District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2203942460
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: 432-687-7108
Contact email: ABarnhill@chevron.com	Incident # (assigned by OCD)
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706	

Location of Release Source

Latitude 32.13851083_

Longitude -103.66322782_ (*NAD 83 in decimal degrees to 5 decimal places*)

Site Name: Cotton Draw TB	Site Type: Oil
Date Release Discovered: 2-5-22	API# (if applicable)

Unit Letter	Section	Township	Range	County
М	10	25S	32E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

🔀 Crude Oil	Volume Released (bbls) 86.87	Volume Recovered (bbls) 82
Produced Water	Volume Released (bbls) 130.32	Volume Recovered (bbls) 123
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release: Inter	nal corrosion on piping	

	11:58:15 AM State of New Mexico	Incident ID	nAPP2203942460
2	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
release as defined by 19.15.29.7(A) NMAC? ⊠ Yes □ No			

Amy Barnhill e-mailed Mike Bratcher on 2-5-22 at 6:30pm

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amy Barnhill	Title: Water Specialist
Signature: Multiplice	Date: 2-8-22
email: ABarnhill@chevron.com	Telephone: 432-687-7108
OCD Only	
Received by: Ramona Marcus	Date: 2/14/2022

Page 3

Oil Conservation Division

	Page 3 of	۶4
Incident ID	nAPP2203942460	
District RP		
Facility ID		
Application ID		

Spill Calculations:

These are approximate calculations are for fluid in soil. The standing fluid picked up was ~205 bbls.

Area 1 Shape: Circle Secondary Containment?: No Standing Liquid Dimensions: 3 ft x 48 Total Volume: 5.791 bbl Water Cut: 60% Oil Volume:2.316 bbl Penetration Depth: 48 in Fluid to Soil Volume: .755 bbl Water Volume: 3.475 bbl

Area 2 Shape:Rectangle Secondary Containment?: No Standing Liquid Dimensions: 22 ft x 3 ft x 5 in Total Volume: 5.633 bbl Water Cut: 60% Oil Volume: 2.253 bbl Penetration Depth: 5 in Volume to Soil Volume: .735 bbl Water Volume: 3.38 bbl

Area 3 Shape: Rectangle Secondary Containment?: No Standing Liquid Dimensions: 20 ft x 3 ft x .75 in Total Volume: .768 bbl Water Cut: 60% Oil Volume: .307 bbl Penetration Depth: .75 in Fluid to Soil Volume: .100 bbl Water Volume: 0.461 bbl

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	79615
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting information and report back to OCD. The latitude and longitude information on the C-141 resulted in the following ULSTR: N-10-25S-32E.	2/14/2022

CONDITIONS

Page 4 of 4

Action 79615