District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 4

Incident ID	nAPP2204151142
District RP	
Facility ID	fAPP2129830694
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2204151142
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.28584 Longitude: -104.00593

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Harroun East Tank Battery	Site Type: Tank Battery
Date Release Discovered: 2/9/2022	API# (<i>if applicable</i>) Nearest well:

Unit Letter	Section	Township	Range	County
0	34	235	29E	Eddy

Surface Owner: State Federal Tribal Private (Name:)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Wateria	n(s) Released (Select an that apply and attach calculations of specific	Justification for the volumes provided below)
Crude Oil	Volume Released (bbls) 1 BBL	Volume Recovered (bbls) 1 BBL (burned)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
pushing oil out of th	ly gas line to pneumatic controller caused oil o e separator and to the flare line where the oil from the burned oil fell in the vicinity of the f	ignited and burned up at the
(Spill calculation spreads	heet attached.)	

orm C-141	State of New Mexico	Incident ID	nAPP2204151142
age 2	e 2 Oil Conservation Division	District RP	
		Facility ID	fAPP2129830694
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible par The release resulted in a fire.	ty consider this a major release	?
Yes 🗌 No			

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

2/10/2022.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bob Hall Title: Environmental Manager

Signature:	Bliple	/

email: bhall@btaoil.com

Telephone: 432-682-3753

OCD Only

Received by: Ramona Marcus

Date: 02/21/2022

Date: 2/21/2022

NAPP2204151142

Location Harroun East Flare Fire API # Spill Date 2/9/2022

Spill Dimensions

ENTER - Length of Spill ENTER - Width of Spill ENTER - Saturation Depth of Spill

ENTER - Porosity Factor

30 feet
30 feet
0.5 inches



Oil Cut - Well Test / Vessel Throughput or Contents
Oil
Water
Calculated Oil Cut

Volume Recovered in Truck / Containment ENTER - Recovered Oil ENTER - Recovered Water

0	BBL
0	BBL

99.999 0.001 0.99999

Calculated Values Release of Oil in Soil - Unrecovered Release of Water in Soil - Unrecovered Unrecovered Total Release

-		-	 	
1 BBL	1			
0 BBL	0			
1 BBL	1			

calculated

Calculated Values
Total Release of Oil

Total Release of Water Total Release

calculated	
1	BBL
0	BBL
1	BBL

Types of Soil	Porosity Factor	
Gravel	0.25	
Sand	0.20	
Clay/silt/sand Mix	0.15	
Clay	0.05	
Caliche	0.03	
Unknown	0.25	

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	82918
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	2/21/2022

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Action 82918