District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 4

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NAPP2205254615
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380	
Contact Name Adrian Baker	Contact Telephone 432-236-3808	
Contact email adrian.baker@exxonmobil.com Incident # (assigned by OCD)		
Contact mailing address 6401 Holiday Hill Rd Bldg 5, Midland, Texas, 79707		

Location of Release Source

Latitude 32.16790

Site Name Pierce Canyon 32	Site Type Tank Battery
Date Release Discovered 02/09/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
Р	32	24S	30E	Eddy

Surface Owner: 🗷 State 🗌 Federal 🗌 Tribal 🗌 Private (Name: _____

Nature and Volume of Release

Materia	(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
✗ Crude Oil	Volume Released (bbls) 0.20	Volume Recovered (bbls) 0.00
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Freezin ground.	g weather caused the flare scrubber to load and send flu A third-party contractor has been retained for remediat	aids out the flare, which ignited and extinguished on the tion purposes.

· ·	Page 2 of
Incident ID	NAPP2205254615
District RP	
Facility ID	
Application ID	

0			
Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?		
release as defined by	A release that results in a fire or is the result of a fire.		
19.15.29.7(A) NMAC?			
X Yes No			
TRVES and the start of the OCD2 Develope2 Transform2 When and he she there are the she in the start of the st			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
Yes, by Garrett Green to I	Yes, by Garrett Green to Mike Bratcher; Victoria Venegas; Rob Hamlet on Wednesday, February 9, 2022 3:28 PM via email.		

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

▶ The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Adrian Baker Signature:	Title: SSHE Coordinator Date: 2/22/2022 Telephone: 432-236-3808
OCD Only Received by: Ramona Marcus	Date: 2/23/2022

NA

NAPP2205254615

Location:	Pierce Canyon 32 Tank Battery			
Spill Date:	2/9/2022			
	Area 1			
Approximate A	rea =	3600.00	sq. ft.	
Average Satura	tion (or depth) of spill =	0.13	inches	
Average Porosi	Average Porosity Factor = 0.03			
	VOLUME OF LEAK			
Total Crude Oil	Fotal Crude Oil = 0.20 bbls			
Total Produced	Total Produced Water = 0.00		bbls	
TOTAL VOLUME OF LEAK				
Total Crude Oil	=	0.20	bbls	
Total Produced	Total Produced Water = 0.00		bbls	
	TOTAL VOLUME RECOVERED			
Total Crude Oi	=	0.00	bbls	
Total Produced	Total Produced Water = 0.00			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	83466
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

CONDITIONS

Created By		Condition Date
rmarcus	None	2/23/2022

Page 4 of 4