

Site Information

Closure Report Strawberry 7 Federal #002 Eddy County, New Mexico Unit B Sec 07 T19S R31E 32.6786232°, -103.9058685°

Incident ID: NAPP2129040886

Produced Water Release
Source: Equipment failure inside the containment
Release Date: 10.16.21
Volume Released: 245 bbls/Produced Water
Volume Recovered: 245 bbls/ Produced Water

Prepared for:
Devon Energy Production Company
6488 Seven Rivers Hwy
Artesia, NM 88210

Prepared by: NTG Environmental 701 Tradewinds Blvd Suite C Midland, TX 79706



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701 Tradewinds Boulevard, Suite C Midland, Texas 79706 Tel. 432.685.3898 www.ntglobal.com

February 2, 2022

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Closure Report

Strawberry 7 Federal #002 Devon Energy Production Company Site Location: Unit B, S07, T19S, R31E (Lat 32.6786232°, Long -103.9058685°) Incident ID: NAPP2129040886 Eddy County, New Mexico

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document the liner inspection activities for the Strawberry 7 Federal #002. The site is located at 32.6786232°, -103.9058685° within Unit B, S07, T19S, R31E, and approximately 10.75 miles Southeast of Loco Hills, New Mexico, in Eddy County (Figures 1 and 2).

Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on October 16, 2021, due to equipment failure inside the containment. It resulted in the release of approximately two hundred forty-five (245) barrels of produced water, and two hundred forty-five (245) barrels were recovered. The initial C-141 form is attached in Appendix A.

Site Characterization

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there is no known water source within a ½ mile radius of the location. The nearest identified well is located approximately 1.95 miles South of the site in S19, T19S, R31E. The well has a reported depth to groundwater of 180 feet below ground surface (ft bgs). A copy of the associated *Point of Diversion Summary* report is attached in Appendix B.

Regulatory Criteria

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

Liner Inspection

On January 26, 2022, New Tech Global Environmental conducted liner inspection activities to assess the liner's integrity within the facility. NTGE personnel proceeded to inspect the liner visually. The liner was found to be intact with no integrity issues. Refer to the Photolog.

Conclusions

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and Devon formally requests closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-0263.

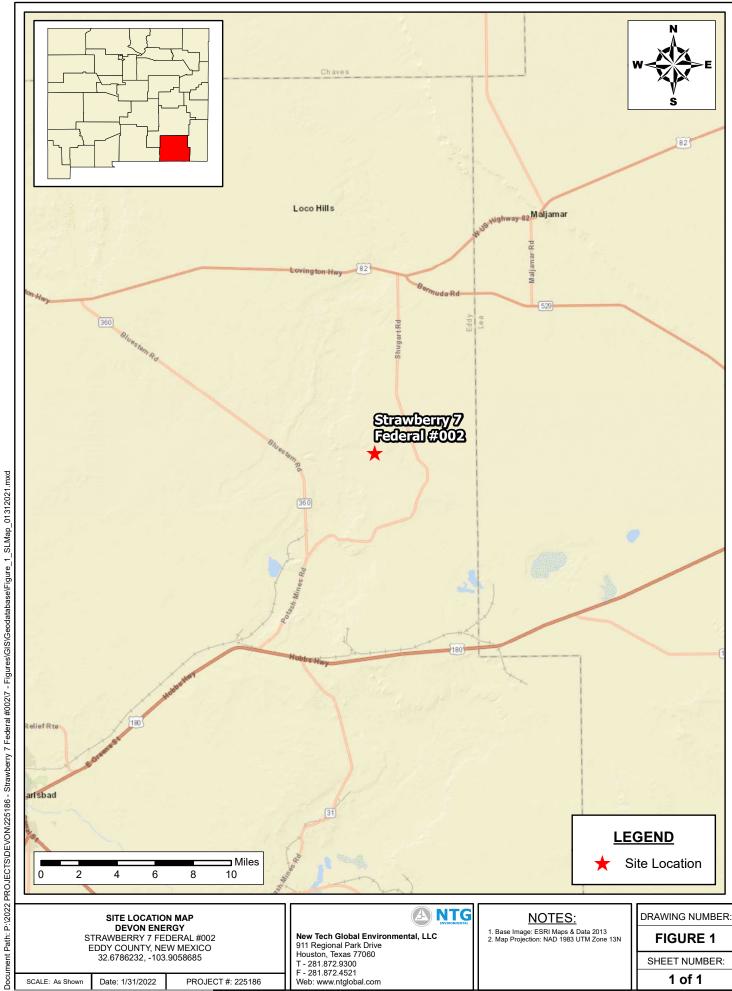
Sincerely,

NTG Environmental

Ashton Thielke Project Manager



Figures



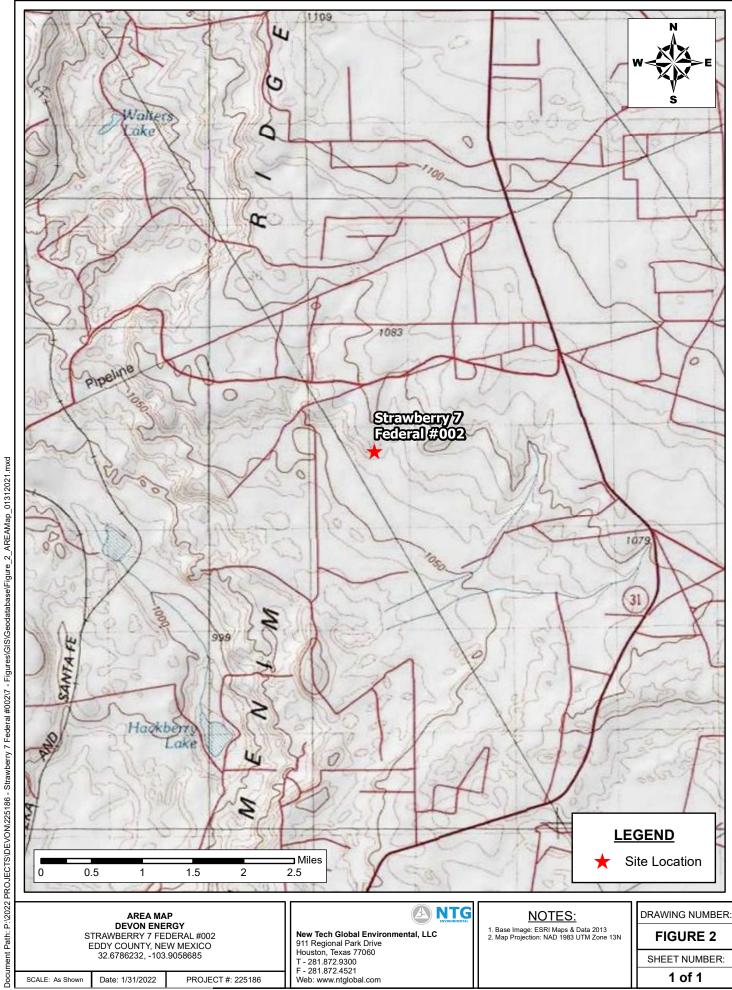


FIGURE 3 SHEET NUMBER:

1 of 1



F - 281.872.4521 Web: www.ntglobal.com

PROJECT #: 225186



Photo Log

PHOTOGRAPHIC LOG

Devon Energy Production Compan

Photograph No. 1

Facility:

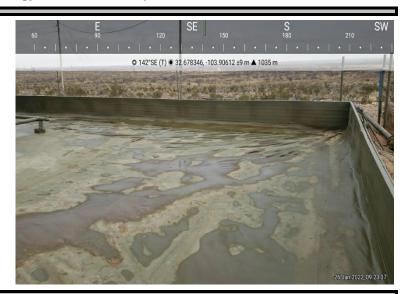
Strawberry 7 Federal #002

County:

Eddy County, New Mexico

Description:

View Southeast, Area of Lined Containment



Photograph No. 2

Facility:

Strawberry 7 Federal #002

County:

Eddy County, New Mexico

Description:

View East, Area of Lined Containment



Photograph No. 3

Facility:

Strawberry 7 Federal #002

County:

Eddy County, New Mexico

Description:

View East, Area of Lined Containment



PHOTOGRAPHIC LOG

Devon Energy Production Compan

Photograph No. 4

Facility:

Strawberry 7 Federal #002

County:

Eddy County, New Mexico

Description:

View North, Area of Lined Containment



Photograph No. 5

Facility:

Strawberry 7 Federal #002

County:

Eddy County, New Mexico

Description:

View East, Area of Lined Containment



Photograph No. 6

Facility:

Strawberry 7 Federal #002

County:

Eddy County, New Mexico

Description:

View East, Area of Lined Containment



PHOTOGRAPHIC LOG

Devon Energy Production Compan

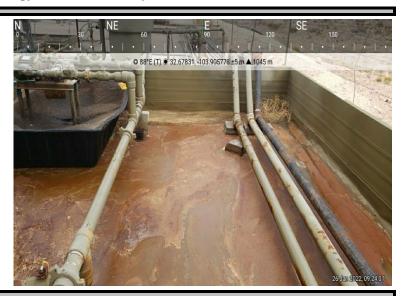
Photograph No. 7

Facility: Strawberry 7 Federal #002

County: Eddy County, New Mexico

Description:

View East, Area of Lined Containment



Photograph No. 8

Facility: Strawberry 7 Federal #002

County: Eddy County, New Mexico

Description:

View Northwest, Area of Lined Containment



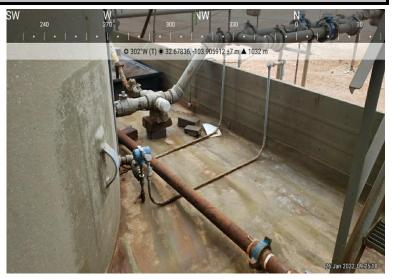
Photograph No. 9

Facility: Strawberry 7 Federal #002

County: Eddy County, New Mexico

Description:

View West, Area of Lined Containment





Appendix A

Received by OCD: 2/16/2022 2:53:58 PM Form C-141 State of New Mexico Page 3 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)				
Did this release impact groundwater or surface water?	☐ Yes ☐ No				
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No				
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No				
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No				
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No				
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No				
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No				
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No				
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No				
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No				
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No				
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No				
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.					
Characterization Report Checklist: Each of the following items must be included in the report.					
Characterization Report Checklist: Each of the following items must be included in the report. Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody					

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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	Page 15 of 2	24
Incident ID		
District RP		
Facility ID		
Application ID		

regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a the addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature: Wesley Mathews email:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 2/16/2022 2:53:58 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

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Closure

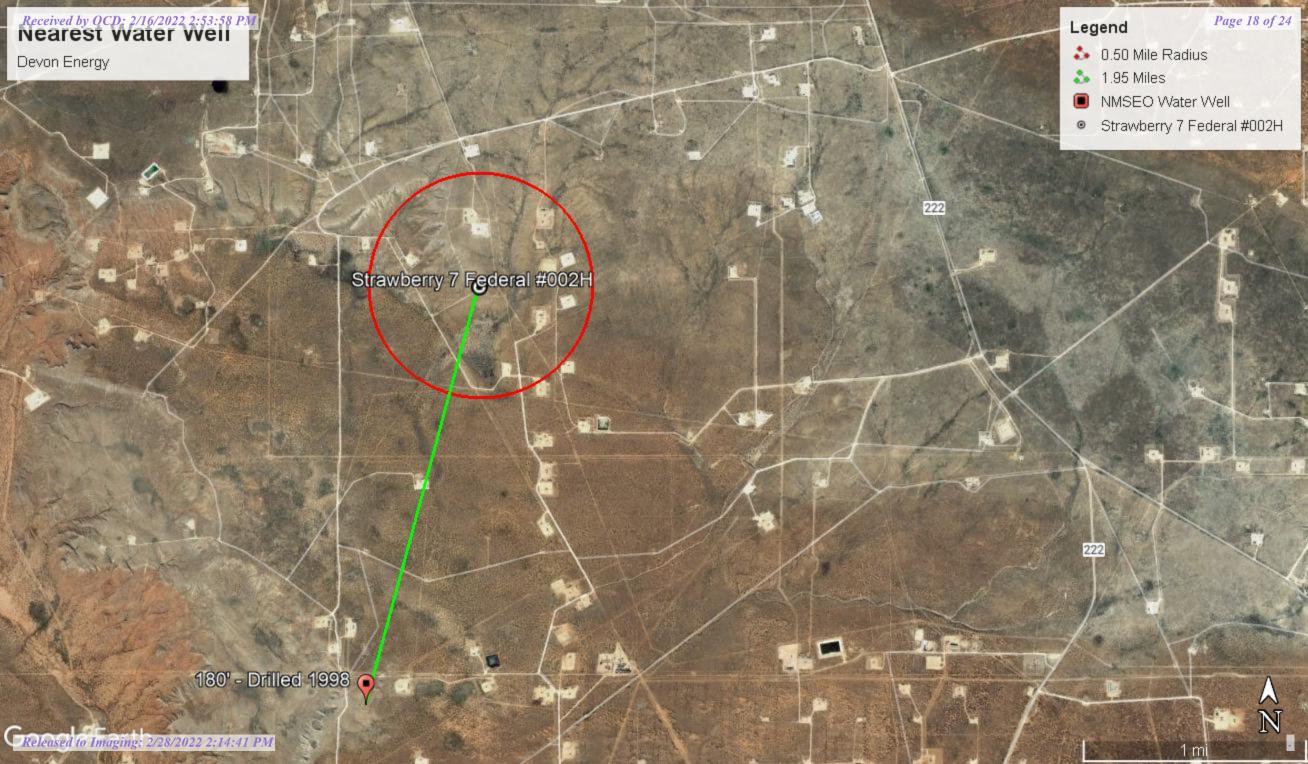
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)			
☐ Description of remediation activities				
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification to the Coaccordance.	nations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.			
Printed Name:				
Signature: Wesley Mathews email:	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date: _02/28/2022			
Printed Name:Jennifer Nobui	Title:Environmental Specialist A			



Appendix B







New Mexico Office of the State Engineer Water Column/Average Depth to Water

601772

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD

closed)

Sub-QQQ

Code basin County 64 16 4 Sec Tws Rng

1 1 19 19S 31E

3613147*

Depth Depth Water **Well Water Column Distance** 3141

340 180 160

Average Depth to Water: 180 feet

> Minimum Depth: 180 feet

180 feet Maximum Depth:

Record Count: 1

POD Number

CP 00873 POD1

UTMNAD83 Radius Search (in meters):

Radius: 4000 Easting (X): 602578.45 Northing (Y): 3616183.11

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

CP 00873 POD1

19S 31E

601772 3613147*

Driller License: 421 **Driller Company:**

GLENN'S WATER WELL SERVICE

Driller Name:

GLENN, CLARK A."CORKY"

Casing Perforations:

01/05/1998 Plug Date:

Drill Start Date: Log File Date:

01/02/1998 01/15/1998 **Drill Finish Date:**

Source:

Shallow

Pump Type:

PCW Rcv Date: Pipe Discharge Size:

Estimated Yield: 50 GPM

Casing Size:

6.62

Depth Well:

240

340 feet

Depth Water:

180 feet

Water Bearing Stratifications:

Top Bottom Description

320 Shallow Alluvium/Basin Fill

Top Bottom

226 340

Meter Number:

805 Meter Serial Number: 1748543 Meter Make: **Meter Multiplier:** **MASTER**

Number of Dials:

Meter Type:

100.0000 Diversion

Unit of Measure: Usage Multiplier: Gallons

2000

Return Flow Percent: Reading Frequency:

Monthly

Meter Readings (in Acre-Feet)

Read Date	Year N	Itr Reading	Fla	g Rdr	Comment	Mtr Amount Online
01/01/1999	1999	37400	A	fm		0
01/15/1999	1999	43541	A	fm		1.885
04/27/2000	2000	14849	R	jw	Meter Rollover	298.083
07/31/2000	2000	24399	A	jw		2.931
**YTD Mete	er Amounts	: Year		Amount	•	
		1999		1.885		

^{*}UTM location was derived from PLSS - see Help

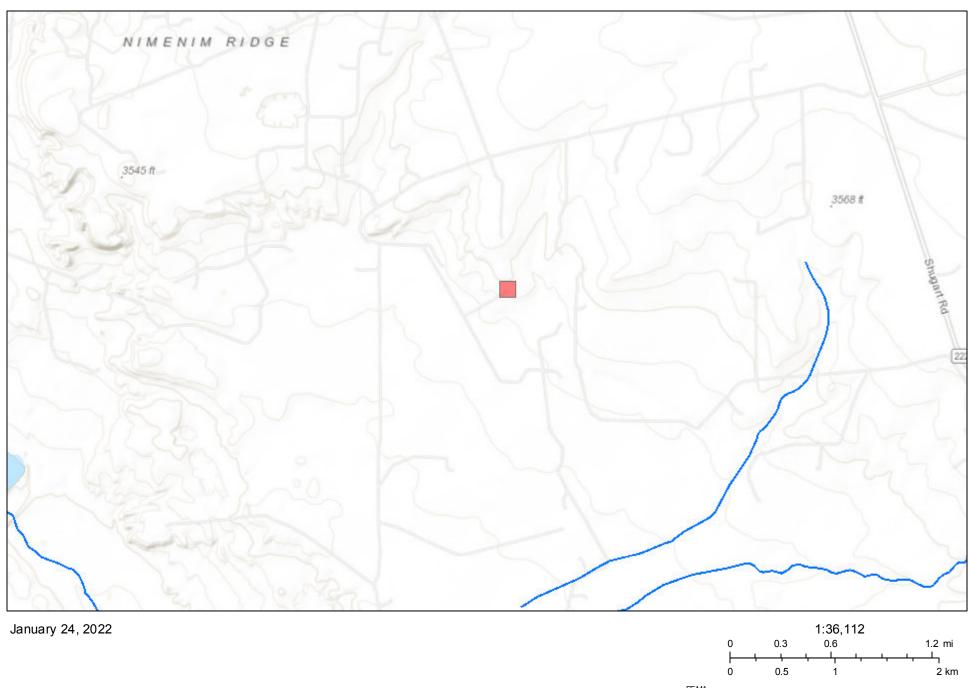
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

301.014

1/24/22 12:04 PM

POINT OF DIVERSION SUMMARY

New Mexico NFHL Data





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82188

CONDITIONS

Op	erator:	OGRID:
	DEVON ENERGY PRODUCTION COMPANY, LP	6137
	333 West Sheridan Ave.	Action Number:
	Oklahoma City, OK 73102	82188
		Action Type:
		[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	Condition	Condition
Ву		Date
jnobui	Closure Report Approved. Please note for future, liner inspection should be completed closer to release date. Depth to groundwater evaluation inadequate; needs to be within 0.5 miles. Going forward, please include a copy of the 2 business day notification of liner inspection in report.	2/28/2022