District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2204943884
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy				OGRID 4	5380	
Contact Name Adrian Baker				Contact Te	Contact Telephone 432-236-3808	
Contact email adrian.baker@exxonmobil.com			om		(assigned by OCD)	
			Rd Bldg 5, Midla	nd. Texas. 79707		
			Location	of Release So	ource	
Latitude 32	2.36851			Longitude	-103.86746	
		-	(NAD 83 in dec	cimal degrees to 5 decim	nal places)	
Site Name JR	III egg Bat	teru		Site Type	Tank Battery	
Date Release	Discovered	02/04/2022		API# (if app		
Unit Letter	Section	Township	Range	Coun	ıty	
В	27	22S	30E	Edd	y	
Surface Owner	r: State	▼ Federal □ Ti	ribal Private (A	Nama:)	
Surface Owner	i. State	redetat 11				
			Nature and	d Volume of I	Release	
	Materia	l(s) Released (Select a	ll that apply and attach	calculations or specific	justification for the volumes provided below)	
Crude Oil		Volume Release	ed (bbls)		Volume Recovered (bbls)	
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)	
			tion of total dissol	` ,	☐ Yes ☐ No	
× Condensa	ıte	Volume Release	water >10,000 mg		Volume Recovered (bbls) 580.0	
Condensate			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)			
	scribe)	Volume/ Weight	. Released (provide	c units)	volume/ weight recovered (provide units)	
Cause of Rele	ease .	.1 1	*** . 1° 1	. 6 1 1		
	recover	g weather caused ed. A 48-hour lin	a Victaulic clamp er inspection notic	to fail, releasing fluce was sent to NMC	nids into impermeable cotainment. All fluids were OCD District 2. Liner was inspected and determined not	
			•		retained for remediation purposes.	

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Pa	ao	~	a	t 2
1 11	50	4	v	, ,

Incident ID	NAPP2204943884
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Was this a major	If YES, for what reason(s) does the respor	sible party consider this a major release?
release as defined by	A release equal to or greater than 25 barrel	s.
19.15.29.7(A) NMAC?		
🗶 Yes 🗌 No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
1	·	>; 'Victoria Venegas' <victoria.venegas@state.nm.us>; 'Rob</victoria.venegas@state.nm.us>
		s' on Saturday, February 5, 2022 5:37 PM via email.
	Initial Ro	esponse
The responsible		•
The responsible p	party must undertake the jottowing actions immediates	y unless they could create a safety hazard that would result in injury
The source of the rele		
<u></u>	s been secured to protect human health and	
		ikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and	
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:
NA		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred
within a lined containmer	nt area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
		ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
Adrian Ba	aker _	Title: SSHE Coordinator
Printed Name:	the Date	
Signature:	the hard of the same of the sa	Date: 2/18/22
email: _adrian.baker@exx	onmobil.com	Telephone: 432-236-3808
cman.		reiephone.
2		
OCD Only		
	no Marcus	_ 2/21/2022
Received by: Ramon	na Marcus	Date: 2/21/2022

Location:	JRU Legg Battery			
Spill Date:	2/4/2022			
	Area 1			
Approximate A	rea =	3256.46	cu.ft.	
	VOLUME OF LEAK		(A)	
Total Condensa	ate =	580.00	bbls	
Total Produced	Water =	0.00	bbls	
TOTAL VOLUME OF LEAK				
Total Condensa	ate=	580.00	bbls	
Total Produced	l Water =	0.00	bbls	
TOTAL VOLUME RECOVERED				
Total Condensa	ate=	580.00	bbls	
Total Produced	Water =	0.00	bbls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82673

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	82673
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	2/21/2022