State of New Mexico

Incident ID	NAPP2035756355
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following item	ns must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC I	District office must be notified 2 days prior to final sampling)
X Description of remediation activities	
I hereby certify that the information given above is true and complete and regulations all operators are required to report and/or file certain r may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and reme human health or the environment. In addition, OCD acceptance of a Compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conductor accordance with 19.15.29.13 NMAC including notification to the OCI Printed Name: Bill Ramsey To Signature: bramsey@taprk.com	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in D when reclamation and re-vegetation are complete. Regulatory Analyst
OCD Only	
Received by: Ramona Marcus	Date: 12/1/2021
	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by: Robert Hamlet	Date: 2/17/2022
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2035756355
District RP	1 11 1 2 0 2 2 7 2 0 3 2 2
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Release Notification

Responsible Party

Responsible	Party Tap	Rock Operatin	g, LLC	OGRII	372043	
Contact Nam		istian Combs		Contac	t Telephone (72	20)360-4028
Contact ema	il ccor	mbs@taprk.com	1	Incider	nt # (assigned by OCD))
Contact mail	ing address	523 Park Poin	Drive, Suite 2	00, Golden,	CO 80401	
				of Release		
			Location	oi Keiease	Source	
Latitude <u>32</u>	2015'55.65	" N		Longitue	de 103°58'18.2	23"W
			(NAD 83 in dec	cimal degrees to 5 a	lecimal places)	
Site Name (Cypress 34	В СТВ		Site Ty	pe Central Ta	ank Battery
Date Release	Discovered	12/18/20		API# (ij	fapplicable)	
		12/10/20				_
Unit Letter	Section	Township	Range	C	ounty	
В	34	23S	29E	Eddy		
Surface Owne	r: State	X Federal Tr	ibal 🗌 Private ()	Name:		_
Surface Owne	i. 🗀 State	Z redetat 11	ioui 🗀 i iivate (i	<i></i>		,
			Nature and	l Volume o	of Release	
	Materia	l(s) Released (Select al	l that annly and attach	calculations or sne	cific justification for the	e volumes provided below)
X Crude Oi		Volume Release		carculations of spe-		overed (bbls) 150
Produced	Water	Volume Release	d (bbls)		Volume Reco	overed (bbls)
		Is the concentrate produced water	ion of dissolved c	hloride in the	Yes N	No
Condensa	ite	Volume Release			Volume Reco	overed (bbls)
Natural G	ias	Volume Release	d (Mcf)		Volume Reco	overed (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weig	ght Recovered (provide units)

Released to Imaging: 2/17/2022 2:49:45 PM

Cause of Release

Tank level sensor malfunction

Received by OCD: 11/30/2021 11:07:47 AM State of New Mexico
Page 2 Oil Conservation Division

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Incident ID	NAPP2035756355
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?	
☐ Yes 🏻 No			
If YES, was immediate n	otice given to the OCD? By whom? To when	nom? When and by what means (phone, email, etc)?	
	Initial Ro	esponse	
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury	
The source of the rele	ease has been stopped.		
X The impacted area ha	s been secured to protect human health and	the environment.	
X Released materials ha	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.	
-	ecoverable materials have been removed an		
	d above have <u>no</u> t been undertaken, explain nmediately upon discovery. No fluid	why: s were released beyond secondary containment. Fluids	
were recovered via vac truck and returned to production tanks. Tanks and secondary containment were cleaned			
and site was returned	to production.		
D-:: 10 15 20 9 D (4) NIM	[A C 4]		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.	
		pest of my knowledge and understand that pursuant to OCD rules and	
public health or the environing failed to adequately investig	ment. The acceptance of a C-141 report by the Cate and remediate contamination that pose a three	fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In	
addition, OCD acceptance o and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws	
Printed Name: Christia	an Combs	Title: Regulatory and EHS Manager	
Signature:		Date:12/21/2020	
email: <u>ccobs@taprk.c</u>	com	Telephone: (720)360-4028	
OCD Only			
Received by: Ramona	Marcus	Date: 12/1/2021	
i			

ved by OCD: 11/30/2021 11:07:47 AM
State of New Mexico

Incident ID

NA PRO02575(255)

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Closure

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Closure Report Attachment Checklist: Each of the following is	items must be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
x Description of remediation activities			
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC includin	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete. Title: Regulatory Analyst		
Signature:	Date: 11/30/2021		
email: bramsey@taprk.com	Telephone: 720-238-2787		
OCD Only			
Received by: Ramona Marcus	Date: 12/1/2021		
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.		
Closure Approved by:	Date:		
Printed Name:	Title:		

Cypress B Tank Spill in containment

Date of incident: 12/18/2020 Location: 32°15′55.65″ N, 103°58′18.23″ W Site Type: Central Tank Battery Incident ID: nAPP2035756355

Details:

- The date and time of occurrence 12/18/2020 0500-0730
- The location where the incident occurred, including surface ownership:
 - Cypress 34 B CTB
 - BLM Surface Ownership
 - Eddy Co. NM, Sec 34, Township 23-S Range 29-E, 32⁰15'55.65" N 103⁰58'18.23"W
- The specific nature and cause of the incident Tank level sensor malfunction
- A description of the resultant damage No damage occurred; release was within containment
- The action taken, and the length of time required for control of the incident, for containing the discharged fluids, and for subsequent cleanup;
 - Call to emergency line was received around 7:20am.
 - A Field Operator was on location within minutes of the call which was two hours after the release began
 - The release was stopped upon arrive of Field Operator
 - o Remediation began within 2 hours of Operator being on location at around 9:30
 - o Fluids were removed from containment and put back in to production.
 - o Final remediation and equipment cleaning occurred over the next 18 hours
 - Remediation was done by vac truck removing fluids from containment and was complete by 11:30am
- The estimated volumes discharged, and the volumes lost estimated 150 bbls oil
- Actions that have been or will be taken to prevent a recurrence of the incident Sensors Replaced and ongoing root cause analysis
- Fluids were put back into production
- Vac Truck Companies were Pump-Go and Bullfrog
- Bullfrog also handled pressure washing & cleaning

Summary:

Release controlled immediately upon discovery. No fluids were released beyond secondary containment. Fluids were recovered via vac truck and returned to production tanks. Tanks and secondary containment were cleaned, and site was returned to production.

As there was no fluid that left containment a site map, nor a sampling was never done for this release. No lab release was necessary, and a notice was sent to NMOCD on 11/23/2021 to Mike Bratcher for an inspection of the liner. Pictures of liner integrity were taken and are attached below:

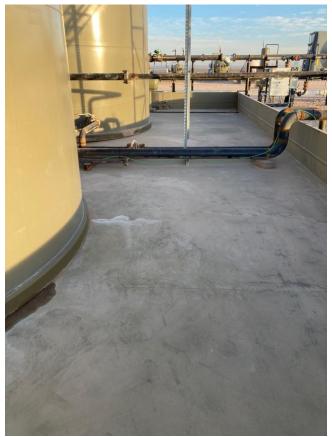
Cypress B Tank Spill in containment

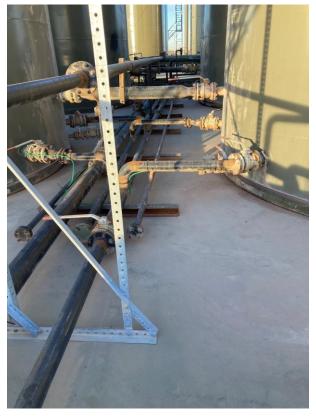
Date of incident: 12/18/2020 Location: 32°15′55.65″ N, 103°58′18.23″ W Site Type: Central Tank Battery

Incident ID: nAPP2035756355



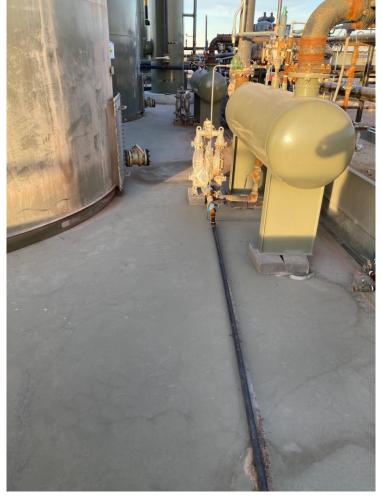












From: Bill Ramsey

To: <u>Bratcher, Mike, EMNRD</u>

Cc: <u>Christian Combs; Randy Gladden; Greg Hawkins</u>

Subject: Tap Rock: C-141 Liner Inspection

Date: Tuesday, November 23, 2021 4:02:00 PM

Attachments: <u>image001.png</u>

Mike,

I wanted to reach out and give notice/schedule a liner inspection for the spill incident nAPP2035756355, located in the tank containment at the Cypress B Location.

Per the regulations (19.15.29.11):

If the release occurred within a lined containment area, the responsible party must demonstrate liner integrity after affected material is removed and the affected area of the liner is exposed and provide:

(i) certification on form C-141 that the responsible party has visually inspected the liner where the release occurred and the liner remains intact and had the ability to contain the leak in question; and

(ii) at least two business days' notice to the appropriate division

district office before conducting the liner inspection.

The Lat/Long for the location is: 32°15′55.65″ N, 103°58′18.23″W

We are expecting to inspect the liner this Friday, November 26th. Pictures will be captured and submitted for your review before the final closure C-141 is filed.

Please let me know if you have any questions or concerns.

Thank you,

Bill Ramsey Regulatory Analyst Cell: (720)-238-2787



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 64168

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	64168
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Crea	ted By	Condition	Condition Date
rha	mlet	We have received your closure report and final C-141 for Incident #NAPP2035756355 CYPRESS 34B CTB, thank you. This closure is approved.	2/17/2022