District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

-103.1464

# **Release Notification**

#### **Responsible Party**

Responsible Party ConocoPhillips Company	OGRID 217817			
Contact Name Kelsy Waggaman	Contact Telephone 505-577-9071			
Contact email Kelsy.Waggaman@ConocoPhillips.com	$PIncident \ \# \ (assigned \ by \ OCD)  NRM2032853982$			
Contact mailing address 29 Vacuum Complex Lane, Lovington, NM 88260				

### **Location of Release Source**

Latitude 32.53134

Longitude (NAD 83 in decimal degrees to 5 decimal places)

Site NameWARREN UNIT BLINEBRY TUBB WF #019	Site Type WELL
Date Release Discovered 10/20/20	API# (if applicable)3002507878

Unit Letter	Section	Township	Range	County
H	33	20S	38E	Lea

)

Surface Owner: State Federal Tribal Private (Name: McCasland LTD Partnership Lea I

## Nature and Volume of Release

Materia	al(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls) 0.2	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls) 18.7	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

STUFFING BOX leak

Incident ID	
District RP	
Facility ID	
Application ID	

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
5	
19.15.29.7(A) NMAC?	
Yes No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

X The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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			L48 Spill Volume	e Estimate Form				
	Facility Name & Number:	Warren Unit #19						
	Asset Area:	SENM						
R	Release Discovery Date & Time:	10/20/2020 9:45am	i.					
	Release Type:	Oil Mixture						
Provide any	known details about the event:	Stuffing Box Leak.						
		No.	Spill Calculation - Subs	urface Spill - Rectangle				
Was	the release on pad or off-pad?			See reference tabl	e below			
rained at least a	a half inch in the last 24 hours?	()		See reference tabl	e below	14 C		
Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oi (bbl.)
50.0	13.0	12.00	10.50%	115.700	12.149		0.000	12.149
20.0	18.0	8.00	10.50%	42.720	4.486	i i i	0.000	4.486
15.0	10.0	6.00	10.50%	13.350	1.402	1	0.000	1.402
		1		0.000	0.000	l l	0.000	0.000
11		0		0.000	0.000	l i i	0.000	0.000
1		1		0.000	0.000	i i i	0.000	0.000
1		1		0.000	0.000	(	0.000	0.000
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Ŭ.		1		0.000	0.000		0.000	0.000
i i i		1		0.000	0.000		0.000	0.000
10		10.00	ás de la companya de	Total Volume Release:	18.036		0.000	18.036

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	12594
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
rmarcus	None	2/28/2022

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Action 12594