

|                |                |
|----------------|----------------|
| Incident ID    | NAPP2035756355 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |


## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Bill Ramsey Title: Regulatory Analyst  
Signature:  Date: 11/30/2021  
email: bramsey@taprk.com Telephone: 720-238-2787

**OCD Only**

Received by: Ramona Marcus Date: 12/1/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 2/17/2022  
Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

|                |                |
|----------------|----------------|
| Incident ID    | NAPP2035756355 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## Release Notification

### Responsible Party

|                         |   |                              |               |
|-------------------------|---|------------------------------|---------------|
| Responsible Party       | Tap Rock Operating, LLC                           | OGRID                        | 372043        |
| Contact Name            | Christian Combs                                   | Contact Telephone            | (720)360-4028 |
| Contact email           | ccombs@taprk.com                                  | Incident # (assigned by OCD) |               |
| Contact mailing address | 523 Park Point Drive, Suite 200, Golden, CO 80401 |                              |               |

### Location of Release Source

Latitude 32°15'55.65" N Longitude 103°58'18.23"W  
(NAD 83 in decimal degrees to 5 decimal places)

|                         |                  |                      |                      |
|-------------------------|------------------|----------------------|----------------------|
| Site Name               | Cypress 34 B CTB | Site Type            | Central Tank Battery |
| Date Release Discovered | 12/18/20         | API# (if applicable) |                      |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| B           | 34      | 23S      | 29E   | Eddy   |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

|   |  |  |
|---|--|--|
| <input checked="" type="checkbox"/> Crude Oil | Volume Released (bbls) 150   | Volume Recovered (bbls) 150                              |
| <input type="checkbox"/> Produced Water       | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
|   | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate           | Volume Released (bbls)   | Volume Recovered (bbls)                                  |
| <input type="checkbox"/> Natural Gas          | Volume Released (Mcf)  | Volume Recovered (Mcf)                                   |
| <input type="checkbox"/> Other (describe)     | Volume/Weight Released (provide units)   | Volume/Weight Recovered (provide units)                  |


Cause of Release Tank level sensor malfunction

|                |                |
|----------------|----------------|
| Incident ID    | NAPP2035756355 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

|   |  |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC?<br><br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?                          |  |

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

|  |                                   |
|--|-----------------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped.<br><input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.<br><input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.<br><input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.   |                                   |
| If all the actions described above have <u>not</u> been undertaken, explain why:<br>Release controlled immediately upon discovery. No fluids were released beyond secondary containment. Fluids were recovered via vac truck and returned to production tanks. Tanks and secondary containment were cleaned and site was returned to production.   |                                   |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.  |                                   |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |                                   |
| Printed Name: Christian Combs  | Title: Regulatory and EHS Manager |
| Signature:    | Date: 12/21/2020                  |
| email: ccobs@taprk.com   | Telephone: (720)360-4028          |
| <b><u>OCD Only</u></b>   |                                   |
| Received by: Ramona Marcus   | Date: 12/1/2021                   |

|                |                |
|----------------|----------------|
| Incident ID    | NAPP2035756355 |
| District RP    |                |
| Facility ID    |                |
| Application ID |                |


## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Bill Ramsey Title: Regulatory Analyst  
Signature:  Date: 11/30/2021  
email: bramsey@taprk.com Telephone: 720-238-2787

**OCD Only**

Received by: Ramona Marcus Date: 12/1/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

## **Cypress B Tank Spill in containment**

Date of incident: 12/18/2020

Location: 32°15'55.65" N, 103°58'18.23" W

Site Type: Central Tank Battery

Incident ID: nAPP2035756355

### Details:

- The date and time of occurrence – 12/18/2020 – 0500-0730
- The location where the incident occurred, including surface ownership:
  - Cypress 34 B CTB
  - BLM Surface Ownership
  - Eddy Co. NM, Sec 34, Township 23-S Range 29-E, 32°15'55.65" N 103°58'18.23"W
- The specific nature and cause of the incident – Tank level sensor malfunction
- A description of the resultant damage – No damage occurred; release was within containment
- The action taken, and the length of time required for control of the incident, for containing the discharged fluids, and for subsequent cleanup;
  - Call to emergency line was received around 7:20am.
  - A Field Operator was on location within minutes of the call which was two hours after the release began
  - The release was stopped upon arrive of Field Operator
  - Remediation began within 2 hours of Operator being on location at around 9:30
  - Fluids were removed from containment and put back in to production.
  - Final remediation and equipment cleaning occurred over the next 18 hours
  - Remediation was done by vac truck removing fluids from containment and was complete by 11:30am
- The estimated volumes discharged, and the volumes lost – estimated 150 bbls oil
- Actions that have been or will be taken to prevent a recurrence of the incident – Sensors Replaced and ongoing root cause analysis
- Fluids were put back into production
- Vac Truck Companies were Pump-Go and Bullfrog
- Bullfrog also handled pressure washing & cleaning

### Summary:

Release controlled immediately upon discovery. No fluids were released beyond secondary containment. Fluids were recovered via vac truck and returned to production tanks. Tanks and secondary containment were cleaned, and site was returned to production.

As there was no fluid that left containment a site map, nor a sampling was never done for this release. No lab release was necessary, and a notice was sent to NMOCD on 11/23/2021 to Mike Bratcher for an inspection of the liner. Pictures of liner integrity were taken and are attached below:

## **Cypress B Tank Spill in containment**

Date of incident: 12/18/2020

Location: 32°15'55.65" N, 103°58'18.23" W

Site Type: Central Tank Battery

Incident ID: nAPP2035756355













**From:** [Bill Ramsey](#)  
**To:** [Bratcher, Mike, EMNRD](#)  
**Cc:** [Christian Combs](#); [Randy Gladden](#); [Greg Hawkins](#)  
**Subject:** Tap Rock: C-141 Liner Inspection  
**Date:** Tuesday, November 23, 2021 4:02:00 PM  
**Attachments:** [image001.png](#)

---

Mike,

I wanted to reach out and give notice/schedule a liner inspection for the spill incident nAPP2035756355, located in the tank containment at the Cypress B Location.

Per the regulations (19.15.29.11):

If the release occurred within a lined containment area, the responsible party must demonstrate liner integrity after affected material is removed and the affected area of the liner is exposed and provide:

(i) certification on form C-141 that the responsible party has visually inspected the liner where the release occurred and the liner remains intact and had the ability to contain the leak in question; and

(ii) at least two business days' notice to the appropriate division district office before conducting the liner inspection.

The Lat/Long for the location is:

32°15'55.65" N, 103°58'18.23"W

We are expecting to inspect the liner this Friday, November 26<sup>th</sup>. Pictures will be captured and submitted for your review before the final closure C-141 is filed.

Please let me know if you have any questions or concerns.

Thank you,

Bill Ramsey  
Regulatory Analyst  
Cell: (720)-238-2787



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 64168

**CONDITIONS**

|  |   |
|--|---|
| Operator:<br>TAP ROCK OPERATING, LLC<br>523 Park Point Drive<br>Golden, CO 80401 | OGRID:<br>372043  |
|  | Action Number:<br>64168                                   |
|  | Action Type:<br>[C-141] Release Corrective Action (C-141) |

**CONDITIONS**

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| rhamlet    | We have received your closure report and final C-141 for Incident #NAPP2035756355 CYPRESS 34B CTB, thank you. This closure is approved. | 2/17/2022      |