District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2205753600
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party TAP	ROCK OPERA	ΓING, LLC	OGRID 372043			
Contact Nam	ne CHRIST	TIAN COMBS		Contact Telephone (720)30	60-4028		
Contact ema	il ccombs@	taprk.com		Incident # (assigned by OCD)			
Contact mail	Contact mailing address 523 Park Point Dr. #200			Golden CO, 80401	Golden CO, 80401		
Latitude 32.1		TATE COM HO	(NAD 83 in c	Longitude -103.597932 lecimal degrees to 5 decimal places)			
Site Name Bi	E I I IS 20 S	TATE COM #00	J4H	Site Type PRODUCTION			
Date Release	Discovered	2/26/22		API# (if applicable) 30-02	5-41438		
Unit Letter	Section	Township	Range	County			
N	20	24S	33E	LEA COUNTY	•		
			1/1				

	Nature and Volume of	Release
Materi	al(s) Released (Select all that apply and attach calculations or specif	fic justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 10.04BBLS	Volume Recovered (bbls) 0BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release	,I	
THE FLOAT IN THE AREA.	FLARE SCRUBBER FAILED, CAUSING FLUID	TO BE SPRAYED OUT INTO THE PASTURE

Surface Owner:

State ☐ Federal ☐ Tribal ☐ Private (Name: _

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
AT 6:30AM THE RELE	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? ASE WAS FOUND. An email was sent by Natalie Gladden (ESS) at 2:13pm on 02/26/22 to the OCD had Hensley and Robert Hamlet.
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
Released materials ha	ase has been stopped. Seen secured to protect human health and the environment. The been contained via the use of berms or dikes, absorbent pads, or other containment devices. The coverable materials have been removed and managed appropriately.
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
within a lined containmen I hereby certify that the infor regulations all operators are a public health or the environm failed to adequately investigated	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger then. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have that and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Natalie GI Signature: natalie@energys	lu Crladden Date: Z/210/22
OCD Only Received by: Ramon	na Marcus Date: 3/1/2022

NAPP2205753600

Soil Type	Porosity	Length	Width	Depth (083 per inch)	Cubic Feet	Estimated Barrels	Soil Type
Clay	0.15	10	10	0.083	8.3	0.22	Clay
Peat	0.40	10	10	0.083	8.3	0.59	Peat
Glacial Sediments	0.13	10	10	0.083	8.3	0.19	Glacial Sediments
Sandy Clay	0.12	10	10	0.083	8.3	0.18	Sandy Clay
Silt	0.16	10	10	0.083	8.3	0.24	Silt
Loess	0.25	10	10	0.083	8.3	0.37	Loess
Fine Sand	0.16	332.35	127.66	0.0083	352.15075	10.04	Fine Sand
Medium Sand	0.25	10	10	0.083	8.3	0.37	Medium Sand
Coarse Sand	0.26	10	10	0.083	8.3	0.38	Coarse Sand
Gravely Sand	0.26	10	10	0.083	8.3	0.38	Gravely Sand
Fine Gravel	0.26	10	10	0.083	8.3	0.38	Fine Gravel
Medium Gravel	0.20	10	10	0.083	8.3	0.30	Medium Gravel
Coarse Gravel	0.18	10	10	0.083	8.3	0.27	Coarse Gravel
Sandstone	0.25	10	10	0.083	8.3	0.37	Sandstone
Siltstone	0.18	10	10	0.083	8.3	0.27	Siltstone
Shale	0.05	10	10	0.083	8.3	0.07	Shale
Limestone	0.13	10	10	0.083	8.3	0.19	Limestone
Basalt	0.19	10	10	0.083	8.3	0.28	Basalt
Volcanic Tuff	0.20	10	10	0.083	8.3	0.30	Volcanic Tuff
Standing Liquids	X	10	10	0.083	8.3	1.48	Standing Liquids

1	2	3	4	5	6
0.083	0.166	0.250	0.332	0.415	0.500
7	8	9	10	11	12

NOTE: This is an estimate tool designed for quick field estimates of whether a C-141 should be required (I.e. a release is estimated to be greater than or less than 5 barrel volumes)

Choose the one prevailing ground type for estimating spill volumes at a single location.

Note that the depth should be measured in feet and tenths of feet (1 inch = .083)

Cubic Feet = L x W x D

Estimated Barrels = ((Cubic Feet x Porosity) / 5.61)

Natalie Gladden

To: ocdonline, emnrd, EMNRD; Bratcher, Mike, EMNRD; Hensley, Chad, EMNRD; Hamlet,

Robert, EMNRD

Cc: 'Bill Ramsey'; Christian Combs; dakoatah@energystaffingllc.com; Eddie Gaytan

Subject: TAP ROCK - RELEASE NOTIFICATION - BETTIS 20 STATE COM #004H

Importance: High

All,

Please use this email as the release notification for the following site:

Tap Rock Operating

Site: Bettis 20 State Com #004H

DOR: 2/26/22

Cause of Release: The float in the flare scrubber failed, causing the fluid to be sprayed out into the pasture area.

Volume Released: 10.04bbls of produced water Volume Recovered: 0bbls as it was a spray only

A C141 and spill calculator form will be uploaded to the NMOCD portal shortly.

Sincerely,

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397 Office: 575-393-9048

Email: natalie@energystaffingllc.com



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 84497

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive Golden, CO 80401	Action Number: 84497
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	3/1/2022