District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NAPP2119742289
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party: SIMCOE LLC	OGRID: <b>329736</b>	
Contact Name: Steve Moskal	Contact Telephone: (505) 330-9179	
Contact email: steven.moskal@ikavenergy.com	Incident # (assigned by OCD):	Initial
Contact mailing address: 1199 Main Ste., Suite 101, Durango, CO 81301		

## **Location of Release Source**

Latitude: 36.907990°

*Longitude: <u>-107.535228</u>°* (NAD 83 in decimal degrees to 5 decimal places)

Site Name: NORTHEAST BLANCO UNIT 605 001H	Site Type: Natural Gas Production Water System
Date Release Discovered: 7/6/2021	API# (if applicable): <b>30-045-35851</b>

Unit Letter	Section	Township	Range	County
Р	11	31N	07W	San Juan

Surface Owner: State Federal Tribal Private (Name: <u>IKAV Energy/Simcoe LLC</u>

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)			
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water	Volume Released (bbls) 16	Volume Recovered (bbls) 0	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	

Cause of Release:

Unknown failure of produced water transfer line. Soil samples indicate <u>hydrocarbon impacts below the remedial action level</u>. The area will be turned and raked to break up any surface staining. Additional visual monitoring will be performed to ensure there are no long-term aesthetic impacts from the release. No further action is requested. Page 2

Incident ID	NAPP2119742289
District RP	
Facility ID	
Application ID	

Page 2 of 31

G	
Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
🗌 Yes 🖂 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Steve Moskal</u>	Title: <u>Environmental Coordinator</u>
Signature:	Date:7/15/2021
email: smoskal@ikavenergy.com	Telephone: <u>505-330-9179</u>
OCD Only	
Received by: Ramona Marcus	Date: 7/20/2021

Page 3

Oil Conservation Division

	I uge 5 0j .
Incident ID	NAPP2119742289
District RP	
Facility ID	
Application ID	

Page 2 of 21

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release? <b>Depth to water determined</b> using SJ 03426 well permit.	<u>420</u> (ft bgs)
Did this release impact groundwater or surface water? DTW ~420'; Defined drainage 625' to NW.	∐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? <b>Defined drainage 625'</b> to NW.	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the	🗌 Yes 🛛 No
ordinary high-water mark)? None identified.	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? <b>None identified.</b>	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? None identified within 500'.	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? None identified in 1,000'	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh	🗌 Yes 🛛 No
water well field? None identified.	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine? None identified.	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology? None identified.	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain? None identified.	∐ Yes ⊠ No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.

- Field data Not Applicable
- Data table of soil contaminant concentration data
- $\boxtimes$  Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- Boring or excavation logs Not Applicable
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

<b>Received by OCD:</b> 7/16/2021 12: Form C-141 Page 4	03:00 PM State of New Mexico Oil Conservation Division		Incident ID District RP Facility ID Application ID	Page 4 of 31           NAPP2119742289
I hereby certify that the information regulations all operators are require public health or the environment. T failed to adequately investigate and addition, OCD acceptance of a C-14 and/or regulations.	n given above is true and complete to the b ed to report and/or file certain release notif The acceptance of a C-141 report by the O remediate contamination that pose a threa 41 report does not relieve the operator of the T	best of my knowledge ar fications and perform co CD does not relieve the at to groundwater, surfac responsibility for compli-	nd understand that pursu rrective actions for rele operator of liability sho ce water, human health iance with any other feo tal Coordinator	hant to OCD rules and ases which may endanger build their operations have or the environment. In deral, state, or local laws
Signature:		Date: <u>7/2/2021</u>		
email: _ <u>smoskal@ikavenergy</u> .e	<u>com</u>	Telephone: _ <u>505-3.</u>	<u>30-9179</u>	
OCD Only Received by:Ramona Mar	rcus	Date:7/2	20/2021	

Remediation Plan Checklist: Each of the following items must be included in the plan.

Incident ID

District RP Facility ID Application ID

## **Remediation Plan**

<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>		
<b>Deferral Requests Only:</b> Each of the following items must be con	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around pudeconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
	1 ide:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved	
Signature:	Date:	

Page 6

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Page 6 of 31

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.						
A scaled site and sampling diagram as described in 19.15.29.11 NMAC						
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)						
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)						
Description of remediation activities						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: <u>Steve Moskal</u> Title: <u>Environmental Coordinator</u> Signature: <u>Must Much</u> Date: <u>7/15/2021</u> email: <u>smoskal@ikavenergy.com</u> Telephone: <u>505-330-9179</u>						
OCD Only						
Received by:         Ramona Marcus         Date:         7/20/2021						
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.						
Closure Approved by: NOTAPPROVED Date:						
Printed Name: Title:						

#### Received by OCD: 7/16/2021 12:03:00 PM NEBU 605 001H Release

P-11-31N-07W API #30-045-35851 Release Point GPS: 36.907990°, -107.535228° LegendNAPP 299943.9531Image: Solid Sample LocationImage: Solid Sample LocationIma

SS04 SS03 SS01 Release Point

SS02



© 2021 Google

:00:

A N

## SIMCOE LLC Northeast Blanco Unit 605 001-H Release

NAPP2119742289

Incident #: TBD API #: #30-045-35851

P-11-31N-07W

Producd Water Gathering Line Release - Lab Results

#### Table 1

MAP DESIGNATION #	SAMPLE	SAMPLE	GRAB /	TPH -	TPH - diesel	TPH -	TPH - motor oil	TPH -	Benzene	Toluene	Ethyl - benzene	Total Xylenes	BTEX -	Chloride
& SAMPLE ID	DATE	TIME	COMPOSITE	gasoline	range	cumulative	range	cumulative					cumulative	
				(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
	<u></u>			-									2	3
SS01	07/06/21	1:20	Grab	<4.9	<9.9	<9.9	<49	<49	<0.024	<0.049	<0.049	<0.098	<0.098	<60
SS01	07/06/21	1:25	Grab	<24	350	350	<49	<49	<0.12	<0.24	<0.24	<0.47	<0.47	<60
SS01	07/06/21	1:30	Grab	<24	270	270	<47	<47	<0.12	<0.24	<0.24	<0.48	<0.48	<60
SS01	07/06/21	1:35	Grab	<4.8	14	14	<49	<49	<0.024	<0.048	<0.048	<0.095	<0.095	<60
				8. 81	44) S.						17 P.			
NN	IOCD RELEA	SE CLOSURE	STANDARDS -			1,000		2,500	10				50	10,000

Notes:

TPH - Total petroleum hydrocarbons by US EPA Method 8015B.

BTEX - Benzene, toluene, ethylbenzene, total xylenes by US EPA Method 8021B.

ppm - Parts per million.

mg/Kg - Milligram per kilogram (mg/Kg).

(-) - Not analyzed or N/A

NMOCD - New Mexico Oil Conservation Division.

Northeast Blanco Unit 605 001H Release July 6, 2021



Photo 1 – Release area on 7/6/2021.



Photo 2 – Release area on 7/6/2021.

Northeast Blanco Unit 605 001H Release July 6, 2021



Photo 3 – SSO1 grab sample location.



Photo 4 - SS02 grab sample location

Northeast Blanco Unit 605 001H Release July 6, 2021



Photo 5 – SSO3 grab sample location.



Photo 6 – SS04 grab sample location at the terminus of the release flow.

#### Received by OCD: 7/16/2021 12:03:00 PM NEBU 605 001H Release

P-11-31N-07W API #30-045-35851 Release Point GPS: 36.907990°, -107.535228°

Leg	end Page 12 of 31
3	1,000' Buffer
3	200' Buffer
3	300' Buffer
20	500' Buffer
0	NEBU 605 Wellpad
0	Release Point

1000 ft

Release Point



de

Road 401

=

-

H

E

-





#### **Steven Moskal**

From:	Smith, Corv, EMNRD <corv.smith@state.nm.us></corv.smith@state.nm.us>
Sent:	Tuesday, July 6, 2021 1:06 PM
То:	Steven Moskal
Cc:	Julie Best
Subject:	RE: Release Notification and Sampling Request - NEBU 605
Follow Up Flag:	Follow up
Flag Status:	Flagged

Steve,

OCD approves the sampling today. Please include this approval in your final C-141. As discussed if the samples do past please make sure the visual area on the surface is raked to return the area to normal appearances.

**Cory Smith** • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 1000 Rio Brazos | Aztec, NM 87410 505.334.6178 x115 | <u>Cory.Smith@state.nm.us</u> http://www.emnrd.state.nm.us/OCD/

From: Steven Moskal <steven.moskal@ikavenergy.com>
Sent: Tuesday, July 6, 2021 12:59 PM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Cc: Julie Best <julie.best@ikavenergy.com>
Subject: Release Notification and Sampling Request - NEBU 605

Cory,

As we discussed, Simcoe discovered a release of approximately 16 bbls of produced water from water transfer line on the edge of the Northeast Blanco Unit 605 well pad; P-11-31N-07W, 605 001H API #30-045-35851.

The release measures approximately 925 sq ft. I propose to collect 4 grab samples from the release area, bisecting (2 sample) the lateral NW/SE sections at the release point and 2 samples from the downgradient flow to the west. The attached map depicts the proposed sampling points in <u>GREEN DOTS</u>.

Due to the 605 well pad being a recent development location, the Google Earth imagery does not have a current depiction. I have added the approximate footprint of the well pad.









IKAV Energy Inc. Steve Moskal, ASP

Environmental Coordinator Phone: 505-330-9179 Email: <u>SMoskal@IKAVENERGY.COM</u>

1199 Main Avenue Suite 101 Durango, CO 81301, USA

Confidentiality notice:

This e-mail communication (and any attachment/s) are confidential and are intended only for the individual(s) or entity named above and to others who have been specifically authorized to receive it. Any information in this email and

attachments may be legally privileged. If you are not the intended recipient, any disclosure, copying, reading, distribution, or any action taken or omitted in reliance on it, is prohibited and may be unlawful. Any opinions or advice contained in this email are subject to confidentiality and any terms and conditions may be protected by an engagement letter or other agreement. Please notify the sender that you have received this e-mail in error by calling the phone number above or by e-mail, and delete the e-mail (including any attachment/s) subsequently. This information may be subject to professional confidentiality (e.g. auditors, tax, or legal advisors), other privilege, or may otherwise be protected by work product immunity or other legal rules. Thank you.

## Received by OCD: 7/16/2021 12:03:00 PM NEBU 605 001H Release

P-11-31N-07W API #30-045-35851 Release Point GPS: 36.907990°, -107.535228° Page 19 of 31•NEBU 605 1-H Wellhead•NEBU 605 Wellpad•Release Extents•Release Point•Sample Point

# REBU 605 1-H Wellhead

Release Point



© 2021 Google

70



July 12, 2021

Steve Moskal SIMCOE 1100 Main St. Durango, CO 81301 TEL: (505) 330-9179 FAX

RE: Northeast Blanco Unit 605 001H

OrderNo.: 2107172

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 4 sample(s) on 7/7/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Date Reported: 7/12/2021

## Hall Environmental Analysis Laboratory, Inc.

CLIENT:	SIMCOE		Clien	t Sample ID:	SS01		
Project:	Northeast Blanco Unit 605 001H	Collection Date: 7/6/2021 1:20:00 PM					
Lab ID:	2107172-001	Matrix: SOIL         Received Date: 7/7/2021 8:30:00 AM					
Analyses		Result	RL (	Qual Units	DF	Date Analyzed	
EPA MET	HOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: <b>SB</b>	
Diesel R	ange Organics (DRO)	ND	9.9	mg/Kg	1	7/10/2021 1:50:12 PM	
Motor Oi	I Range Organics (MRO)	ND	49	mg/Kg	1	7/10/2021 1:50:12 PM	
Surr: [	DNOP	91.5	70-130	%Rec	1	7/10/2021 1:50:12 PM	
EPA MET	HOD 8015D: GASOLINE RANGE					Analyst: <b>mb</b>	
Gasoline	Range Organics (GRO)	ND	4.9	mg/Kg	1	7/8/2021 2:52:00 PM	
Surr: E	3FB	97.3	70-130	%Rec	1	7/8/2021 2:52:00 PM	
EPA MET	HOD 8021B: VOLATILES					Analyst: <b>mb</b>	
Benzene		ND	0.024	mg/Kg	1	7/8/2021 2:52:00 PM	
Toluene		ND	0.049	mg/Kg	1	7/8/2021 2:52:00 PM	
Ethylben	zene	ND	0.049	mg/Kg	1	7/8/2021 2:52:00 PM	
Xylenes,	Total	ND	0.098	mg/Kg	1	7/8/2021 2:52:00 PM	
Surr: 4	1-Bromofluorobenzene	90.6	70-130	%Rec	1	7/8/2021 2:52:00 PM	
EPA MET	HOD 300.0: ANIONS					Analyst: <b>VP</b>	
Chloride		ND	60	mg/Kg	20	7/9/2021 1:38:23 PM	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D
- Sample Diluted Due to Matrix Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 8

Date Reported: 7/12/2021

## Hall Environmental Analysis Laboratory, Inc.

CLIENT:	SIMCOE		Client S	Sample ID:	SS02	
Project:	Northeast Blanco Unit 605 00	1H	Collec	ction Date:	7/6/20	21 1:25:00 PM
Lab ID:	2107172-002	Matrix: SOIL	Rece	vived Date:	7/7/20	21 8:30:00 AM
Analyses		Result	RL Qu	al Units	DF	Date Analyzed
EPA MET	THOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst: SB
Diesel R	ange Organics (DRO)	350	9.9	mg/Kg	1	7/10/2021 2:02:52 PM
Motor Oi	l Range Organics (MRO)	ND	49	mg/Kg	1	7/10/2021 2:02:52 PM
Surr: I	DNOP	87.9	70-130	%Rec	1	7/10/2021 2:02:52 PM
EPA MET	THOD 8015D: GASOLINE RAN	GE				Analyst: <b>mb</b>
Gasoline	Range Organics (GRO)	ND	24	mg/Kg	5	7/8/2021 3:52:00 PM
Surr: I	BFB	106	70-130	%Rec	5	7/8/2021 3:52:00 PM
EPA MET	THOD 8021B: VOLATILES					Analyst: <b>mb</b>
Benzene		ND	0.12	mg/Kg	5	7/8/2021 3:52:00 PM
Toluene		ND	0.24	mg/Kg	5	7/8/2021 3:52:00 PM
Ethylben	zene	ND	0.24	mg/Kg	5	7/8/2021 3:52:00 PM
Xylenes,	Total	ND	0.47	mg/Kg	5	7/8/2021 3:52:00 PM
Surr: 4	4-Bromofluorobenzene	99.5	70-130	%Rec	5	7/8/2021 3:52:00 PM
EPA MET	THOD 300.0: ANIONS					Analyst: <b>VP</b>
Chloride		ND	60	mg/Kg	20	7/9/2021 1:50:46 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
   D Sample Diluted Due to Matrix
- D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded
- H
   Holding times for preparation or analysis exceeded

   ND
   Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 8

Date Reported: 7/12/2021

## Hall Environmental Analysis Laboratory, Inc.

CLIENT:	SIMCOE		Client	Sample ID:	SS03	
Project:	Northeast Blanco Unit 605 001	Н	Colle	ction Date:	7/6/20	21 1:30:00 PM
Lab ID:	2107172-003	Matrix: SOIL	Rec	eived Date:	7/7/20	21 8:30:00 AM
Analyses		Result	RL Qu	al Units	DF	Date Analyzed
EPA MET	HOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst: <b>SB</b>
Diesel R	ange Organics (DRO)	270	9.5	mg/Kg	1	7/10/2021 2:15:25 PM
Motor Oi	l Range Organics (MRO)	ND	47	mg/Kg	1	7/10/2021 2:15:25 PM
Surr: I	DNOP	93.2	70-130	%Rec	1	7/10/2021 2:15:25 PM
EPA MET	HOD 8015D: GASOLINE RANG	GE				Analyst: <b>mb</b>
Gasoline	e Range Organics (GRO)	ND	24	mg/Kg	5	7/8/2021 4:52:00 PM
Surr: I	BFB	107	70-130	%Rec	5	7/8/2021 4:52:00 PM
EPA MET	THOD 8021B: VOLATILES					Analyst: <b>mb</b>
Benzene		ND	0.12	mg/Kg	5	7/8/2021 4:52:00 PM
Toluene		ND	0.24	mg/Kg	5	7/8/2021 4:52:00 PM
Ethylben	zene	ND	0.24	mg/Kg	5	7/8/2021 4:52:00 PM
Xylenes,	Total	ND	0.48	mg/Kg	5	7/8/2021 4:52:00 PM
Surr: 4	4-Bromofluorobenzene	100	70-130	%Rec	5	7/8/2021 4:52:00 PM
EPA MET	THOD 300.0: ANIONS					Analyst: <b>VP</b>
Chloride		ND	60	mg/Kg	20	7/9/2021 2:03:07 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D
- Sample Diluted Due to Matrix Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL
- Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 3 of 8

Date Reported: 7/12/2021

## Hall Environmental Analysis Laboratory, Inc.

CLIENT:	SIMCOE		Client	Sample ID:	SS04			
Project:	Northeast Blanco Unit 605 00	)1H	<b>Collection Date:</b> 7/6/2021 1:35:00 PM					
Lab ID:	2107172-004	Matrix: SOIL	Reco	eived Date:	7/7/20	21 8:30:00 AM		
Analyses		Result	RL Qu	al Units	DF	Date Analyzed		
EPA MET	HOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst: <b>SB</b>		
Diesel R	ange Organics (DRO)	14	9.7	mg/Kg	1	7/10/2021 2:28:05 PM		
Motor Oi	I Range Organics (MRO)	ND	49	mg/Kg	1	7/10/2021 2:28:05 PM		
Surr: [	DNOP	93.9	70-130	%Rec	1	7/10/2021 2:28:05 PM		
EPA MET	HOD 8015D: GASOLINE RAM	IGE				Analyst: <b>mb</b>		
Gasoline	Range Organics (GRO)	ND	4.8	mg/Kg	1	7/8/2021 5:13:00 PM		
Surr: E	3FB	105	70-130	%Rec	1	7/8/2021 5:13:00 PM		
EPA MET	HOD 8021B: VOLATILES					Analyst: <b>mb</b>		
Benzene		ND	0.024	mg/Kg	1	7/8/2021 5:13:00 PM		
Toluene		ND	0.048	mg/Kg	1	7/8/2021 5:13:00 PM		
Ethylben	zene	ND	0.048	mg/Kg	1	7/8/2021 5:13:00 PM		
Xylenes,	Total	ND	0.095	mg/Kg	1	7/8/2021 5:13:00 PM		
Surr: 4	1-Bromofluorobenzene	96.1	70-130	%Rec	1	7/8/2021 5:13:00 PM		
EPA MET	HOD 300.0: ANIONS					Analyst: <b>VP</b>		
Chloride		ND	60	mg/Kg	20	7/9/2021 2:15:28 PM		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D
- Sample Diluted Due to Matrix Н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 4 of 8

Hall Environmental Analysis Laboratory, Inc.					2107172 <i>12-Jul-21</i>
Client:	SIMCOE				
Project:	Northeast I	Blanco Unit 605 001H			
Sample ID: M	B-61210	SampType: <b>MBLK</b>	TestCode: EPA Method 300.0: Anions		

	Campiype: MDER	restorde. El A method	ooolo. Amono
Client ID: PBS	Batch ID: 61210	RunNo: 79684	
Prep Date: 7/9/2021	Analysis Date: 7/9/2021	SeqNo: 2803323	Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Chloride	ND 1.5		
Sample ID: LCS-61210	SampType: LCS	TestCode: EPA Method	300.0: Anions
Sample ID: LCS-61210 Client ID: LCSS	SampType: LCS Batch ID: 61210	TestCode: EPA Method RunNo: 79684	300.0: Anions
Sample ID: LCS-61210 Client ID: LCSS Prep Date: 7/9/2021	SampType: LCS Batch ID: 61210 Analysis Date: 7/9/2021	TestCode: EPA Method RunNo: 79684 SeqNo: 2803324	300.0: Anions Units: mg/Kg
Sample ID: LCS-61210 Client ID: LCSS Prep Date: 7/9/2021 Analyte	SampType: <b>LCS</b> Batch ID: <b>61210</b> Analysis Date: <b>7/9/2021</b> Result PQL SPK value 3	TestCode: <b>EPA Method</b> RunNo: <b>79684</b> SeqNo: <b>2803324</b> SPK Ref Val %REC LowLimit	<b>300.0: Anions</b> Units: <b>mg/Kg</b> HighLimit %RPD RPDLimit Qual

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

QU DU		WO#:	2107172
Hall Env	Hall Environmental Analysis Laboratory, Inc.		
Client:	SIMCOE		

Project: Northeas	t Blanco U	nit 605	001H							
Sample ID: MB-61205	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Di	esel Range	e Organics	
Client ID: PBS Batch ID: 61205				F	RunNo: <b>7</b> 9	9706				
Prep Date: 7/9/2021	Analysis D	ate: <b>7</b> /	10/2021	5	SeqNo: 2	803388	Units: <b>mg/k</b>	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		109	70	130			
Sample ID: LCS-61205	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015M/D: Di	esel Range	e Organics	
Client ID: LCSS	Batch	ID: 612	205	F	RunNo: <b>7</b> 9	9706				
Prep Date: 7/9/2021	Prep Date: 7/9/2021 Analysis Date: 7/10/2021			S	BeqNo: 2	803389	Units: <b>mg/k</b>	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	89.3	68.9	141			
Surr: DNOP	5.2		5.000		104	70	130			

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 6 of 8

.

## **OC SUMMARY REPORT** ł

Page 2	27 ој	f 31
--------	-------	------

	VO#:	2107172
Hall Environmental Analysis Laboratory, Inc.		12-Jul-21

Client:	SIMCOE													
Project:	Northeast	Blanco U	nit 605	001H										
Sample ID:	mb-61168	SampT	ype: MI	BLK	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e				
Client ID:	PBS	Batch	n ID: 61	168	F	RunNo: 7	9645							
Prep Date:	7/7/2021	Analysis D	ate: 7/	/8/2021	S	SeqNo: 2	802000	Units: <b>mg/ł</b>	٢g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Rang	ge Organics (GRO)	ND	5.0											
Surr: BFB		1100		1000		106	70	130						
Sample ID:	lcs-61168	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e				
Client ID:	LCSS	Batch	n ID: 61	168	F	RunNo: 7	9645							
Prep Date:	7/7/2021	Analysis D	ate: 7/	/8/2021	S	SeqNo: 2	802001	Units: <b>mg/ł</b>	Units: mg/Kg					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Rang	ge Organics (GRO)	26	5.0	25.00	0	106	78.6	131						
Surr: BFB		1100		1000		111	70	130						
Sample ID:	2107172-001ams	SampT	ype: <b>M</b>	8	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e				
Client ID:	SS01	Batch	n ID: 61	168	F	RunNo: 7	9645							
Prep Date:	7/7/2021	Analysis D	ate: 7/	/8/2021	5	SeqNo: 2	802002	Units: <b>mg/ł</b>	٢g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Rang	ge Organics (GRO)	28	5.0	25.00	0	110	61.3	114						
Surr: BFB		2200		1000		223	70	130			S			
Sample ID:	2107172-001amsd	SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e				
Client ID:	SS01	Batch	n ID: 61	168	F	RunNo: 7	9645							
Prep Date:	7/7/2021	Analysis D	ate: 7/	/8/2021	S	SeqNo: 2	802003	Units: <b>mg/ł</b>	۲g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Gasoline Rang	e Organics (GRO)	23	4.7	23.39	0	98.4	61.3	114	18.1	20				
Surr: BFB		1000		935.5		112	70	130	0	0				

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

RL Reporting Limit Page 7 of 8

## **QC SUMMARY REPORT** Ha

	WO#:	2107172
ll Environmental Analysis Laboratory, Inc.		12-Jul-21

Client:	SIMCOE										
Project:	Northeast	t Blanco U	Jnit 605	001H							
Sample ID:	mb-61168	Samp	Туре: <b>МЕ</b>	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batc	h ID: 61	168	F	RunNo: <b>7</b>	9645				
Prep Date:	7/7/2021	Analysis [	Date: <b>7</b> /	8/2021	5	SeqNo: 2	802007	Units: <b>mg/ł</b>	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Brom	nofluorobenzene	0.97		1.000		97.1	70	130			
Sample ID:	lcs-61168	Samp	Type: LC	S	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batc	h ID: 61	168	F	RunNo: <b>7</b>	9645				
Prep Date:	7/7/2021	Analysis [	Date: <b>7</b> /	8/2021	S	SeqNo: 2	802008	Units: <b>mg/ł</b>	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		1.0	0.025	1.000	0	102	80	120			
Toluene		1.0	0.050	1.000	0	102	80	120			
Ethylbenzene		1.0	0.050	1.000	0	104	80	120			
Xylenes, Total		3.1	0.10	3.000	0	105	80	120			
Surr: 4-Brom	nofluorobenzene	0.99		1.000		99.3	70	130			
Sample ID:	2107172-002ams	Samp	Туре: <b>М</b> \$	6	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	SS02	Batc	h ID: 61	168	F	RunNo: <b>7</b>	9645				
Prep Date:	7/7/2021	Analysis [	Date: <b>7</b> /	8/2021	S	SeqNo: 2	802009	Units: mg/ł	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		1.0	0.12	0.9461	0	108	80	120			
Toluene		1.1	0.24	0.9461	0	118	80	120			
Ethylbenzene		1.1	0.24	0.9461	0	114	80	120			
Xylenes, Total		3.3	0.47	2.838	0	117	80	120			
Surr: 4-Brom	nofluorobenzene	4.7		4.730		98.8	70	130			
Sample ID:	2107172-002amsd	I Samp	Type: MS	SD.	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	SS02	Batc	h ID: 61	168	F	RunNo: <b>7</b>	9645				
Prep Date:	7/7/2021	Analysis [	Date: <b>7</b> /	8/2021	S	SeqNo: 2	802010	Units: mg/ł	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		1.1	0.12	0.9634	0	112	80	120	5.30	20	
Toluene		1.1	0.24	0.9634	0	118	80	120	1.46	20	
Ethylbenzene		1.1	0.24	0.9634	0	119	80	120	5.84	20	
Xylenes, Total		3.4	0.48	2.890	0	119	80	120	3.44	20	
Surr: 4-Brom	nofluorobenzene	4.9		4.817		101	70	130	0	0	

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

HALL ENVIR ANALY LABOR	CONMENTAL YSIS RATORY	Hall Environme TEL: 505-345-3 Website: client	ntal Analysi 4904 Albuquerqu 1975 FAX: 5 s.hallenviro	s Laboratory Hawkins NE e. NM 87109 05-345-4107 nmental.com	Sam	nple Log-In Ch	eck List
Client Name:	SIMCOE	Work Order Num	ber: 2107*	172		RcptNo:	
Received By:	Juan Rojas	7/7/2021 8:30:00 A	M	A	ian &		
Completed By:	Sean Livingston	7/7/2021 8:46:10 A	M		< 1	1	
Reviewed By:	JR717/21				)~-01	Jan	
Chain of Cus	todv						
1. Is Chain of C	ustody complete?		Yes		No 🗌	Not Present	
2. How was the	sample delivered?		Courie	er			
Log In							
3. Was an atten	npt made to cool the samples	s?	Yes		No 🗌	NA 🗌	
4. Were all sam	ples received at a temperatu	re of >0° C to 6.0°C	Yes		No 🗌		
5. Sample(s) in	proper container(s)?		Yes		No 🗌		
6. Sufficient sam	ple volume for indicated test	t(s)?	Yes		No 🗌		
7. Are samples (	except VOA and ONG) prop	erly preserved?	Yes		No 🗌		
8. Was preserva	ative added to bottles?		Yes	3	No 🗹	NA 🗌	
9. Received at le	east 1 vial with headspace <	1/4" for AQ VOA?	Yes		No 🗌	NA 🗹	
10. Were any sar	mple containers received bro	ken?	Yes		No 🗹	# of preserved	/
11. Does paperwo (Note discrep	ork match bottle labels? ancies on chain of custody)		Yes		No 🗌	for pH: (<2 or >	12 unless noted)
12. Are matrices	correctly identified on Chain	of Custody?	Yes		No 🗌	Adjusted?	
13. Is it clear wha	t analyses were requested?		Yes		No 🗌	/	A
14. Were all holdi (If no. notify c	ing times able to be met? sustomer for authorization.)		Yes		No 🗌	checked by:	>PA 7.7.7
Special Hand	ling (if applicable)						
15. Was client no	otified of all discrepancies wi	th this order?	Yes		No 🗌	NA 🗹	
Person	Notified:	Date	e: [				
By Wh	om:	Via:	🗌 eMa	il 🗌 Phone	e 🗌 Fax	In Person	
Regard	ling:						
Client I	nstructions:						
16. Additional re	emarks:						
17. <u>Cooler Infor</u> Cooler No	rmation D Temp °C Condition 0.8 Good	Seal Intact Seal No	Seal Da	ite Sigr	ned By		

Page 1 of 1

Received by OCD: 7/16/2021 12:03:00 PM

## Page 30 of 31

0	Chain	-of-Cu	ustody Record	Turn-Around	Time:	-Drep#				Ъ	A	LL	E	NV	IF	20	NM	ENT		
Client:	Sim	UP 1	10	Standard	Rush 🕱 🗠						ANALYSIS LABORATORY									Y
	,	00-		Project Nam	e:		www.hallenvironmental.com													
Mailing	Address	5:1199	Main A. Flolul	Norther	+ BLOW	Init Gos mit		49	01 H	awki	ins N	1E -	Alb	uau	erau	e. NA	л 8710	)9		
				Project #:				Te	1 50	5-34	15-30	975	F	Fax	505-	345-	4107			
Phone	#:505	220	-9179	MUI I	Soill			1	1. 00	0.04	0.00	A	naly	/sis	Req	uest				
email o	r Fax#:	temm	WARDETKAENDAWA	Project Mana	ager:		-	a					04			it)		TT		
QA/QC	Package:		U.	-			3021	MR	B's		NS		4, S			bsel				
📮 Star	ndard		□ Level 4 (Full Validation)	37	we Mas	tail	DO/11/20				11									
Accred	Accreditation:			Sampler:	u U			HD/	3082	( <del>-</del>	827		40 <sup>2</sup>			ese				
□ NELAC □ Other				On Ice:	Æ Yes	□ No	1	RO	es/8	504	0 or	s	-		(OA)	L L L				
	(Type)			# of Coolers:	(including CE):	50-05 (°C)	EF.	D)D	sticid	thod	831	Meta	NC	(A)	mi-\	iforn				
							X	:8015	Pes	3 (Me	ls by	8 A 8	B	O (VC	) (Se	Co				
Date	Time	Matrix	Sample Name	Type and #	Preservative Type	7107172	E C	团	808	EDE	PAF	RCF	3	826(	827(	Tota				
hip	1:20	8011	Seul	Sox	Ta	001	X	X					X							
110/20	125		5502	1	1	700	X	X				-1	$\overline{\mathbf{V}}$						1	
	1:31		<u>]</u> [ 03			500	X	Y	Ť	i		-	X				-	++	-	
1	1.35		SIN			021		$\bigvee$	-		-	-	N	-				++		
	1.05				*			×	-1				2	-	-			+	-	
										-			-	-				+	-	
							-	-	-	-	-	-			-	-		+	-	
									-	-	-	-	-	_	-	_		++	+	
									-	-	-	-	-	-	-	-		+	+	
		-						-	-	-	-	-	_	-		_		++	+	_
	-					1	-	-	-	-	-	-			_			+	-	_
							-	-	-	-	-	-	_			_		+	-	
Date	Time:	Relinguist	led by:	Received by:	Via:	Date Time	Rer	nark	3:		_	_	_		-	_			_	_
1/101	BINT	An	-1-	1:h1.+	1. 2.1-	7/1.12 15/15														
Date	Time:	Relinquist	ned by:	Received by:	Via:	Date Time	1													
7/6/21	1743	RIA	tubet	V2	Access	rolala x12	0													
	1.10	1-000		1	11111111	- + T ( ). J	Ľ													

Released to Linging 202/2/2022 14000:49 EM nmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	36675
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

CONDING		
Created By	Condition	Condition Date
jnobui	Closure Denied. Closure report does not meet the requirements of 19.15.29.12 NMAC. A description of all remedial activities and depth to water determination is absent from report. Soil closure samples were above the reclamation criteria, additional reclamation is required 19.15.29.13 NMAC.	2/7/2022
jnobui	Revised closure report due 04/08/2022. Please resubmit to OCD permitting portal.	2/7/2022

CONDITIONS

Action 36675