District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID			
Contact Name			Contact	Contact Telephone		
Contact email			Inciden	Incident # (assigned by OCD)		
Contact mail	ing address			'		
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name				Site Typ	e	
Date Release	Discovered			API# (if	applicable)	
Unit Letter	Section	Township	Range	County		
Ont Letter	Section	Township	Runge		, unity	+
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)
			Nature and	d Volume o	f Release	
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)
Produced	Water	Volume Release	` ,		Volume Reco	` '
			ion of dissolved c	chloride in the	☐ Yes ☐ N	, ,
		produced water				
Condensate Volume Released (bbls)			Volume Reco	overed (bbls)		
Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

Received by OCD: 2/16/2022 10:22:52 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	I uge 2 oj
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does to	he responsible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?			
19.13.29.7(A) NMAC:			
☐ Yes ☐ No			
If YES, was immediate no	otice given to the OCD? By whom	? To whom? When and by what means (phone, email, etc)?	
	T:	tial Dagmanga	
	Ini	tial Response	
The responsible p	party must undertake the following actions	immediately unless they could create a safety hazard that would result in injury	
	ease has been stopped.		
	is been secured to protect human he		
		erms or dikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been ren	noved and managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken,	explain why:	
Per 19.15.29.8 B. (4) NM	AC the responsible party may con	nmence remediation immediately after discovery of a release. If remediation	
has begun, please attach	a narrative of actions to date. If r	emedial efforts have been successfully completed or if the release occurred	
		MAC), please attach all information needed for closure evaluation.	
		ete to the best of my knowledge and understand that pursuant to OCD rules and	
		lease notifications and perform corrective actions for releases which may endanger to by the OCD does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In			
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the op	perator of responsibility for compliance with any other federal, state, or local laws	
_		mu.	
Printed Name	tanteparge	Title:	
Signature:	ton company	Date:	
amail:		Talanhona	
Cinaii.		Telephone:	
OCD Only			
Received by: Ramona	Marcus	Date: 3/3/2022	
Tibootived by			

Spill Calculation - On Pad Surface Pool Spill

Estimated volume

of each pool area

(bbl.)

1.869

2.103

1.402

0.208

0.278

0.712

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Penetration allowance

(ft.)

0.002

0.003

0.002

0.004

0.001

0.001

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Total Volume Release:

Total Estimated

Volume of Spill

(bbl.)

1.873

2.109

1.405

0.209

0.278

0.713

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

6.586

Percentage of Oil if

Spilled Fluid is a

Mixture

0.00%

50.00%

80.00%

80.00%

80.00%

80.00%

Page 3 of 4

Total Estimated

Volume of Spilled Oil

(bbl.)

0.000

1.055

1.124

0.167

0.222

0.570

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

3.138

	L48 Spill Volume Estimate Form
project by OCD: 2/16/2002 Mat 20 to the All central En	

Received by OCD: 2/16F26024 Name 2 Nounderrusening received NAPP2204737123 Asset Area: DBWN

Estimated

Average Depth

0.042

0.063

0.042

0.083

0.011

0.021

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Estimated Pool

Area

(sq. ft.)

252.000

189.000

189.000

14.000

144,000

192.000

0.000

0.000

0.000

0.000

Release Discovery Date & Time: 1/25/2022 0700

No. of boundaries

of "shore" in each

area

Deepest point in

each of the areas

(in.)

1.50

1.50

1 50

1.00

0.13

0.25

Release Type: Oil Mixture

Width

(ft.)

12.0

9.0

90

2.0

3.0

40

Released to Imaging: 3/3/2022 8:23:51 AM

Provide any known details about the event: 6.54 bbl spill from pop off on heater

Length

21.0

21.0

21.0

7.0

48.0

48.0

Convert Irregular shape

nto a series of rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82068

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave Midland, TX 79701	Action Number: 82068
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	3/3/2022