District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2202849030
District RP	
Facility ID	fAPP2135654568
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2202849030
Contact mailing address: 104 S. Pecos St., Midland, 1X 79701	

Location of Release Source

Latitude: 32.13802 Longitude: -103.56497

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Vaca West Tank Battery	Site Type: Tank Battery
Date Release Discovered: 1/14/2022	API# (if applicable) Nearest well:

Unit Letter	Section	Township	Range	County	
Μ	10	255	33E	Lea	

Surface Owner: State Federal Tribal Private (Name:)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls) 15 BBL	Volume Recovered (bbls) 0 BBL
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (Mcf)

Cause of Release

Overflowed catch tank for compressor with produced water due to vessel upset at tank battery.

(Spill Calculation Spreadsheet attached.)

re 2	1:45:00 PM State of New Mexico	Incident ID	nAPP2202849030
age 2	Oil Conservation Division	District RP	
		Facility ID	fAPP2135654568
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible pa	arty consider this a major release	?
🗌 Yes 🖾 No			
	<u>8</u>		
If YES, was immediate no	otice given to the OCD? By whom? To whom? W	hen and by what means (phone,	email, etc)?
	Initial Respon	se	
The responsible p	party must undertake the following actions immediately unless th		ıld result in injury
\square The source of the rele	ase has been stopped.		
The impacted area has	s been secured to protect human health and the envi	ironment.	
Released materials ha	ve been contained via the use of berms or dikes, ab	sorbent pads, or other containme	nt devices.
All free liquids and re	coverable materials have been removed and manag	ged appropriately.	
If all the actions described	l above have <u>not</u> been undertaken, explain why:		
has begun, please attach a	AC the responsible party may commence remediate a narrative of actions to date. If remedial efforts h t area (see 19.15.29.11(A)(5)(a) NMAC), please at	nave been successfully complete	d or if the release occurr
has begun, please attach a within a lined containmen I hereby certify that the infor regulations all operators are public health or the environm failed to adequately investigo	a narrative of actions to date. If remedial efforts h	have been successfully complete tach all information needed for c my knowledge and understand that pu and perform corrective actions for r s not relieve the operator of liability undwater, surface water, human heat	d or if the release occurr losure evaluation. rsuant to OCD rules and eleases which may endange should their operations have th or the environment. In
has begun, please attach a within a lined containmen I hereby certify that the infor regulations all operators are a public health or the environm failed to adequately investiga addition, OCD acceptance of and/or regulations. Printed Name: Bob Hall	a narrative of actions to date. If remedial efforts h t area (see 19.15.29.11(A)(5)(a) NMAC), please at mation given above is true and complete to the best of m required to report and/or file certain release notifications nent. The acceptance of a C-141 report by the OCD does ate and remediate contamination that pose a threat to grou c a C-141 report does not relieve the operator of responsib Title: Environmental Manager	have been successfully complete tach all information needed for c my knowledge and understand that pu and perform corrective actions for r s not relieve the operator of liability undwater, surface water, human heat	d or if the release occurr losure evaluation. rsuant to OCD rules and eleases which may endange should their operations have th or the environment. In
has begun, please attach a within a lined containmen I hereby certify that the infor regulations all operators are a public health or the environm failed to adequately investiga addition, OCD acceptance of and/or regulations. Printed Name: Bob Hall	a narrative of actions to date. If remedial efforts h t area (see 19.15.29.11(A)(5)(a) NMAC), please at mation given above is true and complete to the best of m required to report and/or file certain release notifications nent. The acceptance of a C-141 report by the OCD does ate and remediate contamination that pose a threat to grou F a C-141 report does not relieve the operator of responsit Title: Environmental Manager	have been successfully complete tach all information needed for c my knowledge and understand that pu and perform corrective actions for r s not relieve the operator of liability undwater, surface water, human heat	d or if the release occurr losure evaluation. rsuant to OCD rules and eleases which may endange should their operations have th or the environment. In

4

Marcus
V

Date: _____2/8/2022

Location Vaca West TB API # Spill Date 1/14/2022

Spill Dimensions

ENTER - Length of Spill ENTER - Width of Spill ENTER - Saturation Depth of Spill

ENTER - Porosity Factor

62 feet
9 inches
0.03 decimal

62 feet

0.01

99.99

0.0001

calculated

0 **BBL**

0 BBL

0 *BBL* 15 *BBL*

15 BBL

Oil Cut - Well Test / Vessel Throughput or Contents Oil Water Calculated Oil Cut

Volume Recovered in Truck / Containment ENTER - Recovered Oil

ENTER - Recovered Water

Calculated Values

Release of Oil in Soil - Unrecovered Release of Water in Soil - Unrecovered Unrecovered Total Release

Calculated Values

Total Release of Oil Total Release of Water Total Release

_	calculated
BBL	0
BBL	15
BBL	15

Types of Soil	Porosity Factor	
Gravel	0.25	
Sand	0.20	
Clay/silt/sand Mix	0.15	
Clay	0.05	
Caliche	0.03	
Unknown	0.25	

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL NAPP2202849030

Oil Cut (or Water Cut)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	76586
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	2/8/2022

Page 4 of 4

Action 76586