District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

#### **Location of Release Source**

Longitude

Latitude			

Site Name	Site Type
Date Release Discovered	API# (if applicable)

(NAD 83 in decimal degrees to 5 decimal places)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: \_

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
🗌 Yes 🗌 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

Printed Name	Title:
Signature: _ Partane Espange	Date:
email:	Telephone:
OCD Only	
Received by: Ramona Marcus	Date:

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#### L48 Spill Volume Estimate Form

: 2/21/2	24名名前代	Warke & Mamber:	SquareBill Fed Com					Page 3 of 4
		Asset Area:	orth Delaware basin Easst					
Releas	se Discovery Date & Time: 2/7/2021 NAPP2205233399		NAPP22052333					
Release Type:			Produced Water					
Provide any known details about the event:			Swedge on water line busted and filled containment					
				Spil	Calculation	- On Pad Surfac	e Pool Spill	
Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)
137.0	49.0	2.00	4	6713.000	0.042	49.788	0.002	49.892
				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
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ing: 2/	21/202	2 1:59:36 PM		0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8							Total Volume Release:	49.892
	Releas	Release Disco ny known detail Length (ft.) 137.0 49.0	Asset Area: Release Discovery Date & Time: Release Type: ny known details about the event: Length Width (ft.) (ft.) Deepest point in each of the areas (in.)	Asset Area: North Delaware bar Release Discovery Date & Time: 2/7/2021 Release Type: Produced Water hy known details about the event: Swedge on water I Length Width (ft.) Deepest point in each of the areas (in.) 137.0 49.0 2.00 4 137.0 49.0 2.00 4 137.0 49.0 2.00 4	Release Type:       Produced Water         Swedge on water line busted and fil         Swedge on water line busted and fil         Length (ft.)       Deepest point in each of the areas (in.)       No. of boundaries of "shore" in each area       Estimated Pool Area (sq. ft.)         137.0       49.0       2.00       4       6713.000         137.0       49.0       2.00       4       6713.000         0.000       0.000       0.000       0.000         0       0.000       0.000       0.000         0       0.000       0.000       0.000	Asset Area: North Delaware basin Easst         Release Discovery Date & Time: 2/7/2021         Produced Water         Release Type: Produced Water         hy known details about the event: Swedge on water line busted and filled containme         Spill Calculation         Length Width (ft.)       Deepest point in each of the areas (in.)       No. of boundaries of "shore" in each area       Estimated Pool (sq. ft.)       Estimated Average Depth (ft.)         137.0       49.0       2.00       4       6713.000       0.042         137.0       49.0       2.00       4       6713.000       0.042         137.0       49.0       2.00       4       6713.000       0.042         137.0       49.0       2.00       4       6713.000       0.042         137.0       49.0       2.00       4       6713.000       0.042         137.0       49.0       2.00       4       6713.000       0.042         137.0       49.0       2.00       4       6713.000       0.042         137.0       49.0       2.00       4       6713.000       1011/0!         137.0       49.0       0.000       #DIV/0!       0.000       #DIV/0!<	Asset Area: North Delaware basin Easst         Release Discovery Date & Time: 2/7/2021         Release Type: Produced Water         ny known details about the event: Swedge on water line busted and filled containment         Spill Calculation - On Pad Surface         Spill Calculation - On Pad Surface         Length (ft.)       Deepest point in each of the areas (in.)       No. of boundaries of "shore" in each area       Estimated Pool (sq. ft.)       Estimated Average Depth (th) (ft.)       Estimated volume of each pool area (bbl.)         137.0       49.0       2.00       4       6713.000       0.042       49.788         137.0       49.0       2.00       4       6713.000       0.042       49.788         1       0.000       #DIV/0!       #DIV/0!       #DIV/0!       #DIV/0!       #DIV/0!         1       0.000       #DIV/0!       #DIV/0!       #DIV/0!       #DIV/0!       #DIV/0!         1       0.000       #DIV/0!       #DIV/0! <td>Asset Area: North Delaware basin Easst         Release Discovery Date &amp; Time: 2/7/2021       NAPP220522         Release Type: Produced Water         swedge on water line busted and filled containment         Symbol Calculation - On Pad Surface Pool Spill         Length (ft.)       Deepest point in each of the areas (in.)       No. of boundaries of "shore" in each area       Estimated Pool       Area (sq. ft.)       Estimated volume of each pool area (bbl.)       Penetration allowance (ft.)         137.0       49.0       2.00       4       6713.000       0.042       49.788       0.002         1       0.000       #DIV/0!       #DIV/0!       #DIV/0!       #DIV/0!       #DIV/0!         1       0.000       #DIV/0!       #DIV/0</td>	Asset Area: North Delaware basin Easst         Release Discovery Date & Time: 2/7/2021       NAPP220522         Release Type: Produced Water         swedge on water line busted and filled containment         Symbol Calculation - On Pad Surface Pool Spill         Length (ft.)       Deepest point in each of the areas (in.)       No. of boundaries of "shore" in each area       Estimated Pool       Area (sq. ft.)       Estimated volume of each pool area (bbl.)       Penetration allowance (ft.)         137.0       49.0       2.00       4       6713.000       0.042       49.788       0.002         1       0.000       #DIV/0!       #DIV/0!       #DIV/0!       #DIV/0!       #DIV/0!         1       0.000       #DIV/0!       #DIV/0

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	82919
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

#### CONDITIONS

Created By		Condition Date
rmarcus	None	2/21/2022

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