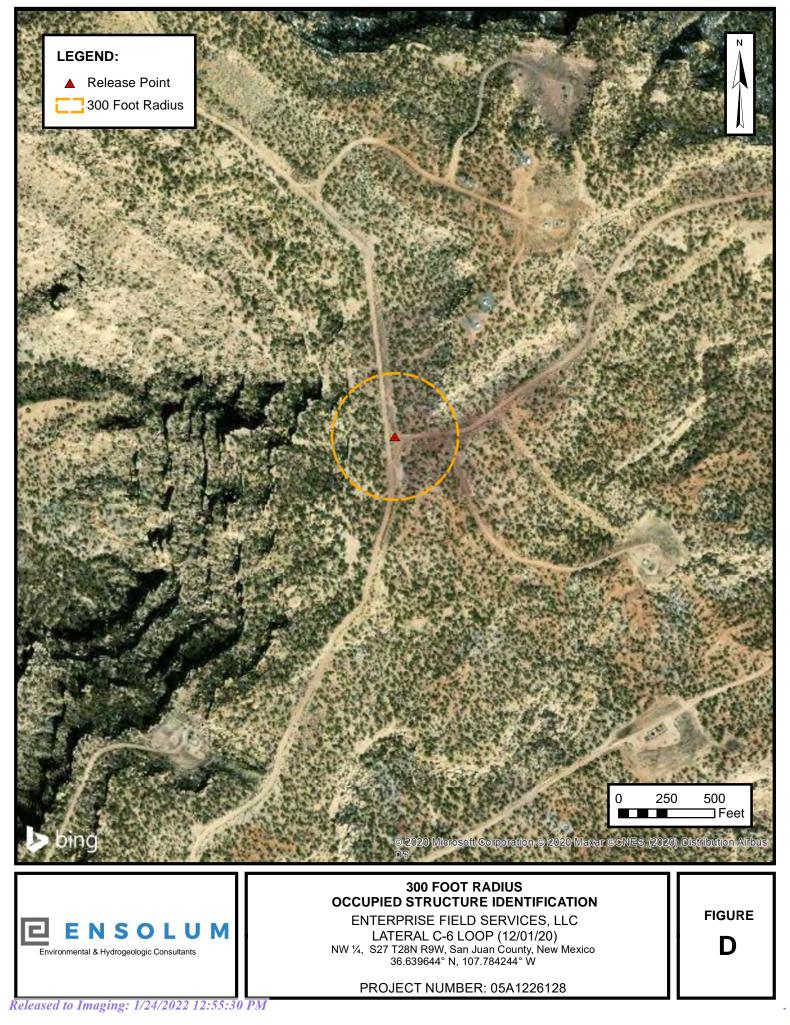
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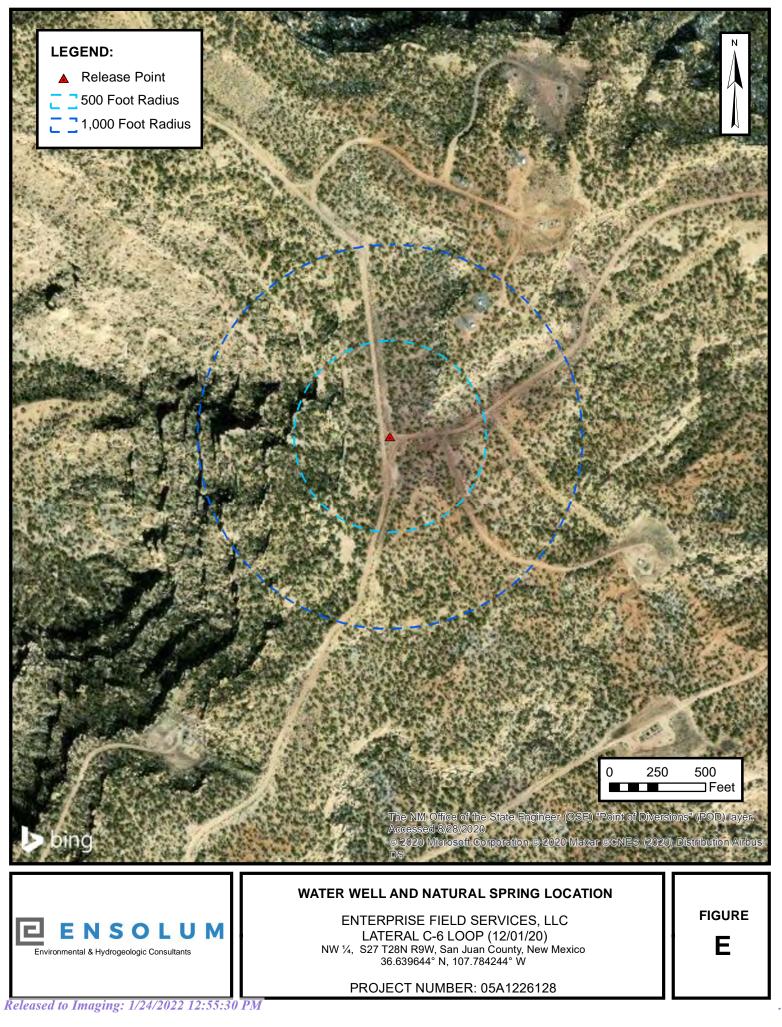
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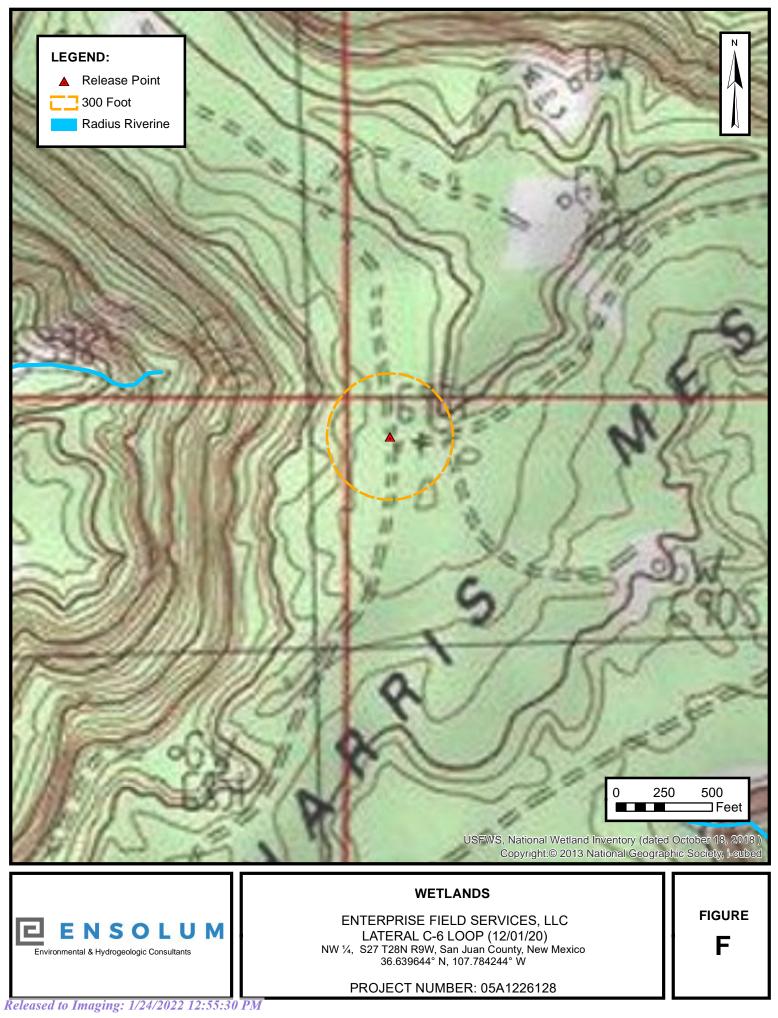


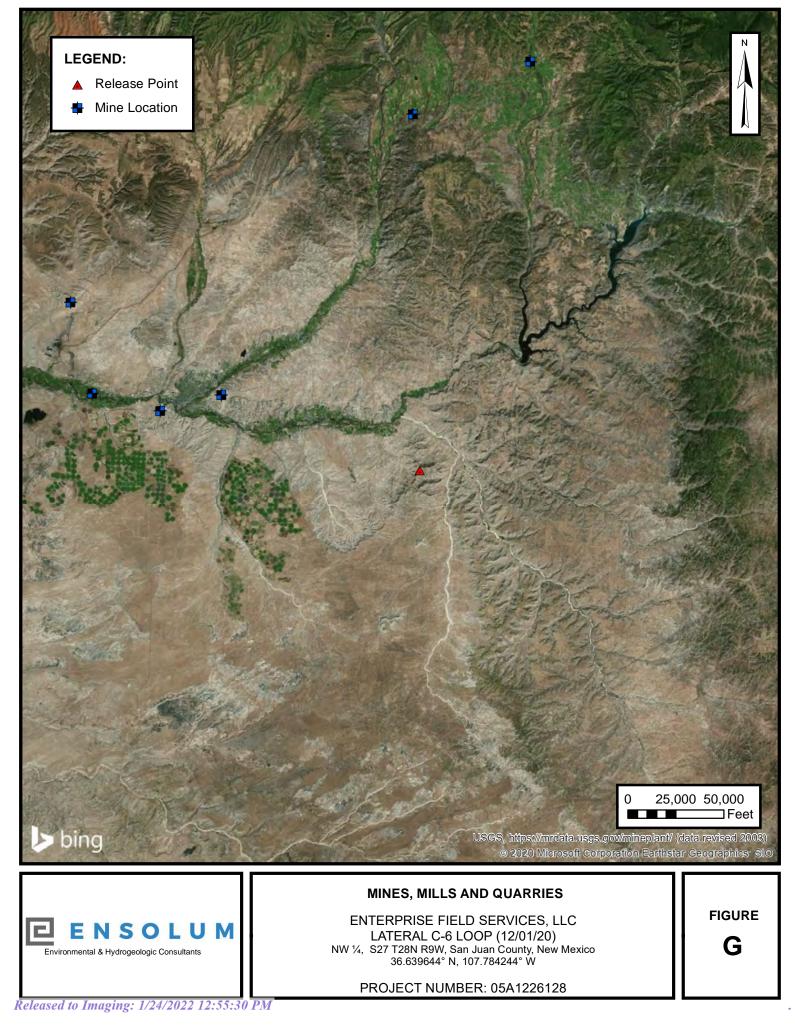


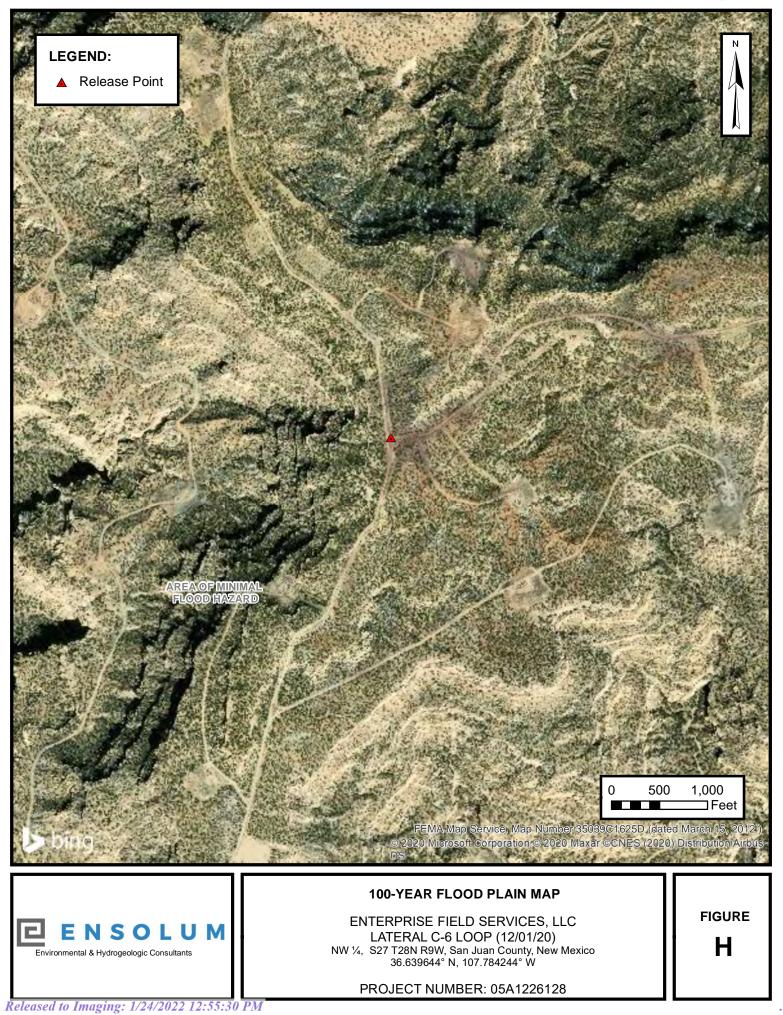














New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 27, 21, 22, 23, Township: 28N Range: 09W 26, 28, 33, 34, 35

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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Operator <u>MERIDIAN OIL INC.</u>	Location: Unit <u>F</u> Sec. <u>22</u> Twp <u>28</u> Rng 9
Name of Well/Wells or Pipeline Ser	rviced : ANCOCK #3A
	cps 1905w
Elevation 6165, Completion Date 11/6	/87 Total Depth 390' Land Type* N/A
Casing, Sizes, Types & Depths	20' OF 8" PVC SURFACE CASING
If Casing is cemented, show amount	ts & types used N/A
If Cement or Bentonite Plugs have	been placed, show depths & amounts used
N/A	
	with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc.	
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Depths gas encountered: N/A	
Type & amount of coke breeze used:	: N/A
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Depths vent pipes placed: 383	
Vent pipe perforations: 340	1
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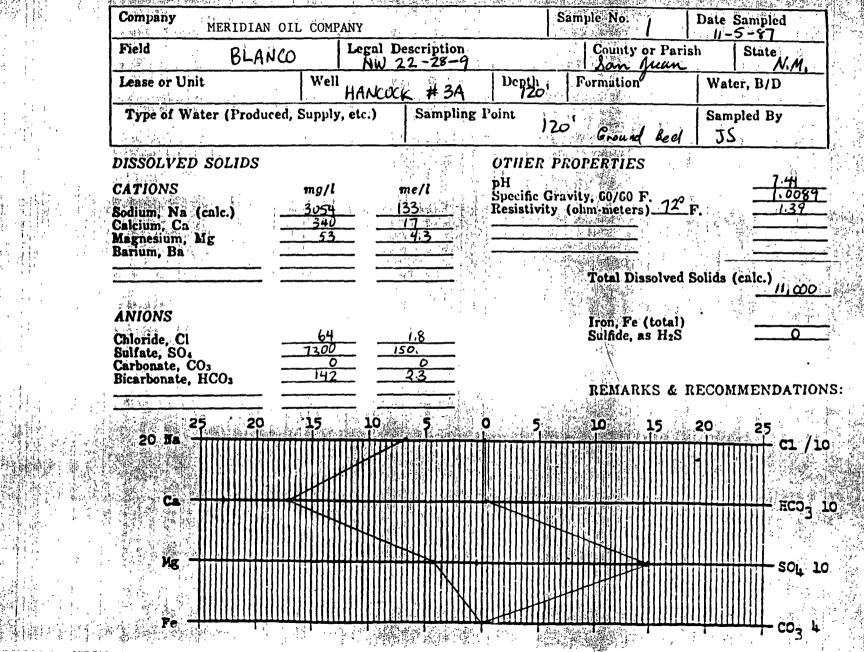
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API WATER ANALYSIS REPORT FORM

140-5CC



Released to Imaging: 1/24/2022 12:55:30 PM

Received by OCD; 3/4/2921 6:15:15 AM 30-045-26384 DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office) Operator MERIDIAN OIL INC. Location: Unit C Sec. 23 Twp 28 Rng 9 Name of Well/Wells or Pipeline Serviced HANCOCK #4A cps 1906w Elevation 6164' Completion Date 11/4/87 Total Depth 390' Land Type* N/A Casing, Sizes, Types & Depths N/A If Casing is cemented, show amounts & types used N/A If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. 40' SAMPLE TAKEN Depths gas encountered: N/A Type & amount of coke breeze used: N/A Depths anodes placed: 345', 335', 325', 315', 305', m' & 255' MAY 31 1991 Depths vent pipes placed: 390' OIL CON. DIV Vent pipe perforations: 340' Remarks: (gb #1 ...

Page 30 of 74

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

WELL CASING

Drulling Log (Attach Hereto)

FM-07-0238 (Rev. 10-82)

Completion Date

CPS # Well Name, Line or Plant Work Order # Static 1 cocl 4Δ 82 1906W Anode Type Anode Size. Size Bit: 6 34 2: 160" NW 23-28-9 DULION Depth Drilled Drilling Rig Time Depth Logged Total Lbs. Goke Used Lost Circulation Mat'l Used ~ No. Sacks Mud User 290 390 Anode Depth #1345 325 #4 315 #5 305 #6 295 #7 285 #8 275 26 # 3 8.9 Sala Anode Output (Amps) #13.7 # 2 #35.5 #4 5.7 #5 5.2 #6 4.7 #7 4.9 1 8 3.8 #9 4.4 # 10 3 5.3 Anode Depth # 11 # 12 # 13 # 14 # 15 # 16 # 17 # 18 # 19 # 20 Anode Output (Amps)-. # 11 # 12 # 15 # 18 # 13 # 14 # 16 # 17 # 19 No. 8 C.P. Cable Used Total Circuit Resistance No. 2 C.P. Cable Used Volts Amps: 21.6 Ohms 54 11.79 Driller WATER AT 40. (Took WATER SAMPLE SAId Remarks: ___ VENT P.p. PerferATed 340. FNSTALLed 390 P.V.C. G.B = \$ 4399.00 98- Seditian 1. N. S. Rectifier Size: TEG no rectilio 194. All Construction Complete Addn'l Depth_ 440.00 1-10 Depth Credit:_ 31.00 165 Extra Cable:_ 30# Ditch & 1 Cable:_ 91.00 Ditch & 2 Cable 25 Meter Pole: 20' Meter Pole: T.E.G. 10' Stub Pole: Junction Box: 269.90 TOTAL TAX 05%

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DATA SHEET NO. 105

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groundsed resistance: (1) volts <u>-11.77</u> + amps <u>21.6</u> - <u>-57</u>

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THE GROUNDBED DATA

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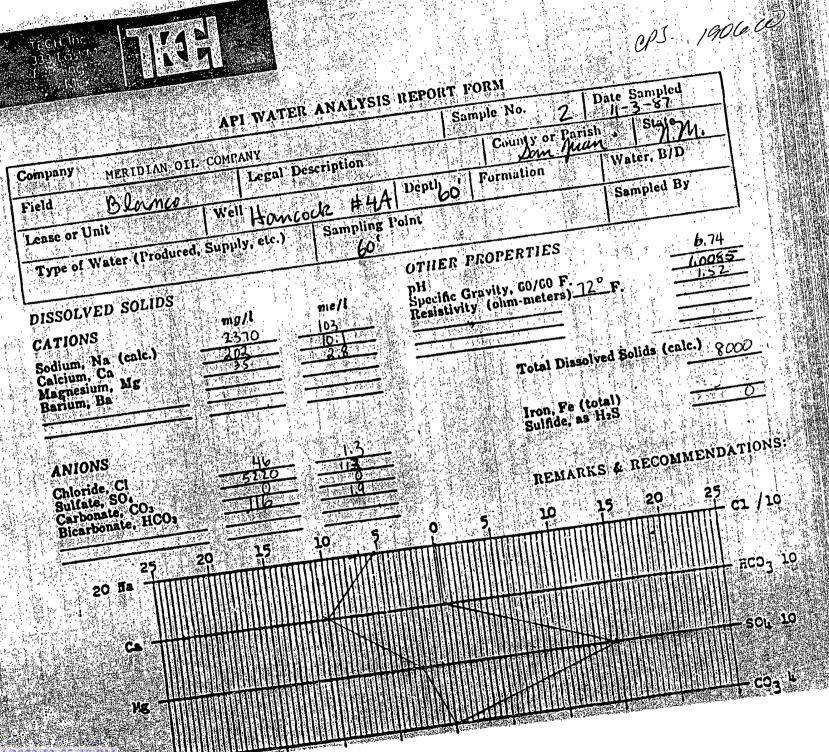
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GENERAL CATHODIC PROTECTION SERVICES CO.

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by OCD: 3/4/2021 6:15:15 AM	#1430-045-26506	Page 36 of 74
1301	#2 30-045-20625	· · · · · · · · · · · · · · · · · · ·
	#730-045-21575	
N	#9 $30-045-21556$ EEP GROUND BED CATHODIC PROTECTION NORTHWESTERN NEW MEXICO 3 copies to OCD Aztec Office)	WELLS
Operator <u>MERIDIAN OIL INC.</u>	Location: Unit <u>E</u> Sec. 2	26 Twp 28 Rng 9
Name of Well/Wells or Pipe	eline Serviced HANCOCK #9, LACKEY #14	A, #2, #7
		cps 1909w
Elevation <u>6160'</u> Completion D	Date <u>11/10/87</u> Total Depth <u>420'</u> Lan	d Type*N/A
Casing, Sizes, Types & Dep	othsN/A	
	ow amounts & types used N/A ngs have been placed, show depths	& amounts used
Depths & thickness of wate Fresh, Clear, Salty, Sulph	er zones with description of water nur, Etc. 160'	when possible:
flesh, clear, Sarty, Sulph		
Depths gas encountered:		
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Depths gas encountered: Type & amount of coke bree	N/A eze used: N/A 365', 340', 330', 320', 285', 260', 250	', 240', 220'
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If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

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*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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IDIAN OIL INC

4289 Boz OE Post 11 Ce ico 87499 New

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Anode Output (Amps)		1	1					
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Volts 12.2	Amps 26.7	Ohms (. 46					
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NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office) Operator <u>MERIDIAN OIL INC.</u> Location: Unit <u>O</u> Sec. <u>26</u> Twp <u>28</u> Rng Name of Well/Wells or Pipeline Serviced <u>HANCOCK A #2A, #4, #8</u> <u>cos 1951</u> Elevation <u>5955'</u> Completion Date <u>5/20/88</u> Total Depth <u>400'</u> Land Type* <u>N/A</u> Casing, Sizes, Types & Depths <u>40' OF 8" FVC SURFACE CASING</u> If Casing is cemented, show amounts & types used <u>N/A</u> If Cement or Bentonite Plugs have been placed, show depths & amounts u <u>N/A</u> Depths & thickness of water zones with description of water when possil Fresh, Clear, Salty, Sulphur, Etc. <u>40' NO SAMPLE</u> Depths gas encountered: <u>N/A</u> Type & amount of coke breeze used: <u>N/A</u> Depths vent pipes placed: <u>385'</u> Vent pipe perforations: <u>360'</u> Remarks: <u>mb #1</u> OIL CON. DIV <u>DIST</u> . 3	-		. 		
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*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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Sale Branding Received by OCD 5222021 6 15 5 FM07-0238/Rem (082)

CATHODIC PROTECTION CONSTRUCTION REPORT

	entre en la servició de la servició	ONLY LOOP		
Drilling Log (Attach H	rreto) 🖉 💽	6-10-88	Completi	on Date 5/20/28
CPS •	Well Name-Line or Plane	Work Order #		las Lang Cherk
19514	#44C°CK = 4-2 4			E can X a
·····································		L. A.M. LE WILL MARKING	Southern Astronomerster	
0-26-28-	Anoce Size	Duriou	Size Bor 7 and 1	
Depth Drilled		Total Lbs. Coke L's		No. Sacke Mod Lucda
Ance Depth #				
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WP wood	7			
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D	G.B. 1407	a second a second se		
Addn'l Depth	<u>40 y</u> 16x 66	7.00	All G	Instruction Completed
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ock Bit I		ter @ 40'

by OGD: 3/4/2021 6:15:1:	30-045-07+7	K	Page 45 of 7
-++ /-	20-045-20	117	
#9	30-045-071		
DATA	NORTHWE	UND BED CATHODIC PRO STERN NEW MEXICO es to OCD Aztec Offi	
Operator	MERIDIAN OIL INC.	Location: Unit	G_Sec. ²⁶ Twp ²⁸ Rng ⁹
Name of Well/	Wells or Pipeline S	erviced HANCOCK A #2,	#6, #9
-			срв 1985w
Elevation 6011	Completion Date 8/	22/88 Total Depth 34	0'Land Type*N/A
	, Types & Depths		
	N		······
If Casing is	cemented, show amou	nts & types used 25	ş
If Cement or 1 N/A	Bentonite Plugs hav	e been placed, show	depths & amounts use
Depths & thic	kness of water zone	s with description	f water when possibl
	Salty, Sulphur, Et	A	ECEIVER
riesh, ciear,	barty, burphur, ht	. <u> </u>	
			MAY 3 1 1991
	countered:	<u>200'</u>	IL CON. DIV
	of coke breeze use		DIST. 3
Depths anodes	placed: 300', 270', 2	60', 250', 225', 215', 1	155', 145', 130', 120'
Depths vent p	ipes placed: 33	5 '	
Vent pipe per	forations. 26	0'	
Remarks: <u>gb</u> #	, , , , , , , , , , , , , , , , , , ,		

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

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neived by OCD: 3/4/2021 6:15:15 AM 12 - 30-045-07152 12 - 30-045-21561	Page 46 of 7
10-30-045-20821	
DATA SHEET FOR DEEP GROUND BED CATHODIC Northwestern New Mexico	
Operator MERIDIAN Oil Location: U	nit L Sec. 28 Twp 28 Rng 9
Name of Well/Wells.or Pipeline Serviced HANCO	DCK B # 1 B # 12
ElevationCompletion DateTotal Dept	h Land Type
Casing Strings, Sizes, Types & Depths 100" o	
CASING	
If Cement or Bentonite Plugs have been placed, s NO	how depths & amounts used
Depths & thickness of water zones with descriptions and the secret salty, Sulphur, Etc	lon of water: Fresh, Clear,
Depths gas encountered: NO	
Ground bed depth with type 6 amount of coke bree with 5750 lbs of Asbury 218 R	
Depths anodes placed: 410, 400, 390, 380, 370, 310, 300, 290	
Depths vent pipes placed: 4301	
Vent pipe perforations: bottom 300'	DECENVED
Remarks:	<u> </u>
	DIST 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal: I-Indian: S-State: P-Fee. If Federal or Indian, add Lease Number.

Received by OCD 04/2021 6:15:15-14 9- 30-045-27235 47 of 74 Jacous 107107 J- 30-045-20865 DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO 22250 Operator MeriDIAN Oil Location: Unit N Sec. 26 Twp 28 Rng Name of Well/Wells or Pipeline Serviced KACKEY H # 709 4 #5. Elevation _____Completion Date 12-3-91 Total Depth 382 Land Type_ Casing Strings, Sizes, Types & Depths 8" PVC Surface CASING -95 DEEP If Casing Strings are cemented, show amounts & types used $\forall \mathcal{ES}$ 23 SACKS NEAT CEMENT If Cement or Bentonite Plugs have been placed, show depths & amounts used <u>YES - 105' TO 90'</u> Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. ____ (10 Depths gas encountered: 380Ground bed depth with type & amount of coke breeze used: $382' \rho \epsilon \epsilon \rho$. with 5,250 lbs Asbury 4518 Flo Coke & LorESCO Type SL Depths anodes placed: 354, 345, 335, 325, 300, 290, 280, 270, 205, 195, 185 Depths vent pipes placed: 382'Vent pipe perforations: borrom 250 Remarks: FEB2 41992 OIL CON. DIV. DIST. 3 If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included. Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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CPS GROUND BED CONSTRUCTION WORKSHEET

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REMARKS (notes for construction los) $95' CASING 23 SACKS$ N 26-28-9 Driller 400' Lobber 382 H20 AT 100' Perforater 5 bottom 250' Making Small Amount of Gas,' Jacks S bacs horesco 100 Ashurg 4518 Flo Coke DEPTH Log anode Perforation 250' Making Small Amount of Gas,' Jacks S bacs horesco 100 Ashurg 4518 Flo Coke DEPTH Log anode Perforation 250' 100 1.9 295 3.5 100 1.9 295 3.5 100 1.9 295 3.5 100 1.9 295 3.5 100 1.9 295 3.5 100 1.9 295 3.5 110 2.8 300 3.4' 125 4.2 320 2.8 130 3.7 325 3.2 130 3.7 325 3.2 130 3.7 325 3.2 130 3.7 325 3.2 130 3.7 3.2 3.2 <td></td>												
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peeived by OCD: 3/4/2021 6:15:15 AM	30-045-07	028 Page 49
DATE: 5/8/96	·	
DATA SHEET FOR DEEP GROUND BED CATHODIC.PRO NORTHWESTERN NEW MEXICO	TECTION WELLS	
Operator Meridian Oil INC. Location: Unit G	_Sec. <u>34</u> Twp28	Rng <u>09</u>
Name of Well/Wells or Pipeline Serviced		````
STOREY C#11	<u> </u>	
Elevation 6824 Completion Date 5/8/94 Total Depth 49	and Type	
Casing Strings, Sizes, Types & Depths <u>5/7 Set 59</u>	OF 8" PVC CAS	sing.
No GAS, WATER OF Boulders Were ENCOUNTERed		
If Casing Strings are cemented, show amounts & types		
WITH 15 SACKS		
If Cement or Bentonite Plugs have been placed, show	lepths & amount	s used
NONE		
Depths & thickness of water zones with description o	f water: Fresh,	Clear,
Salty, Sulphur, Etc. Hit Fresh WATER AT 36	o	
Depths gas encountered: NONe		
Ground bed depth with type & amount of coke breeze u	sed: 491 D	PEPTH.
Used 130 SACKS OF ASbury 218R (6500		
Depths anodes placed: 475, 465, 455, 445, 435, 425, 415, 405, 3		5, 230, +165
Depths vent pipes placed: Sufface To 491.	· ·	
vent pipe perforations: Bottom 360	ECEIVER	
Remarks:	FEB 1 9 1997 L	2
	DL COM DIV	, .
· · · · · · · · · · · · · · · · · · ·	DIST. 3	· · · · · · · · · · · · · · · · · · ·
If any of the above data is unavailable, please indi	cate so. Conie	s of all

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; 1-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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CPS GROUND BED CONSTRUCTION WORKSHEET													
2915-W Prin Nome Con Number CO STOREY C#11													
-2 -215 TOTAL VOLTE, 77 AMPO 193 - CHME 5/8/96 NAME JOHN L. MOSS													
ARMARIA JOHNL. 11055													
TO, 200, 260, AND WATER AT 360. INSTAILED 491' OF 1" PE													
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215	12		410			<u> 600 </u> _ <u>605 </u>			_17		· · · · · · · · · · · · · · · · · · ·		
220	1.0		415		-7	610			18				
_225	7		420			615			<u>19</u> _20				
230	2.9	-14	425	_1.2	-6	620			20				
235	3.8	┥	430	1.64		623			22	i ———			
240	1.2	·	435	-:,4	- 5	630			23	†		×┥╺╼╍ <u>─</u> ──	
250	<u> </u>	{	440			635			24	†		• †	
235	1.0	·{	445		4	640			25		;		
260	1.1	;	450		-2	645			25				
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SIST ATION

1LR CJ

... Released to Imaging: 1/24/2022 12:55:30 PM Division Composion ------ Page 50 of 74



APPENDIX C

Executed C-138 Solid Waste Acceptance Form

Released to Imaging: 1/24/2022 12:55:30 PM

Received by OCD: 3/4/2021 6:15:15 AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe. NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-138 Revised 08/01/11

*Surface Waste Management Facility Operator

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1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.	and Generator shall maintain and make this documentation available for Division inspection.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	97057 - 11 25
REQUEST FO	DR APPROVAL TO ACCEP	PT SOLID WASTE
1. Generator Name and Address: Enterprise Field Services, LLC, 614 Reilly A		AFE: N49886 PayKey: RB21200 PM: Maron O'Brien
2. Originating Site: Lateral C-6 Loop	-	
3. Location of Material (Street Address, C UL D Section 27 T28N R9W; 36.639644		Dec 2020
4. Source and Description of Waste: Source: Remediation activities associated w Description: Hydrocarbon/Condensate impact Estimated Volume <u>50</u> yd ³ bbls Known V	ed soil associated natural gas pipeline rele volume (to be entered by the operator at th	e end of the haul) $\frac{12}{6}$ yd ³ /bbls
5. GENERATOR	R CERTIFICATION STATEMENT OF	WASTE STATUS
I, Thomas Long Theory Long, representative or au Generator Signature certify that according to the Resource Conserva regulatory determination, the above described	ation and Recovery Act (RCRA) and the U	US Environmental Protection Agency's July 1988
	rated from oil and gas exploration and pro <i>aste Acceptance Frequency</i> [] Monthly	oduction operations and are not mixed with non-
characteristics established in RCRA regula	ations, 40 CFR 261.21-261.24, or listed ha	ed the minimum standards for waste hazardous by azardous waste as defined in 40 CFR, part 261, e above-described waste is non-hazardous. (Check
□ MSDS Information □ RCRA Hazardou	s Waste Analysis 🛛 Process Knowledg	e D Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WAS	TE TESTING CERTIFICATION STAT	TEMENT FOR LANDFARMS
I, Thomas Long <i>Therm Joy</i> 12-3-2020, represe Generator Signature the required testing/sign the Generator Waste T	entative for Enterprise Products Operating	authorizes Envirotech, Inc. to complete
I,, representative representative samples of the oil field waste ha have been found to conform to the specific req of the representative samples are attached to de 19.15.36 NMAC.	ve been subjected to the paint filter test an uirements applicable to landfarms pursuan	do hereby certify that ad tested for chloride content and that the samples at to Section 15 of 19.15.36 NMAC. The results form to the requirements of Section 15 of
5. Transporter: IMI, Inc.		
OCD Permitted Surface Waste Managemen	t Facility	
Name and Facility Permit #: Envirotech I Address of Facility: Hilltop, NM Method of Treatment and/or Disposal: Evaporation Injection		*: NM 01-0011
Waste Acceptance Status:		
PRINT NAME: Greg, Crubbres SIGNATURE: Surface Waste Management Facility	TITLE: <u>Envino r</u> TELEPHONE NO.:	IED (Must Be Maintained As Permanent Record) <i>JAnazen</i> DATE: $\frac{ Z /4/20}{05-632-0615}$



APPENDIX D

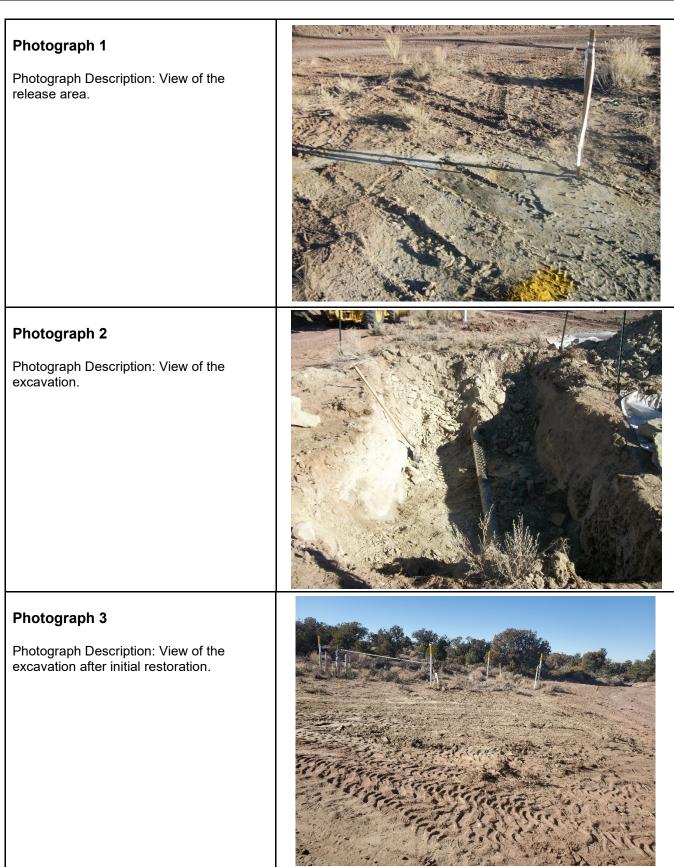
Photographic Documentation

SITE PHOTOGRAPHS

Enterprise Field Services, LLC

Closure Report Lateral C-6 Loop (12/01/20) Ensolum Project No. 05A1226128







APPENDIX E

Regulatory Correspondence

From:	Long, Thomas
То:	"Smith, Cory, EMNRD"; "slandon@blm.gov"
Cc:	Stone, Brian
Subject:	RE: Lateral 6C Loop - UL D Section 27 T28N R9W; 36.639644 -107.784244
Date:	Monday, December 7, 2020 2:36:00 PM
Attachments:	Lateral 6-C Site Drawing.jpg
	Lateral 6-C.pdf

Cory/Sheri,

Please find the attached site sketch and lab report for the Lateral C-6 Loop excavation. All sample results are below NMOCD Tier I remediation standards. Enterprise will backfill the excavation with clean imported fill material. If you have any questions, please call or email.

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) <u>tjlong@eprod.com</u>



From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Sent: Friday, December 4, 2020 2:21 PM
To: Long, Thomas <tjlong@eprod.com>; 'slandon@blm.gov' <slandon@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: [EXTERNAL] RE: Lateral 6C Loop - UL D Section 27 T28N R9W; 36.639644 -107.784244

[Use caution with links/attachments] Tom,

Since an OCD inspector stopped by earlier today and your earlier phone call OCD is ok with Enterprise sampling today with the condition that the Surface Owner is also ok with the accelerated sampling schedule.

Please sample per 19.15.29 NMAC or if need be you can proposed alternative sampling sizes but please include pictures/site sketch so OCD can make a better determination.

Thanks,

Cory Smith • Environmental Specialist Environmental Bureau

EMNRD - Oil Conservation Division 1000 Rio Brazos | Aztec, NM 87410 505.334.6178 x115 | <u>Cory.Smith@state.nm.us</u> http://www.emnrd.state.nm.us/OCD/

From: Long, Thomas <tjlong@eprod.com>
Sent: Friday, December 4, 2020 1:37 PM
To: Smith, Cory, EMNRD <<u>Cory.Smith@state.nm.us</u>>; 'slandon@blm.gov' <<u>slandon@blm.gov</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: [EXT] Lateral 6C Loop - UL D Section 27 T28N R9W; 36.639644 -107.784244

Cory/Sheri,

The email is a notification and a follow up to our phone conversations earlier today. Entperise had a release of natural gas and natural gas fluids from the Lateral C-6 Loop pipeline on December 3, 2020. Minimal fluids were observed on the ground surface. No washes/waterways were affected. The pipeline was isolated, depressurized, locked and tagged out. Enterprise began the remediation and repairs today and determined this release reportable per NMOCD regulation, due to the volume of impacted subsurface soil. Currently, the excavation is 9 feet long by 6 feet wide by 3 feet deep and ready for closure sampling. Entperise is requesting a variance from the 48-hour sample notification requirement and requesting to sample today to complete the remediation of this release site. Please acknowledge acceptance of the variance request. If you have any questions, please call or email.

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.



APPENDIX F

Table 1 – Soil Analytical Summary

Released to Imaging: 1/24/2022 12:55:30 PM

ENSOLUM

	TABLE 1 Lateral C-6 Loop (12/01/20) SOIL ANALYTICAL SUMMARY												
Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (Feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO) (mg/kg)	Chloride (mg/kg)
	New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)				NE	NE	NE	50				100	600
						Excavation Com	oosite Soil Sample	s					
S-1	12.04.20	С	0 to 3	<0.020	<0.040	<0.040	<0.081	ND	<4.0	<10	<50	ND	<61
S-2	12.04.20	С	0 to 3	<0.019	<0.037	<0.037	<0.075	ND	<3.7	<9.6	<48	ND	<61
S-3	12.04.20	С	0 to 3	<0.019	<0.037	<0.037	<0.075	ND	<3.7	<9.5	<47	ND	<60
S-4	12.04.20	С	0 to 3	<0.021	<0.042	<0.042	<0.083	ND	<4.2	<9.8	<49	ND	<61
S-5	12.04.20	С	3	<0.020	<0.041	<0.041	<0.081	ND	<4.1	<9.9	<49	ND	<61

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

ND = Not Detected above the Practical Quantitation Limits or Reporting Limits

NE = Not established

mg/kg = milligram per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbon

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics





APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation



December 09, 2020

Kyle Summers ENSOLUM 606 S. Rio Grande Suite A Aztec, NM 87410 TEL: (903) 821-5603 FAX: Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

RE: Lateral C-6

OrderNo.: 2012298

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 5 sample(s) on 12/5/2020 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued December 08, 2020.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 2012298

Date Reported: 12/9/2020

CLIENT	ENSOLUM	Client Sample ID: S-1
Project:	Lateral C-6	Collection Date: 12/4/2020 1:00:00 PM
Lab ID:	2012298-001	Matrix: MEOH (SOIL) Received Date: 12/5/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	VP
Chloride	ND	61	mg/Kg	20	12/7/2020 11:42:41 AM	56826
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.0	mg/Kg	1	12/5/2020 11:28:56 AM	G73810
Surr: BFB	104	70-130	%Rec	1	12/5/2020 11:28:56 AM	G73810
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	mb
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	12/5/2020 12:47:21 PM	56811
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	12/5/2020 12:47:21 PM	56811
Surr: DNOP	83.9	30.4-154	%Rec	1	12/5/2020 12:47:21 PM	56811
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.020	mg/Kg	1	12/5/2020 11:28:56 AM	S73810
Toluene	ND	0.040	mg/Kg	1	12/5/2020 11:28:56 AM	S73810
Ethylbenzene	ND	0.040	mg/Kg	1	12/5/2020 11:28:56 AM	S73810
Xylenes, Total	ND	0.081	mg/Kg	1	12/5/2020 11:28:56 AM	S73810
Surr: 1,2-Dichloroethane-d4	106	70-130	%Rec	1	12/5/2020 11:28:56 AM	S73810
Surr: 4-Bromofluorobenzene	99.8	70-130	%Rec	1	12/5/2020 11:28:56 AM	S73810
Surr: Dibromofluoromethane	111	70-130	%Rec	1	12/5/2020 11:28:56 AM	S73810
Surr: Toluene-d8	100	70-130	%Rec	1	12/5/2020 11:28:56 AM	S73810

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 10

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Hall Environmental Analysis Laboratory, Inc.

Lab Order **2012298** Date Reported: **12/9/2020**

CLIENT	ENSOLUM	Client Sample ID: S-2
Project:	Lateral C-6	Collection Date: 12/4/2020 1:05:00 PM
Lab ID:	2012298-002	Matrix: MEOH (SOIL) Received Date: 12/5/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	61	mg/Kg	20	12/7/2020 11:55:05 AM	56826
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	3.7	mg/Kg	1	12/5/2020 11:57:33 AM	G73810
Surr: BFB	111	70-130	%Rec	1	12/5/2020 11:57:33 AM	G73810
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: mb
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	12/5/2020 1:58:28 PM	56811
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/5/2020 1:58:28 PM	56811
Surr: DNOP	88.7	30.4-154	%Rec	1	12/5/2020 1:58:28 PM	56811
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.019	mg/Kg	1	12/5/2020 11:57:33 AM	S73810
Toluene	ND	0.037	mg/Kg	1	12/5/2020 11:57:33 AM	S73810
Ethylbenzene	ND	0.037	mg/Kg	1	12/5/2020 11:57:33 AM	S73810
Xylenes, Total	ND	0.075	mg/Kg	1	12/5/2020 11:57:33 AM	S73810
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	12/5/2020 11:57:33 AM	S73810
Surr: 4-Bromofluorobenzene	100	70-130	%Rec	1	12/5/2020 11:57:33 AM	S73810
Surr: Dibromofluoromethane	109	70-130	%Rec	1	12/5/2020 11:57:33 AM	S73810
Surr: Toluene-d8	103	70-130	%Rec	1	12/5/2020 11:57:33 AM	S73810

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
 D Sample Diluted Due to Matrix
- D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order **2012298** Date Reported: **12/9/2020**

CLIENT: ENSOLUM	Client Sample ID: S-3
Project: Lateral C-6	Collection Date: 12/4/2020 1:10:00 PM
Lab ID: 2012298-003	Matrix: MEOH (SOIL) Received Date: 12/5/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	12/7/2020 12:07:30 PM	56826
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	3.7	mg/Kg	1	12/5/2020 12:26:12 PM	G73810
Surr: BFB	106	70-130	%Rec	1	12/5/2020 12:26:12 PM	G73810
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: mb
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	12/5/2020 5:55:53 PM	56811
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/5/2020 5:55:53 PM	56811
Surr: DNOP	91.5	30.4-154	%Rec	1	12/5/2020 5:55:53 PM	56811
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.019	mg/Kg	1	12/5/2020 12:26:12 PM	S73810
Toluene	ND	0.037	mg/Kg	1	12/5/2020 12:26:12 PM	S73810
Ethylbenzene	ND	0.037	mg/Kg	1	12/5/2020 12:26:12 PM	S73810
Xylenes, Total	ND	0.075	mg/Kg	1	12/5/2020 12:26:12 PM	S73810
Surr: 1,2-Dichloroethane-d4	107	70-130	%Rec	1	12/5/2020 12:26:12 PM	S73810
Surr: 4-Bromofluorobenzene	102	70-130	%Rec	1	12/5/2020 12:26:12 PM	S73810
Surr: Dibromofluoromethane	114	70-130	%Rec	1	12/5/2020 12:26:12 PM	S73810
Surr: Toluene-d8	97.7	70-130	%Rec	1	12/5/2020 12:26:12 PM	S73810

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
 D Sample Diluted Due to Matrix
- D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: ENSOLUM

Lateral C-6 2012298-004

Project:

Lab ID:

Analytical Report Lab Order 2012298

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: S-4 Collection Date: 12/4/2020 1:15:00 PM

Matrix: MEOH (SOIL) Received Date: 12/5/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	61	mg/Kg	20	12/7/2020 12:19:55 PM	56826
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.2	mg/Kg	1	12/5/2020 12:54:53 PM	G73810
Surr: BFB	106	70-130	%Rec	1	12/5/2020 12:54:53 PM	G73810
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	: mb
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	12/5/2020 6:19:23 PM	56811
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/5/2020 6:19:23 PM	56811
Surr: DNOP	91.0	30.4-154	%Rec	1	12/5/2020 6:19:23 PM	56811
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.021	mg/Kg	1	12/5/2020 12:54:53 PM	S73810
Toluene	ND	0.042	mg/Kg	1	12/5/2020 12:54:53 PM	S73810
Ethylbenzene	ND	0.042	mg/Kg	1	12/5/2020 12:54:53 PM	S73810
Xylenes, Total	ND	0.083	mg/Kg	1	12/5/2020 12:54:53 PM	S73810
Surr: 1,2-Dichloroethane-d4	108	70-130	%Rec	1	12/5/2020 12:54:53 PM	S73810
Surr: 4-Bromofluorobenzene	104	70-130	%Rec	1	12/5/2020 12:54:53 PM	S73810
Surr: Dibromofluoromethane	113	70-130	%Rec	1	12/5/2020 12:54:53 PM	S73810
Surr: Toluene-d8	97.7	70-130	%Rec	1	12/5/2020 12:54:53 PM	S73810

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 10

Hall Environmental Analysis Laboratory, Inc.

Lab Order **2012298** Date Reported: **12/9/2020**

CLIENT: ENSOLUM	Client Sample ID: S-5
Project: Lateral C-6	Collection Date: 12/4/2020 1:20:00 PM
Lab ID: 2012298-005	Matrix: MEOH (SOIL) Received Date: 12/5/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	VP
Chloride	ND	61	mg/Kg	20	12/7/2020 12:32:19 PM	56826
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	DJF
Gasoline Range Organics (GRO)	ND	4.1	mg/Kg	1	12/5/2020 1:23:41 PM	G73810
Surr: BFB	104	70-130	%Rec	1	12/5/2020 1:23:41 PM	G73810
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	mb
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	12/5/2020 3:09:55 PM	56811
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/5/2020 3:09:55 PM	56811
Surr: DNOP	91.8	30.4-154	%Rec	1	12/5/2020 3:09:55 PM	56811
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	DJF
Benzene	ND	0.020	mg/Kg	1	12/5/2020 1:23:41 PM	S73810
Toluene	ND	0.041	mg/Kg	1	12/5/2020 1:23:41 PM	S73810
Ethylbenzene	ND	0.041	mg/Kg	1	12/5/2020 1:23:41 PM	S73810
Xylenes, Total	ND	0.081	mg/Kg	1	12/5/2020 1:23:41 PM	S73810
Surr: 1,2-Dichloroethane-d4	106	70-130	%Rec	1	12/5/2020 1:23:41 PM	S73810
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	12/5/2020 1:23:41 PM	S73810
Surr: Dibromofluoromethane	115	70-130	%Rec	1	12/5/2020 1:23:41 PM	S73810
Surr: Toluene-d8	98.4	70-130	%Rec	1	12/5/2020 1:23:41 PM	S73810

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client: Project:	ENSOLI Lateral (
Sample ID:	MB-56826	SampTyp	e: Me	BLK	Tes	tCode: EF	PA Method	300.0: Anion	S		
Client ID:	PBS	Batch II	D: 56	826	F	RunNo: 73	3830				
Prep Date:	12/7/2020	Analysis Date	e: 12	2/7/2020	S	SeqNo: 26	604047	Units: mg/K	g		
Analyte		Result I	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-56826	SampTyp	e: LC	S	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch II	D: 56	826	F	RunNo: 73	3830				
Prep Date:	12/7/2020	Analysis Date	e: 12	2/7/2020	S	SeqNo: 26	604048	Units: mg/K	g		
Analyte		Result I	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	90.6	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- В Analyte detected in the associated Method Blank
- J
- Р Sample pH Not In Range
- RL

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2012298

09-Dec-20

WO#:

Е Value above quantitation range

- Analyte detected below quantitation limits
- Reporting Limit
- Released to Imaging: 1/24/2022 12:55:30 PM

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WO#:	2012298
	09-Dec-20

Client: Project:	ENSOLUI Lateral C-										
Sample ID:	MB-56811	SampT	уре: МЕ	BLK	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	PBS	Batch	ID: 56	811	F	RunNo: 7	3818				
Prep Date:	12/5/2020	Analysis D	ate: 12	2/5/2020	S	SeqNo: 20	602395	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	ND	10								
•	e Organics (MRO)	ND	50								
Surr: DNOP		7.3		10.00		73.1	30.4	154			
Sample ID:	LCS-56811	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	LCSS	Batch	ID: 56	811	F	RunNo: 7	3818				
Prep Date:	12/5/2020	Analysis D	ate: 12	2/5/2020	S	SeqNo: 20	602396	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	43	10	50.00	0	85.5	70	130			
Surr: DNOP		3.3		5.000		65.2	30.4	154			
Sample ID:	2012298-001AMS	SampT	ype: MS	6	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	S-1	Batch	ID: 56	811	F	RunNo: 7	3818				
Prep Date:	12/5/2020	Analysis D	ate: 12	2/5/2020	5	SeqNo: 20	602397	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	46	9.6	47.89	3.091	89.9	15	184			
Surr: DNOP		4.1		4.789		85.8	30.4	154			
Sample ID:	2012298-001AMSD	SampT	уре: МS	SD.	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	S-1	Batch	ID: 56	811	F	RunNo: 7:	3818				
Prep Date:	12/5/2020	Analysis D	ate: 12	2/5/2020	S	SeqNo: 20	602398	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Discal Dange (Drganics (DRO)	43	9.4	47.04	3.091	85.3	15	184	6.60	23.9	
Diesei Range (Siguillos (Bito)	40	0.4		0.001	00.0	10	101	0.00	20.0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

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WO#:	2012298
	09-Dec-20

Client: ENSOLU Project: Lateral C										
Sample ID: mb1	SampT	Гуре: МЕ	BLK	Tes	tCode: E	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS	Batc	h ID: S7	3810	F	RunNo: 7	3810				
Prep Date:	Analysis E	Date: 12	2/5/2020		SeqNo: 2		Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.50		0.5000		100	70	130			
Surr: 4-Bromofluorobenzene	0.51		0.5000		103	70	130			
Surr: Dibromofluoromethane	0.53		0.5000		106	70	130			
Surr: Toluene-d8	0.48		0.5000		96.6	70	130			
Sample ID: 100ng Ics	SampT	Гуре: LC	S	Tes	tCode: E	PA Method	8260B: Volat	iles Short	List	
Client ID: LCSS	Batc	h ID: S7	3810	F	RunNo: 7	3810				
Prep Date:	Analysis E	Date: 12	2/5/2020	S	SeqNo: 2	601701	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	99.3	70	130			
Toluene	0.95	0.050	1.000	0	94.9	70	130			
Surr: 1,2-Dichloroethane-d4	0.52		0.5000		104	70	130			
Surr: 4-Bromofluorobenzene	0.50		0.5000		100	70	130			
Surr: Dibromofluoromethane	0.50		0.5000		99.9	70	130			
Surr: Toluene-d8	0.48		0.5000		95.4	70	130			
Sample ID: 2012298-001ams	SampT	Гуре: МS	5	Tes	tCode: E	PA Method	8260B: Volat	iles Short	List	
Client ID: S-1	Batc	h ID: S7	3810	F	RunNo: 7	3810				
Prep Date:	Analysis E	Date: 12	2/5/2020	S	SeqNo: 2	601703	Units: mg/K	íg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.81	0.020	0.8084	0	100	67.9	137			
Toluene	0.79	0.040	0.8084	0.005497	96.6	70	130			
Surr: 1,2-Dichloroethane-d4	0.45		0.4042		111	70	130			
Surr: 4-Bromofluorobenzene	0.42		0.4042		104	70	130			
Surr: Dibromofluoromethane	0.41		0.4042		103	70	130			
Surr: Toluene-d8	0.39		0.4042		95.5	70	130			
Sample ID: 2012298-001ams	d SampT	Гуре: МS	D	Tes	tCode: E	PA Method	8260B: Volat	iles Short	List	
Client ID: S-1	Batc	h ID: S7	3810	F	RunNo: 7	3810				
Prep Date:	Analysis E	Date: 12	2/5/2020	S	SeqNo: 2	601704	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.77	0.020	0.8084	0	95.4	67.9	137	4.88	20	
Toluene	0.73	0.040	0.8084	0.005497	90.0	70	130	7.05	20	
Qualifiers										

Qualifiers:

* Value exceeds Maximum Contaminant Level.

- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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B Analyte detected in the associated Method Blank

ENSOLUM

Lateral C-6

Client:

Project:

OC SUMMARY REPORT H

Hall Environmental Analysis Laboratory, Inc.	QU SUMMANI NEI UNI
	Hall Environmental Analysis Laboratory, Inc

Sample ID: 2012298-001amsc	8-001amsd SampType: MSD TestCode: EPA Method 8260B: Volatiles Sho							iles Short	List	
Client ID: S-1	Batcl	n ID: S7	3810	F	RunNo: 7	3810				
Prep Date:	Analysis D	ate: 12	2/5/2020	5	SeqNo: 2	601704	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.45		0.4042		110	70	130	0	0	
Surr: 4-Bromofluorobenzene	0.43		0.4042		107	70	130	0	0	
Surr: Dibromofluoromethane	0.44		0.4042		108	70	130	0	0	
Surr: Toluene-d8	0.39		0.4042		96.8	70	130	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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WO#: 2012298 09-Dec-20

WO#:	2012298
	09-Dec-20

	SOLUM												
Project: Late	eral C-6												
Sample ID: mb1	Samp	Туре: МЕ	BLK	TestCode: EPA Method 8015D Mod: Gasoline Range									
Client ID: PBS	Batc	h ID: G7	3810	R	unNo: 73	3810							
Prep Date:	Analysis I	Date: 12	2/5/2020	S	eqNo: 26	601720	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Range Organics (GRO	,	5.0											
Surr: BFB	530		500.0		105	70	130						
Sample ID: 2.5ug gro Ic	s Samp	Type: LC	s	Test	Code: EF	PA Method	8015D Mod:	Gasoline I	Range				
Client ID: LCSS	Batc	h ID: G7	3810	R	unNo: 7 :	3810							
Prep Date:	Analysis I	Date: 12	/5/2020	S	eqNo: 26	601721	Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Range Organics (GRO	D) 23	5.0	25.00	0	92.4	70	130						
Surr: BFB	530		500.0		106	70	130						
Sample ID: 2012298-002ams SampType: MS TestCode: EPA Method 8015D Mod: Gasoline Range													
Cample ID. 2012230-002	2ams Samp	rype. wc	•						-				
Client ID: S-2	•	h ID: G7			unNo: 73				-				
·	•	h ID: G7	3810	R		3810	Units: mg/K	ζg					
Client ID: S-2	Batc	h ID: G7 Date: 12	3810 2/5/2020	R	unNo: 7 3 eqNo: 26	3810	Units: mg/K HighLimit	(g %RPD	RPDLimit	Qual			
Client ID: S-2 Prep Date:	Batc Analysis I Result	h ID: G7 Date: 12	3810 2/5/2020	R	unNo: 7 3 eqNo: 26	3810 601724	_	-	RPDLimit	Qual			
Client ID: S-2 Prep Date: Analyte	Batc Analysis I Result	h ID: G7 Date: 12 PQL	3810 2/5/2020 SPK value	R S SPK Ref Val	unNo: 7: eqNo: 26 %REC	3810 601724 LowLimit	HighLimit	-	RPDLimit	Qual			
Client ID: S-2 Prep Date: Analyte Gasoline Range Organics (GRG	Batc Analysis I Result D) 17 380	h ID: G7 Date: 12 PQL	3810 2/5/2020 SPK value 18.74 374.8	R S SPK Ref Val 1.064	unNo: 73 reqNo: 26 %REC 83.2 103	3810 601724 LowLimit 49.2 70	HighLimit 122	%RPD		Qual			
Client ID: S-2 Prep Date: Analyte Gasoline Range Organics (GRC Surr: BFB	Bato Analysis I Result D) 17 380 Pamsd Samp	h ID: G7 Date: 12 PQL 3.7	3810 2/5/2020 SPK value 18.74 374.8	R S SPK Ref Val 1.064 Test	unNo: 73 reqNo: 26 %REC 83.2 103	3810 501724 LowLimit 49.2 70 PA Method	HighLimit 122 130	%RPD		Qual			
Client ID: S-2 Prep Date: Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: 2012298-002	Bato Analysis I Result D) 17 380 Pamsd Samp	h ID: G7 Date: 12 <u>PQL</u> 3.7 Type: MS h ID: G7	3810 2/5/2020 8PK value 18.74 374.8 30 3810	R SPK Ref Val 1.064 Test R	unNo: 73 eqNo: 26 %REC 83.2 103 Code: EF	3810 501724 LowLimit 49.2 70 PA Method 3810	HighLimit 122 130	%RPD		Qual			
Client ID: S-2 Prep Date: Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: 2012298-002 Client ID: S-2	Batc Analysis I Result D) 17 380 Pamsd Samp Batc	h ID: G7 Date: 12 <u>PQL</u> 3.7 Type: MS h ID: G7	3810 2/5/2020 SPK value 18.74 374.8 36 3810 2/5/2020	R SPK Ref Val 1.064 Test R	eqNo: 7: %REC 83.2 103 Code: EF unNo: 7: reqNo: 26	3810 501724 LowLimit 49.2 70 PA Method 3810	HighLimit 122 130 8015D Mod:	%RPD		Qual			
Client ID: S-2 Prep Date: Analyte Gasoline Range Organics (GRC Surr: BFB Sample ID: 2012298-002 Client ID: S-2 Prep Date:	Batc Analysis I Result D) 17 380 Pamsd Samp Batc Analysis I Result	h ID: G7 Date: 12 PQL 3.7 Type: MS h ID: G7 Date: 12	3810 2/5/2020 SPK value 18.74 374.8 36 3810 2/5/2020	R SPK Ref Val 1.064 Test R S	eqNo: 7 %REC 83.2 103 Code: EF unNo: 7 eqNo: 26	3810 501724 49.2 70 PA Method 3810 501725	HighLimit 122 130 8015D Mod: Units: mg/K	%RPD Gasoline	Range				

Qualifiers:

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- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
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PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

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	4/2021 6:15:15 AM Ronmental Ysis Ratory	Hall Environmer , TEL: 505-345-3 Website: client:	490 Albuquerq 975 FAX:	1 Hawkins ue, NM 87 505-345-4	s NE 7109 San 4107	Pa Sample Log-In Check List				
Client Name:	ENSOLUM	Work Order Numb	ber: 2012	298		RcptNo: 1				
Received By:	Cheyenne Cason	12/5/2020 8:00:00 /								
Completed By: Reviewed By:	Cheyenne Cason EM 12/5/20	12/5/2020 8:31:43 A	۹M							
	Con 12/5120									
Chain of Cus	<u>tody</u>									
1. Is Chain of C	ustody complete?		Yes	\checkmark	No 🗌	Not Present				
2. How was the	sample delivered?		Cour	ier						
<u>Log In</u>										
3. Was an atterr	pt made to cool the sample	es?	Yes	\checkmark	Νο	NA 🗌				
4. Were all samp	oles received at a temperat	ure of >0° C to 6.0°C	Yes	✓	No 🗌					
5. Sample(s) in p	proper container(s)?		Yes	\checkmark	No 🗌					
6. Sufficient sam	ple volume for indicated tes	st(s)?	Yes	v	No 🗌					
	except VOA and ONG) pro		Yes		No 🗌					
8. Was preservat	ive added to bottles?		Yes		No 🔽	NA 🗌				
9. Received at le	ast 1 vial with headspace <	1/4" for AQ VOA?	Yes		No 🗌	NA 🗹				
	ple containers received br		Yes		No 🗹)				
	rk match bottle labels? ncies on chain of custody)		Yes	\checkmark	No 🗌	# of preserved bottles checked for pH: (<2 of >12 unless note				
	orrectly identified on Chain	of Custody?	Yes	~	No 🗌	Adjusted?				
13. Is it clear what	analyses were requested?		Yes	\checkmark	No 🗌					
	g times able to be met? stomer for authorization.)		Yes	\checkmark	No 🗌	Checked by: Stat 12/5/2				
	ng (if applicable)					A				
	ified of all discrepancies w	th this order?	Yes		No 🗌	NA 🔽				
Person		Acceleration and an and an accelerate	P	- Allowing the second						
By Who	1	Date: Via:	l eMai	il 🗆 ph	none 🗌 Fax	In Person				
Regardi	,	vid.								
	structions:									
16. Additional ren	narks:									
17. Cooler Inform	nation									
Cooler No	Temp °C Condition	Seal Intact Seal No	Seal Da	te	Signed By					
1	2.1 Good	Yes			J					

Page 1 of 1

Receiv	ed by	, OC	D: 3/	4/20	216	. 15 .	:15 AM	r					1	1	1	1			1			Page	e 73-of	74
	AALL ENVIKONMENTAL ANALYSTS LABODATODY		4901 Hawkins NE - Albuquerque, NM 87109		Anal	Q4 (11)	£ (≠)}	ر' ² ک	9 10 8 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 103 103	88 y M 8 (AO	ерв (М РАНа b ВССРА 5 С1, Ъ, Ъ 8260 (V 8250 (V Тоtаl Co	X	<u> </u>			X					or Jon long set	15/00 0800 Kag Kag Ki 83333020 W	טר-טווומנופט עמומ אווו טפ טופמווץ ווטומופט טוו גוופ מוומוזעוכמו ופאטור.
			901 H	el. 5						2.4	2/21/0	9 1808 Pe										in the	Cray Anv suit	5
			4	-								08:H9T	7	\times	2	2	X						ihility	iluinty.
						()	r208) e	'AB'	₽\ 	38 T	тŃ	N X T R	\times	X	\times	\geq	>							nond o
1109 Same	Rush 12-7-20		2-912		101		Ders	fort:	ON []		21±0221 (°C)	tive HEAL No.	0901	200	663	004	005				-	1 124 1547 Date Time		
d Time:			otera		741236	lager:	Summ	100	X Yes		D(including CF):	Preservative Type	Pool	Coul	100)	Coul	2001	 			Viar	Lo Lo L	C.C.W accredited labo	מכנוסמורכת ומירי
Turn-Around T	□ Standard	Project Name:	8	Project #:	SO	Project Manager:	X	Sampler:	On Ice:	# of Coolers:	Cooler Temp(including CF):	Container Type and #	1 402	1							Received hv.	Received by:	Contracted to other	
Chain-of-Custody Record	olun LLC		606 Shid Grande				Level 4 (Full Validation)	□ Az Compliance	□ Other			Matrix Sample Name	5 S~1	5-2 2	5-3 5	S 5-4	5-5				Relinquished by:	Relinquished by:	VSII CONTRACTION NOT CON 12 If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories	
hain-o	End		Mailing Address:	Wit A	#:	r Fax#:	QA/QC Package:	2		pe)_		Time	1300	1305	1310	1315	0651				Time: Re	1	OSAN San	
Releas	Client:	Imo	Mailing	. 1/2	Phone #:	email or Fax#:	QA/QC Packs	Accreditation:				Date	1/101	Dly	1 der	12/01	pla				Date:	Date:	14/2015/1	2

aging.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:					
Enterprise Field Services, LLC	241602					
PO Box 4324	Action Number:					
Houston, TX 77210	19644					
	Action Type:					
	[C-141] Release Corrective Action (C-141)					

CONDITIONS

Created By		Condition Date
jnobui	None	1/24/2022

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Action 19644