

To: NMOCD 1220 South St. Francis Drive Santa Fe, NM 87505

From: Jim Raley – Environmental Specialist WPX Energy Permian LLC 5315 Buena Vista Drive Carlsbad NM, 88220 575-689-7597

To whom it may concern, Please find attached closure report and corrected C-141 for Incident # (nAPP2134057483) on the C-State 16-2H.

The NOR and initial C-141 for this incident were incorrectly filed under the wrong location C 17 State #002H. I have attached the corrected C-141 with the correct location information attached to the closure report. I was hoping that NMOCD would have the ability to change this location information. Please let me know if there is anything else I need to do to correct this error.

Thank you,

Man Rady

Jim Raley Environmental Specialist – WPX Energy/Devon Energy 575-689-7597 jim.raley@dvn.com



## closure request DEVON ENERGY COMPANY

Created for submission to New Mexico Oil Conservation Division on 01/18/2022

ASHLEY GIOVENGO Environmental Manager

ENERGIZING AMERICA

Received by OCD: 2/21/2022 1:13:58 PM

January 18, 2022

#### Chad Hensley, Victoria Venegas, and/or Robert Hamlet

State of New Mexico Energy, Minerals, and Natural Resources New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210

### RE: CLOSURE REQUEST

COMPANY	Devon Energy
LOCATION	C State 16-2H (submitted as C 17 State #002H on C-141)
ΑΡΙ	30-015-44135
PLSS	Unit P Sec 16 T23S R27E
GPS	32.300057, -104.186946
INCIDENT ID	nAPP2134057483

### BACKGROUND

Wescom, Inc., hereafter referred to as Wescom, has prepared this closure request on behalf of Devon Energy Company, hereafter referred to as Marathon, regarding the release at the C State 16-2H (Site) located in Unit P, Section 16, Township 23 South and Range 27 East in Eddy County, New Mexico. The GPS coordinates are as follows: North 32.300057 and West -104.186946. Surface owner of the site is New Mexico State Land. The Site falls within New Mexico Oil Conservation Division (NMOCD), District 2 Artesia.

On November 26, 2021, a produced water line developed a pinhole leak which caused the release of 24 barrels (bbl) of produced water onto the caliche pad. Approximately 3,400 square feet (sq. ft) of the caliche pad was impacted by the release. A skidsteer and hand tools were utilized to remove contaminated soils from the spill area.

### SURFACE & GROUND WATER

The New Mexico Office of the State Engineer (OSE) records indicates the nearest depth to groundwater measurement is 125 feet below ground surface (bgs) and is 0.57 miles Northeast of the Site. Additional wells in the area support the data in the nearest water measurement. No playas or lakes are located within a one-mile radius of this Site. (Attachment C)



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### KARST POTENTIAL

According to data from the Bureau of Land Management, this Site is located within medium karst potential as shown in Attachment D. There are no indicators of karst around the Site surface.

### TARGET REMEDIAL LEVELS

The target cleanup levels are determined using the NMOCD Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC, inserted below) including karst guidelines from the Bureau of Land Management. The applicable Recommended Remediation Action Levels (RRALs) are 10 parts per million (ppm) Benzene, 50 ppm combined benzene, toluene, ethyl benzene, and total xylenes (BTEX) and, 2500 ppm Total Petroleum Hydrocarbons (TPH), characterization of vertical and horizontal extent of chloride concentration to a level of 20000 mg/kg (ppm) is also required.

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)						
C State 16 2H — 32.300057, -104.186946						
Depth to Groundwater		Clo	osure Criteria	(unites in mg	/kg)	
		Chloride * numberical limit or background, whichever is greater	ТРН	GRO+DRO	BTEX	Benzene
Based on high karst potential		600	100		50	10
less than 50 ft bgs		600	100		50	10
51 ft to 100 ft bgs		10000	2500	1000	50	10
greater than 100 ft bgs	125	20000	2500	1000	50	10
Surface Water	Yes or No		lf ye	s, then		•
< 300 feet from continuously flowing watercourse or other significant watercourse?	No					
< 200 feet from lakebed, sinkhole or playa lake	No					
Water Well or Water Source						
< 500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes?	No					
< 1000 feet from fresh water well or spring?	No					
Human and Other Areas						
< 300 feet from an occupied permanent residence, school, hospital, institution or church?	No					
Within incorporated municipal boundaries or within a defined municipal fresh water well field?	No					
< 100 feet from wetland?	No					
Within area overlying a subsurface mine?	No					
Within an unstable area?	No					
Within a 100-year floodplan?	No					

Table: Closure Criteria Statistics



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### REMEDIATION ACTIVITIES

Devon contracted Wescom to conduct onsite remediation activities on December 07, 2021. A skidsteer was used to remove contaminated soil from the surface of the caliche pad and hand tools were used to remove contaminated soil from the areas surrounding the horizontal separators. Impacted material from the surface scrape was transported to an approved disposal facility.

### CONFIRMATION SAMPLING

A 48-hour sampling notification was given on December 20, 2021, to Victoria Venegas, Robert Hamlet, Chad Hensley, and Mike Bratcher with the NMOCD in Santa Fe, New Mexico, see Attachment F. Confirmation composite samples were collected from the excavation on December 22, 2021. A background sample for the Site, BG01, was collected 67 feet to the North of the caliche pad and laboratory results are presented in Table 1. All soil samples were properly packaged, preserved, and transported to Envirotech Inc. by chain of custody, and analyzed for Total Petroleum Hydrocarbons, or TPH—Method 8015M/D, BTEX—Method 8021B, and Chlorides—Method 300.0. All confirmation samples were below the applicable RRAL for the Site as shown in Table 1.

### REQUEST FOR CLOSURE

Based on the attached confirmation sample laboratory data, depth to ground water and the fact that impacted material from this release has been removed and properly disposed of; Devon hereby requests closure for nAPP2134057483. Devon also requests that no further action be taken at this time.

Sincerely,

Wescom, Inc.

Ashley Giovengo Environmental Manager-Permian

cc: Jim Raley, Devon Energy

Robert Hamlet, NMOCD

Victoria Venegas, NMOCD

Mike Bratcher, NMOCD

Chad Hensley, NMOCD



## REFERENCE MATERIALS

### FIGURES

FIGURE 1. Confirmation Sampling

### TABLES

 TABLE 1.
 Laboratory Analysis Results: Confirmation Samples

### ATTACHMENTS

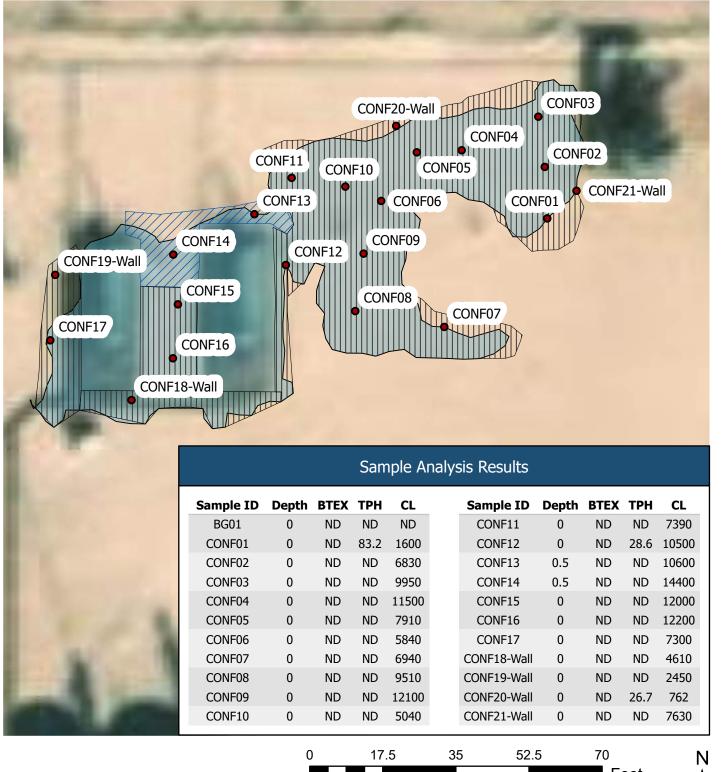
ATTACHMENT A.	Signed C-141
ATTACHMENT B.	Site Photos
ATTACHMENT C.	Closure Criteria Supporting Documents
ATTACHMENT D.	Karst Map
ATTACHMENT E.	Envirotech Inc. Laboratory Analysis Reports
ATTACHMENT F.	48-Hour Confirmation Sample Notification Emails



## FIGURE 1

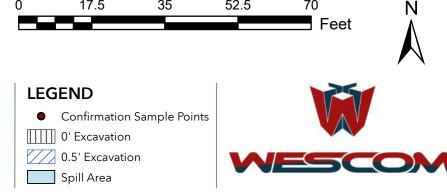
**Confirmation Samples** 





### FIGURE 1. CONFIRMATION SAMPLING

C State 16-2H Incident ID: nAPP2134057483 API: 30-015-44135 GPS Coordinates: 32.300057, -104.186946 Eddy County, New Mexico Devon Energy



## TABLE 1

## Laboratory Analysis Results: Confirmation Samples



C State 16 2H   nAPP2134057483							
Devon Energy   01.13.2022							
	Table 1. Confirmation Laboratory Analysis Results						
	le Descript			roleum H	-		Inorganic
			Vola	tile	Extr	actable	
				BTEX			
			Benzene	(total)	TPH	GRO+DRO	Chloride
Sample ID	Depth (ft.)	Date	(mk/kg)	(mk/kg)	(mk/kg)	(mk/kg)	(mk/kg)
Clo	sure Criteri	a	10	50	2500	1000	20000
CONF01	0	12/22/2021	ND	ND	83.2	ND	1600
CONF02	0	12/22/2021	ND	ND	ND	ND	6830
CONF03	0	12/22/2021	ND	ND	ND	ND	9950
CONF04	0	12/22/2021	ND	ND	ND	ND	11500
CONF05	0	12/22/2021	ND	ND	ND	ND	7910
CONF06	0	12/22/2021	ND	ND	ND	ND	5840
CONF07	0	12/22/2021	ND	ND	ND	ND	6940
CONF08	0	12/22/2021	ND	ND	ND	ND	9510
CONF09	0	12/22/2021	ND	ND	ND	ND	12100
CONF10	0	12/22/2021	ND	ND	ND	ND	5040
CONF11	0	12/22/2021	ND	ND	ND	ND	7390
CONF12	0	12/22/2021	ND	ND	28.6	28.6	10500
CONF13	0.5	12/22/2021	ND	ND	ND	ND	10600
CONF14	0.5	12/22/2021	ND	ND	ND	ND	14400
CONF15	0	12/22/2021	ND	ND	ND	ND	12000
CONF16	0	12/22/2021	ND	ND	ND	ND	12200
CONF17	0	12/22/2021	ND	ND	ND	ND	7300
CONF18-Wall	0	12/22/2021	ND	ND	ND	ND	4610
CONF19-Wall	0	12/22/2021	ND	ND	ND	ND	2450
CONF20-Wall	0	12/22/2021	ND	ND	26.7	26.7	762
CONF21-Wall	0	12/22/2021	ND	ND	ND	ND	7630
BG01	0	12/22/2021	ND	ND	ND	ND	ND
BG01	1	12/22/2021	ND	ND	ND	ND	ND
ABBREVIATIONS							
BTEX — Benzene, Toluene, Ethylene, Xylene GRO — Gasoline Range Organics							
DRO — Diesel Range Organics ND — Non-detect							
ft. — Feet mg/kg — Milligrams per Kilogram							
TPH — Total Petroleum Hydrocarbons							
Notes							
	Bold Red - Results are above closure criteria						
Gray Highlight - Background Samples							



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## ATTACHMENT A

Signed C-141



District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	nAPP2134057483
District RP	
Facility ID	
Application ID	

### **Release Notification**

### **Responsible Party**

Responsible Party: WPX Energy Permian, LLC	OGRID: 246289
Contact Name: Jim Raley	Contact Telephone: 575-689-7597
Contact email: jim.raley@dvn.com	Incident # (assigned by OCD) nAPP2134057483
Contact mailing address: 5315 Buena Vista Dr., Carlsbad NM 88220	

#### **Location of Release Source**

Latitude 32.3000574\_

Longitude -104.1869457\_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name: C STATE 16 #002H	Site Type: Oil Production Facility
Date Release Discovered: November 26 <sup>th</sup> , 2021	API# (if applicable) 30-015-44135

Unit Letter	Section	Township	Range	County
Р	16	238	27E	Eddy

Surface Owner: State Federal Tribal Private (Name:

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 0	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls) 24	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release: Prod	uced water line developed pinhole leak allowing for relea	ase of approx. 24 bbls produced water to pad surface.
Spill sqft. x (porosity) x	c (6.41187384 bbls fluid/1 cubic yard) = approximately 2	24 bbls released fluids.

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🖾 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:James Raley	Title: Environmental Specialist
Signature:	Date:12/06/2021
email:jim.raley@dvn.com	Telephone:575-689-7597
OCD Only	
Received by:	Date:

Received by OCD: 2/21/2022 1:13:58 PM Form C-141 State of New Mexico

Oil Conservation Division

	<b>Page 14 of 7</b>
Incident ID	nAPP2134057483
District RP	
Facility ID	
Application ID	

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt;110 (</u> ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data

Page 3

- Data table of soil contaminant concentration data
- $\square$  Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

<b>Received by OCD: 2/21/2022 1:1</b> Form C-141	3:58 PM		Page 15 of 78			
	Oil Conservation Division		Incident ID	nAPP2134057483		
Page 4			District RP			
			Facility ID			
			Application ID			
regulations all operators are require public health or the environment. T failed to adequately investigate and addition, OCD acceptance of a C-1- and/or regulations.	a Rale Date:	s and perform co s not relieve the oundwater, surfa	rrective actions for rele operator of liability sho ce water, human health iance with any other feo <u>I Specialist</u>	ases which may endanger ould their operations have or the environment. In		
OCD Only						
Received by:		Date:				

Page 6

Oil Conservation Division

Incident ID	nAPP2134057483
District RP	
Facility ID	
Application ID	

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>: Each of the fold</b>	lowing items must be included in the closure report.					
A scaled site and sampling diagram as described in 19.15.29.11 NMAC						
Photographs of the remediated site prior to backfill on must be notified 2 days prior to liner inspection)	r photos of the liner integrity if applicable (Note: appropriate OCD District office					
Laboratory analyses of final sampling (Note: appropri	ate ODC District office must be notified 2 days prior to final sampling)					
Description of remediation activities						
and regulations all operators are required to report and/or fi may endanger public health or the environment. The accep should their operations have failed to adequately investigate human health or the environment. In addition, OCD accept compliance with any other federal, state, or local laws and/o restore, reclaim, and re-vegetate the impacted surface area t	complete to the best of my knowledge and understand that pursuant to OCD rules le certain release notifications and perform corrective actions for releases which tance of a C-141 report by the OCD does not relieve the operator of liability e and remediate contamination that pose a threat to groundwater, surface water, ance of a C-141 report does not relieve the operator of responsibility for or regulations. The responsible party acknowledges they must substantially to the conditions that existed prior to the release or their final land use in to the OCD when reclamation and re-vegetation are complete.					
Printed Name: Jim Raley	Title: Environmental Specialist					
Signature:	Date:2/21/2022					
email: jim.raley@dvn.com	Telephone: <u>575-689-7597</u>					
OCD Only						
Received by:	Date:					
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.						
Closure Approved by:	Date: 03/04/2022					
Closure Approved by: <u>Jennifer Nobui</u> Printed Name: Jennifer Nobui	Title: Environmental Specialist A					

## ATTACHMENT B

Site Photos







Initial Spill Area (On-Pad)



Initial Spill Area (On-Pad)





Initial Spill Area (On-Pad)



Initial Spill Area (On-Pad)





Spill Cleanup (Between Separators)



Spill Cleanup (South of Separators)





Spill Cleanup (West of Separators)



Spill Cleanup (North of Separators)



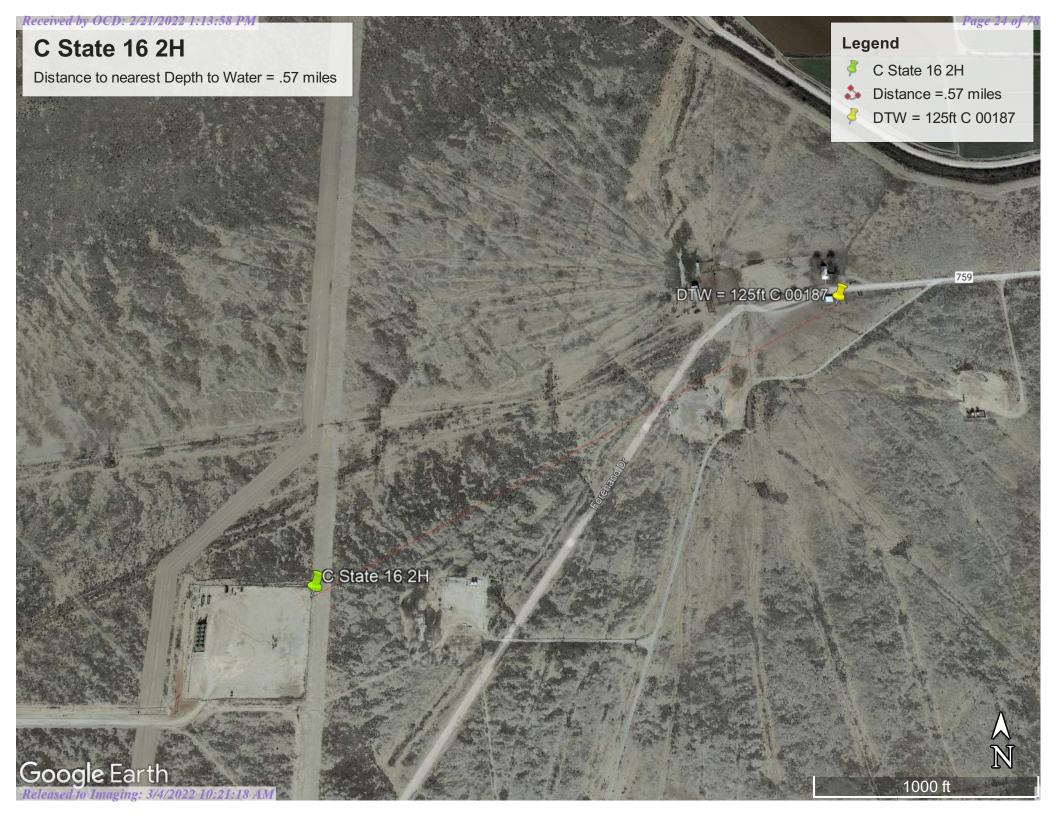


Spill Cleanup (East of Separators)

## ATTACHMENT C

## Closure Criteria Supporting Documents





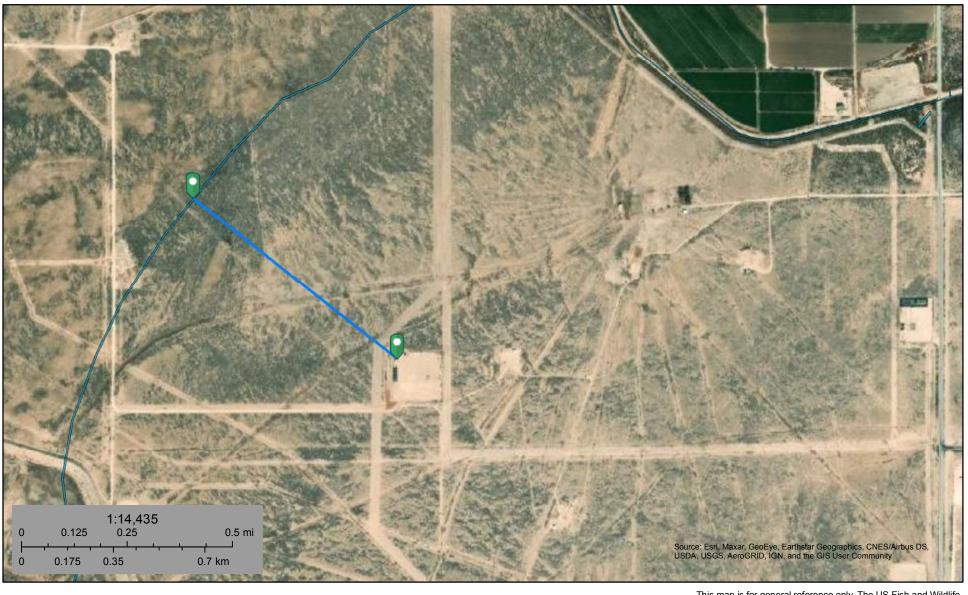
## New Mexico Office of the State Engineer Point of Diversion Summary

			· ·					=SW 4=SE	,	ITM in mot	oro)		
Well Tag	Р	DD Number	•		ers are : 216 Q4			s Rng	(NAD63 (	JTM in mete	Y		
		00187		1	1 4			27E	577380				
Driller Licen	se:	1654	Driller	Со	mpan				FOR H	RESIRI	MAN	DRILLING	AND
Driller Name	:	SIRMAN, JOHN	N CONSTRUC										
Drill Start Da	ite:	09/01/2015	Drill Fi	inis	h Date	<del>)</del> :	09/	01/2015	Plu	g Date:			
Log File Date	e:	09/21/2015	PCW F	Rcv	Date:				Sou	urce:		Shallow	
Pump Type:			Pipe D	liscl	harge	Size:			Est	imated Y	'ield:	75 GPM	
Casing Size:		6.00	Depth	We	II:		210	) feet	Dej	oth Wate	r:	125 feet	
Water Bearing Stratifications: Top Bottom Description													
					125		210	Limestor	ne/Dolon	nite/Chalk	(		
Casing Perforations: Top			Тор	Bot	tom								
					140		160						
					180		200						

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

## National Wetlands Inventory

## C State 16 2H - Riverine 2,747ft



#### December 3, 2021

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Released to Imaging: 3/4/2022 10:21:18 AM

National Wetlands Inventory (NWI) This page was produced by the NWI mapper

Received by OCD: /2022 1.12.50 DL

U.S. Fish and Wildlife Service

## National Wetlands Inventory



#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- **Freshwater Pond**

Freshwater Emergent Wetland

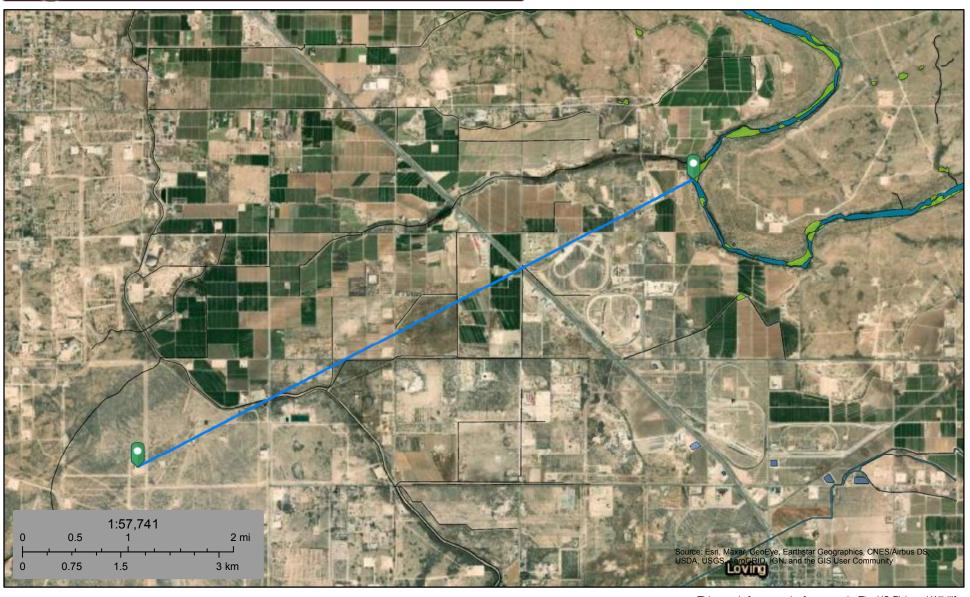
Freshwater Forested/Shrub Wetland

Lake Other Riverine Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

### U.S. Fish and Wildlife Service National Wetlands Inventory

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## C State 16 2H - Wetland 26,492ft



#### December 6, 2021

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

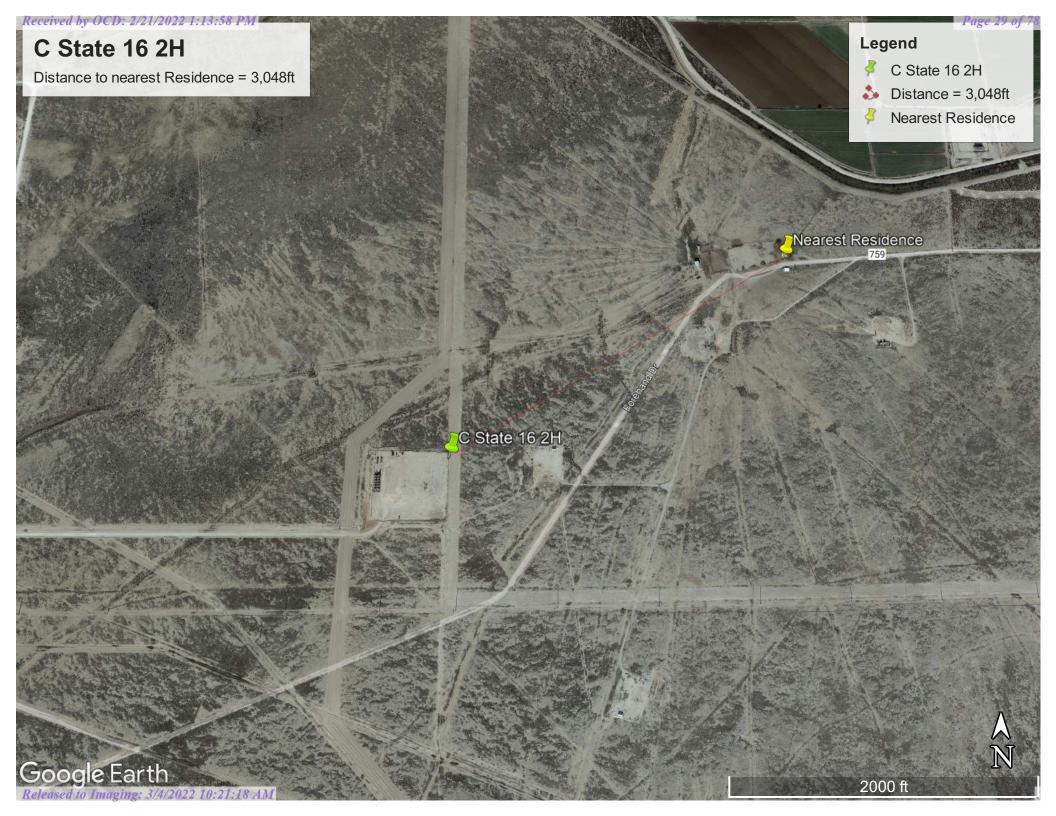
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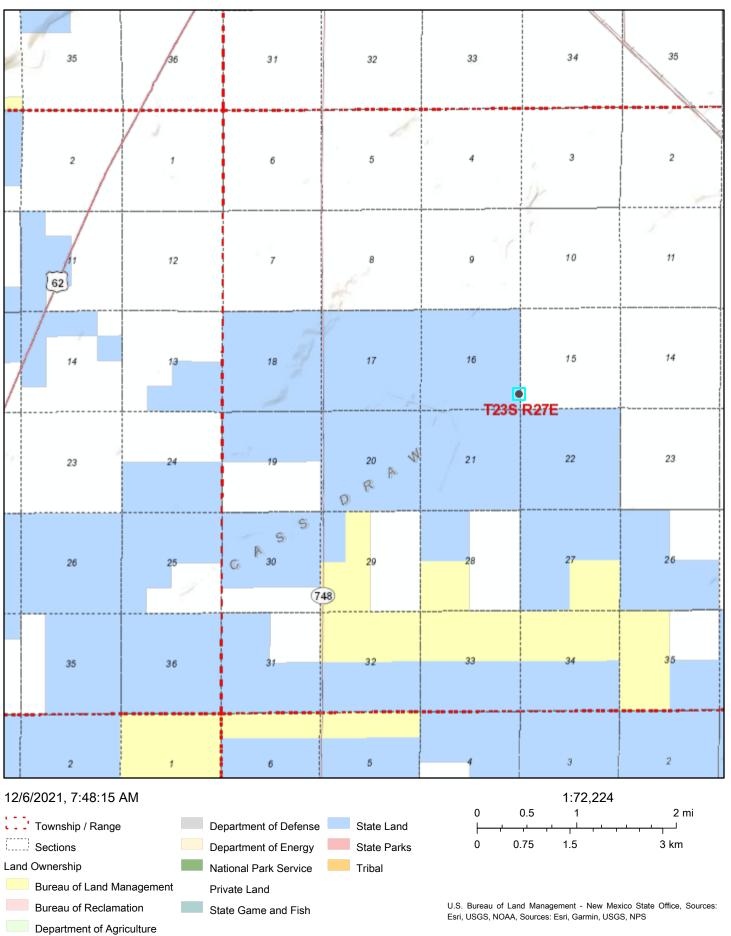
- Freshwater Emergent Wetland Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine

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National Wetlands Inventory (NWI)





EMNRD MMD GIS Coordinator Released to Imaging: 3/4/00022g1.0024b128cAMral Resources Department (http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=1b5e577974664d689b47790897ca2795)

## Received by OCD: 2/21/2022 1:13:58 PM National Flood Hazard Layer FIRMette



### Legend

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Eddy/County Stole 2000 Stole 2000	<b>,</b>		
SCOLLE LOOD REAL ALL REAL OF REAL ALL REAL ALL REAL OF REAL ALL REAL OF REAL ALL REAL ALL REAL ALL	104°11'32"W 32°18'15"N	SEE FIS REPORT	FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT
Edity County   Stotic 12:25   Children Alexander			OOD With BFE or Depth Zone AE, AO, AH, VE, AR
Eddy County   Stole   S	Aller Martin and Antonia	A STA	of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile <i>Zone X</i>
Exclusion	The second second second		Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X
Eddy Contry   SD120     AREA OF MINIMAL FLOOD HAZARD     SD15C3250	in the second in the second		NO SCREEN Area of Minimal Flood Hazard Zone X
REACY COUNTY 350120       REEA OF MINIMAL FLOOD HAZARD 2000000000000000000000000000000000000	the second s	OTHER AR	EAS Area of Undetermined Flood Hazard Zone D
Eddy County 350120       AREA OF MINIMAL FLOOD HAZARD 2003         Big 1015 C1325 D C1.0/4/2010       35015 C1325 D C1.0/4/2010             Big 1015 C1325 D C1.0/4/2010       S0015 C1325 D C1.0/4/2010             Big 101 Dig 10 D			
Image: Source is a sour	Eddy County AREA OF MINIMAL FLOOD HAZARD		17.5 Water Surface Elevation     s Coastal Transect     Base Flood Elevation Line (BFE)     Limit of Study
Image: Second	35015C1325D eff.6/4/2010		HER - Coastal Transect Baseline
point selected by the user and does not represent an authoritative property location. This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards The flood hazard information is derived directly from the authoritative subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time. This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective data. Whap images for	A STATE AND A STAT	MAP PAN	No Digital Data Available
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authoritative NFHL web services provided by FEMA. This map was exported on 12/3/2021 at 3:34 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time. This map image is void if the one or more of the following map elegenets do not appear: basemap the community identifiers, FIRM panel number, and FIRM effective date. Map images for	The second of th	digital flo The base	ood maps if it is not void as described below. map shown complies with FEMA's basemap
elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for	authoritative NFHL web services provided by FEMA. This is was exported on 12/3/2021 at 3:34 PM and does not reflect changes or amendments subsequent to this date time. The NFHL and effective information may change or		tive NFHL web services provided by FEMA. This map bred on 12/3/2021 at 3:34 PM and does not hanges or amendments subsequent to this date and e NFHL and effective information may change or
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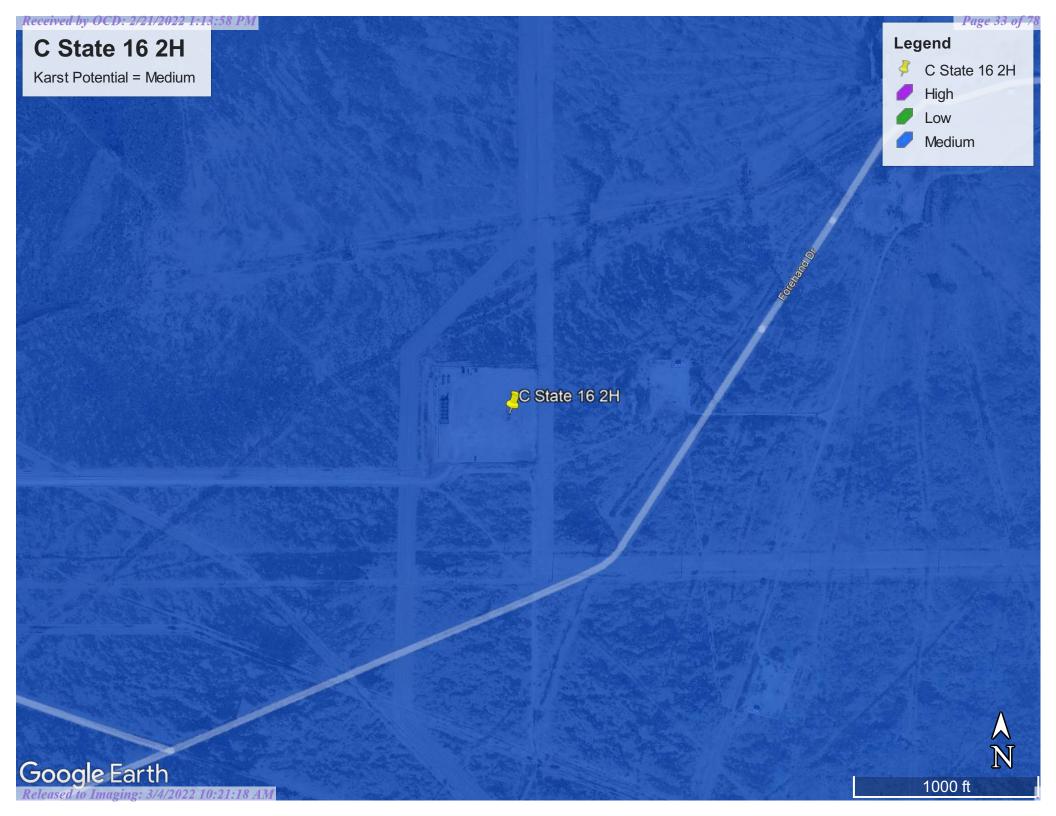
regulatory purposes.

Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

## ATTACHMENT D

Karst Map





## ATTACHMENT E

## Envirotech Inc. Laboratory Analysis Reports







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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**Practical Solutions for a Better Tomorrow** 

## **Analytical Report**

Devon Energy - Carlsbad

Project Name: C State

C State 16 2H

Work Order: E112100

Job Number: 01058-0007

Received: 12/30/2021

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 1/5/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979) Date Reported: 1/5/22

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: C State 16 2H Workorder: E112100 Date Received: 12/30/2021 10:30:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 12/30/2021 10:30:00AM, under the Project Name: C State 16 2H.

The analytical test results summarized in this report with the Project Name: C State 16 2H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman Laboratory Director Office: 505-632-1881 Cell: 775-287-1762 whinchman@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe

Technical Representative/Client Services Office: 505-421-LABS(5227) Cell: 505-320-4759 ljarboe@envirotech-inc.com

Raina Schwanz Laboratory Administrator Office: 505-632-1881 rainaschwanz@envirotech-inc.com Alexa Michaels Sample Custody Officer Office: 505-632-1881 labadmin@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com



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#### Sample Summary

		Sample Sum	mary		
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	C State 16 2H 01058-0007 Ashley Giovengo		<b>Reported:</b> 01/05/22 13:01
lient Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
3G01-0'	E112100-01A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
G01-1'	E112100-02A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 01-0'	E112100-03A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 02-0'	E112100-04A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 03-0'	E112100-05A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 04-0'	E112100-06A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 05-0'	E112100-07A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 06-0'	E112100-08A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 07-0'	E112100-09A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 08-0'	E112100-10A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 09-0'	E112100-11A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 10-0'	E112100-12A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 11-0'	E112100-13A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 12-0'	E112100-14A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 135'	E112100-15A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 145'	E112100-16A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 15-0'	E112100-17A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 16-0'	E112100-18A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 17-0'	E112100-19A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
ONF 18- Wall 0'	E112100-20A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
'ONF 19 - Wall 0'	E112100-21A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
ONF 20- Wall 0'	E112100-22A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.
CONF 21- Wall 0'	E112100-23A	Soil	12/22/21	12/30/21	Glass Jar, 4 oz.



		ampic D				
Devon Energy - Carlsbad	Project Name		tate 16 2H			
6488 7 Rivers Hwy	Project Numb		58-0007			Reported:
Artesia NM, 88210	Project Manag	ger: Ash	ley Giovengo			1/5/2022 1:01:47PM
		BG01-0'				
		E112100-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
p-Xylene	ND	0.0250	1	12/30/21	12/31/21	
o,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Fotal Xylenes	ND	0.0250	1	12/30/21	12/31/21	
urrogate: 4-Bromochlorobenzene-PID		95.7 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.4 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/30/21	
Dil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/30/21	
Surrogate: n-Nonane		115 %	50-200	12/30/21	12/30/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: IY		Batch: 2202001
Chloride	ND	20.0	1	01/03/22	01/04/22	

## Sample Data



Anions by EPA 300.0/9056A

Chloride

	S	ample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Num Project Mana	ber: 010	tate 16 2H 58-0007 ley Giovengo	,		<b>Reported:</b> 1/5/2022 1:01:47PM
		BG01-1'				
		E112100-02				
Analyte	Result	Reporting Limit	Diluti	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	A	Analyst: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.5 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/30/21	
Oil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/30/21	
Surrogate: n-Nonane		121 %	50-200	12/30/21	12/30/21	

mg/kg

20.0

Analyst: IY

1

01/03/22

01/04/22

mg/kg

ND



envirotech Inc.

Chloride

	S	Sample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Nam Project Num Project Mana	ber: 010	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
		CONF 01-0'				
		E112100-03				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		95.2 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.2 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/30/21	
Oil Range Organics (C28-C36)	83.2	50.0	1	12/30/21	12/30/21	
Surrogate: n-Nonane		115 %	50-200	12/30/21	12/30/21	

Analyst: IY mg/kg mg/kg Anions by EPA 300.0/9056A 01/03/22 01/04/22 1600 20.0 1



	S	Sample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Nam Project Num Project Mana	ber: 010:	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
		CONF 02-0'				
		E112100-04				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	Analyst: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/30/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/30/21	
Toluene	ND	0.0250	1	12/30/21	12/30/21	
o-Xylene	ND	0.0250	1	12/30/21	12/30/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/30/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/30/21	
Surrogate: 4-Bromochlorobenzene-PID		95.1 %	70-130	12/30/21	12/30/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/30/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.0 %	70-130	12/30/21	12/30/21	
Nonhalogenated Organics by EPA 8015D - DRO/OR(	O mg/kg	mg/kg	Analys	st: KL		Batch: 2153027
	ND	25.0	1	12/20/21	12/20/21	

12/30/21 12/30/21 ND 25.0 1 Diesel Range Organics (C10-C28) 12/30/21 12/30/21 ND 50.0 1 Oil Range Organics (C28-C36) 117 % 12/30/21 12/30/21 Surrogate: n-Nonane 50-200 Analyst: IY mg/kg Batch: 2202001 mg/kg Anions by EPA 300.0/9056A 5 01/03/22 01/04/22 Chloride 6830 100

## Sample Data

	28	imple D	ata			
Devon Energy - Carlsbad	Project Name:	C St	ate 16 2H			
6488 7 Rivers Hwy	Project Numbe	er: 0103	58-0007			Reported:
Artesia NM, 88210	Project Manage	er: Ash	ley Giovengo			1/5/2022 1:01:47PM
	(	CONF 03-0'				
	]	E112100-05				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst	: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
p-Xylene	ND	0.0250	1	12/30/21	12/31/21	
o,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Fotal Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY		Batch: 2153026	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.3 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/30/21	
Dil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/30/21	
Surrogate: n-Nonane		112 %	50-200	12/30/21	12/30/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	: IY		Batch: 2202001
Chloride	9950	200	10	01/03/22	01/03/22	

## Sample Data

	_				
Project Name:	C St	ate 16 2H			
Project Numbe	er: 0103	58-0007			Reported:
Project Manage	er: Ash	ley Giovengo			1/5/2022 1:01:47PM
(	CONF 04-0'				
]	E112100-06				
	Reporting				
Result	Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analyst	: IY		Batch: 2153026
ND	0.0250	1	12/30/21	12/31/21	
ND	0.0250	1	12/30/21	12/31/21	
ND	0.0250	1	12/30/21	12/31/21	
ND	0.0250	1	12/30/21	12/31/21	
ND	0.0500	1	12/30/21	12/31/21	
ND	0.0250	1	12/30/21	12/31/21	
	95.4 %	70-130	12/30/21	12/31/21	
mg/kg	mg/kg	Analyst: IY			Batch: 2153026
ND	20.0	1	12/30/21	12/31/21	
	94.7 %	70-130	12/30/21	12/31/21	
mg/kg	mg/kg	Analyst	: KL		Batch: 2153027
ND	25.0	1	12/30/21	12/30/21	
ND	50.0	1	12/30/21	12/30/21	
	117 %	50-200	12/30/21	12/30/21	
mg/kg	mg/kg	Analyst	: IY		Batch: 2202001
11500	400	20	01/03/22	01/04/22	
	Project Number Project Manage Result Mg/kg ND ND ND ND ND ND ND ND ND ND ND ND ND	Project Number:         0105           Project Manager:         Ashi           CONF 04-0'         E112100-06           E112100-06         E112100-06           Result         Limit           mg/kg         mg/kg           MD         0.0250           ND         0.0250           Mg/kg         mg/kg           Mg/kg         Mg/kg           ND         25.0           ND         50.0           ND         50.0           Mg/kg	Project Number:       01058-0007         Project Manager:       Ashley Giovengo         CONF 04-0'         E112100-06         El12100-06         Reporting         Result       Limit       Dilution         mg/kg       mg/kg       Analyst         ND       0.0250       1         ND       20.0       1         Mg/kg       mg/kg       Analyst         ND       25.0       1         ND       25.0       1         ND       50.0       1         ND       50.0       1         ND       50.0       1         ND       50.0       1         ND       50.0	Project Number:       01058-0007         Project Manager:       Ashley Giovengo         CONF 04-0'         ET12100-06         Et12100-06         Teporting         Result       Limit       Dilution       Prepared         mg/kg       mg/kg       Analyst: F         ND       0.0250       1       12/30/21         ND       20.0       1       12/30/21         MD       20.0       1       12/30/21         MD       20.0       1       12/30/21         MD       25.0       1       12/30/21         MD       50.0       1       12/30/21         ND       50.0	Project Number:       01058-0007         Project Manager:       Ashley Giovengo         EUF04-0'         EIT12100-06         Exeporting         Result       Limit       Dilution       Prepared       Analyzed         Mg/kg       mg/kg       Analyzed       12/30/21       12/31/21         ND       0.0250       1       12/30/21       12/31/21         MD       20.0       1       12/30/21       12/31/21         MD       20.0       1       12/30/21       12/31/21         MD       20.0       1       12/30/21       12/31/21         MD       25.0       1       12/30/2



	S	Sample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Nam Project Num Project Man	ber: 0103	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
		CONF 05-0'				
		E112100-07				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY	Batch: 2153026	
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.8 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/30/21	

12/30/21 12/30/21 ND 50.0 1 Oil Range Organics (C28-C36) 114 % 12/30/21 12/30/21 Surrogate: n-Nonane 50-200 Analyst: IY mg/kg mg/kg Batch: 2202001 Anions by EPA 300.0/9056A 10 01/03/22 01/04/22 Chloride 7910 200

## Sample Data

	Da	ample D	ata			
Devon Energy - Carlsbad	Project Name:	C St	ate 16 2H			
6488 7 Rivers Hwy	Project Number	er: 0103	58-0007			Reported:
Artesia NM, 88210	Project Manag	ger: Ash	ley Giovengo			1/5/2022 1:01:47PM
	(	CONF 06-0'				
		E112100-08				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst	:: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
p-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Fotal Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY		Batch: 2153026	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.3 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/30/21	
Dil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/30/21	
Surrogate: n-Nonane		113 %	50-200	12/30/21	12/30/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	:: IY		Batch: 2202001
Chloride	5840	200	10	01/03/22	01/04/22	



## Sample Data

	25	imple D	ลเล			
Devon Energy - Carlsbad	Project Name:	C St	ate 16 2H			
6488 7 Rivers Hwy	Project Numbe	r: 010:	58-0007			Reported:
Artesia NM, 88210	Project Manage	er: Ash	ley Giovengo			1/5/2022 1:01:47PM
	(	CONF 07-0'				
	]	E112100-09				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst	: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
o,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		94.1 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY		Batch: 2153026	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.3 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	kg Analyst: KL			Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21	
Dil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	
Surrogate: n-Nonane		118 %	50-200	12/30/21	12/31/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	: IY		Batch: 2202001
Chloride	6940	200	10	01/03/22	01/04/22	



	50	imple D	ala				
Devon Energy - Carlsbad	Project Name:	C St	ate 16 2H				
6488 7 Rivers Hwy	Project Numbe	r: 0105	: 01058-0007				
Artesia NM, 88210	Project Manage	er: Ash	ey Giovengo			1/5/2022 1:01:47PM	
	(	CONF 08-0'					
	]	E112100-10					
		Reporting					
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	:: IY		Batch: 2153026	
Benzene	ND	0.0250	1	12/30/21	12/31/21		
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21		
Toluene	ND	0.0250	1	12/30/21	12/31/21		
p-Xylene	ND	0.0250	1	12/30/21	12/31/21		
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21		
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21		
Surrogate: 4-Bromochlorobenzene-PID		93.1 %	70-130	12/30/21	12/31/21		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	:: IY		Batch: 2153026	
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21		
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.6 %	70-130	12/30/21	12/31/21		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	: KL		Batch: 2153027	
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21		
Oil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21		
Surrogate: n-Nonane		111 %	50-200	12/30/21	12/31/21		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	:: IY		Batch: 2202001	
Chloride	9510	400	20	01/03/22	01/04/22		



Chloride

	Sa	ample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name: Project Numbe Project Manag	er: 0105	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
	(	CONF 09-0'				
		E112100-11				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
-Xylene	ND	0.0250	1	12/30/21	12/31/21	
o,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		91.4 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
urrogate: 1-Chloro-4-fluorobenzene-FID		95.4 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21	
Dil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	
Surrogate: n-Nonane		118 %	50-200	12/30/21	12/31/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: IY		Batch: 2202001

400

12100

01/03/22

20

01/04/22

Anions by EPA 300.0/9056A

Chloride

	S	Sample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Nam Project Num Project Man	ber: 010	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
		CONF 10-0'				
		E112100-12				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		94.1 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.5 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	mg/kg Analyst: KL			Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21	
Oil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	
Surrogate: n-Nonane		117 %	50-200	12/30/21	12/31/21	

mg/kg

100

Analyst: IY

01/03/22

01/04/22

5

mg/kg

5040

envirotech Inc.

	S	Sample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Num Project Mana	ber: 010.	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
		CONF 11-0'				
		E112100-13				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY		Batch: 2153026	
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		92.7 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.1 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21	
Oil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	
Surrogate: n-Nonane		116 %	50-200	12/30/21	12/31/21	

 Anions by EPA 300.0/9056A
 mg/kg
 mg/kg
 Analyst: IY

 Chloride
 7390
 200
 10
 01/03/22
 01/04/22



Surrogate: n-Nonane

	S	ample D	ata			
Devon Energy - Carlsbad	Project Name	: C St	ate 16 2H			
6488 7 Rivers Hwy	Project Numb	er: 0105	58-0007			Reported:
Artesia NM, 88210	Project Manag	ger: Ash	ley Giovengo			1/5/2022 1:01:47PM
		CONF 12-0'				
		E112100-14				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.5 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	28.6	25.0	1	12/30/21	12/31/21	
Oil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	

 Anions by EPA 300.0/9056A
 mg/kg
 mg/kg
 Analyst: IY

 Chloride
 10500
 400
 20
 01/03/22
 01/04/22

117 %

50-200

12/30/21

12/31/21



	Samj	ple Dat	a			
Devon Energy - Carlsbad	Project Name:	C State	16 2H			
6488 7 Rivers Hwy	Project Number:	01058-0	01058-0007			Reported:
Artesia NM, 88210	Project Manager:	Ashley	Giovengo			1/5/2022 1:01:47PM
	CON	F 135'				
	E112	100-15				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst	IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
o,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	

Surrogate: 4-Bromochlorobenzene-PID		92.8 %	70-130		12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	t: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0		1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.6 %	70-130		12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	t: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0		1	12/30/21	12/31/21	
Oil Range Organics (C28-C36)	ND	50.0		1	12/30/21	12/31/21	
Surrogate: n-Nonane		117 %	50-200		12/30/21	12/31/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	t: IY		Batch: 2202001
Chloride	10600	400		20	01/03/22	01/04/22	



Nonhalogenated Organics by EPA 8015D - DRO/ORO

Diesel Range Organics (C10-C28)

Oil Range Organics (C28-C36)

Anions by EPA 300.0/9056A

Surrogate: n-Nonane

Chloride

	S	Sample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Nam Project Num Project Man	1010: 010:	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
		CONF 145'				
		E112100-16				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		94.6 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	/st: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.1 %	70-130	12/30/21	12/31/21	

mg/kg

25.0

50.0

mg/kg

400

114 %

Analyst: KL

Analyst: IY

1

1

20

50-200

12/30/21

12/30/21

12/30/21

01/03/22

12/31/21

12/31/21

12/31/21

01/04/22

mg/kg

ND

ND

mg/kg

14400

Batch: 2153027

	S	Sample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Nam Project Num Project Man	ber: 010	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
		CONF 15-0'				
		E112100-17				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		94.4 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.7 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	g Analyst: KL			Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21	
Oil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	

119 % 12/30/21 12/31/21 Surrogate: n-Nonane 50-200 mg/kg Analyst: IY Batch: 2202001 mg/kg Anions by EPA 300.0/9056A 20 01/03/22 01/04/22 Chloride 12000 400



Surrogate: n-Nonane

	S	ample D	ata			
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numb Project Manaş	oer: 0103	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM
		CONF 16-0'				
		E112100-18				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
o-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		93.5 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
- Surrogate: 1-Chloro-4-fluorobenzene-FID		94.6 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21	
Oil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	

12/30/21

12/31/21

Batch: 2202001

 Anions by EPA 300.0/9056A
 mg/kg
 mg/kg
 Analyst: IY

 Chloride
 12200
 400
 20
 01/03/22
 01/04/22

116 %

50-200



Sample Data								
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210	Project Name Project Numb Project Mana	ber: 010	ate 16 2H 58-0007 ley Giovengo			<b>Reported:</b> 1/5/2022 1:01:47PM		
		CONF 17-0'						
		E112100-19						
		Reporting						
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes		
Volatile Organics by EPA 8021B	mg/kg	mg/kg	/kg Analyst: IY		Batch: 2153026			
Benzene	ND	0.0250	1	12/30/21	12/31/21			
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21			
oluene	ND	0.0250	1	12/30/21	12/31/21			
-Xylene	ND	0.0250	1	12/30/21	12/31/21			
,m-Xylene	ND	0.0500	1	12/30/21	12/31/21			
Total Xylenes	ND	0.0250	1	12/30/21	12/31/21			
Surrogate: 4-Bromochlorobenzene-PID		92.8 %	70-130	12/30/21	12/31/21			
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2153026		
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21			
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.8 %	70-130	12/30/21	12/31/21			
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KL		Batch: 2153027		
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21			

ND 25.0 Diesel Range Organics (C10-C28) 12/30/21 12/31/21 ND 50.0 1 Oil Range Organics (C28-C36) 12/30/21 12/31/21 Surrogate: n-Nonane 133 % 50-200 mg/kg Analyst: IY Batch: 2202001 mg/kg Anions by EPA 300.0/9056A 10 01/03/22 01/04/22 7300 200 Chloride



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	Da	imple D	ala			
Devon Energy - Carlsbad	Project Name:	C St	ate 16 2H			
6488 7 Rivers Hwy	Project Numbe	r: 0103	58-0007			Reported:
Artesia NM, 88210	Project Manage	er: Ash	ey Giovengo			1/5/2022 1:01:47PM
	COM	NF 18- Wall	0'			
	]	E112100-20				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: IY		Batch: 2153026
Benzene	ND	0.0250	1	12/30/21	12/31/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/31/21	
Toluene	ND	0.0250	1	12/30/21	12/31/21	
p-Xylene	ND	0.0250	1	12/30/21	12/31/21	
p,m-Xylene	ND	0.0500	1	12/30/21	12/31/21	
Fotal Xylenes	ND	0.0250	1	12/30/21	12/31/21	
Surrogate: 4-Bromochlorobenzene-PID		94.0 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	vst: IY		Batch: 2153026
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/31/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.4 %	70-130	12/30/21	12/31/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: KL		Batch: 2153027
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21	
Dil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	
Surrogate: n-Nonane		118 %	50-200	12/30/21	12/31/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: IY		Batch: 2202001
Chloride	4610	100	5	01/03/22	01/04/22	



	Sa	imple D	ลเล				
Devon Energy - Carlsbad	Project Name:	C St	ate 16 2H				
6488 7 Rivers Hwy	Project Numbe	r: 010:	58-0007				Reported:
Artesia NM, 88210	Project Manage	er: Ash	ley Giovenge	0			1/5/2022 1:01:47PM
	CON	NF 19 - Wall	0'				
	]	E112100-21					
		Reporting					
Analyte	Result	Limit	Dilut	ion	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY				Batch: 2153025
Benzene	ND	0.0250	1		12/30/21	12/30/21	
Ethylbenzene	ND	0.0250	1		12/30/21	12/30/21	
Toluene	ND	0.0250	1		12/30/21	12/30/21	
p-Xylene	ND	0.0250	1		12/30/21	12/30/21	
o,m-Xylene	ND	0.0500	1		12/30/21	12/30/21	
Total Xylenes	ND	0.0250	1		12/30/21	12/30/21	
Surrogate: 4-Bromochlorobenzene-PID		99.3 %	70-130		12/30/21	12/30/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: IY			Batch: 2153025
Gasoline Range Organics (C6-C10)	ND	20.0	1		12/30/21	12/30/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130		12/30/21	12/30/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Α	Analyst: KL			Batch: 2153031
Diesel Range Organics (C10-C28)	ND	25.0	1		12/30/21	12/31/21	
Dil Range Organics (C28-C36)	ND	50.0	1		12/30/21	12/31/21	
Surrogate: n-Nonane		119 %	50-200		12/30/21	12/31/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: IY			Batch: 2202002
Chloride	2450	20.0	1		01/03/22	01/03/22	



	58	imple D	ala			
Devon Energy - Carlsbad	Project Name:	C St	ate 16 2H			
6488 7 Rivers Hwy	Project Number	r: 010:	58-0007		Reported:	
Artesia NM, 88210	Project Manage	er: Ash	ley Giovengo			1/5/2022 1:01:47PM
	CON	NF 20- Wall	0'			
	]	E112100-22				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2153025
Benzene	ND	0.0250	1	12/30/21	12/30/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/30/21	
Toluene	ND	0.0250	1	12/30/21	12/30/21	
p-Xylene	ND	0.0250	1	12/30/21	12/30/21	
o,m-Xylene	ND	0.0500	1	12/30/21	12/30/21	
Fotal Xylenes	ND	0.0250	1	12/30/21	12/30/21	
Surrogate: 4-Bromochlorobenzene-PID		98.4 %	70-130	12/30/21	12/30/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2153025
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/30/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	12/30/21	12/30/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KL		Batch: 2153031
Diesel Range Organics (C10-C28)	26.7	25.0	1	12/30/21	12/31/21	
Dil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	
Surrogate: n-Nonane		119 %	50-200	12/30/21	12/31/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: IY		Batch: 2202002
Chloride	762	20.0	1	01/03/22	01/03/22	



	58	imple D	ala			
Devon Energy - Carlsbad	Project Name:	C St	ate 16 2H			
6488 7 Rivers Hwy	Project Number	r: 010:	58-0007			Reported:
Artesia NM, 88210	Project Manage	er: Ash	ley Giovengo			1/5/2022 1:01:47PM
	CON	NF 21- Wall	0'			
	]	E112100-23				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	:: IY		Batch: 2153025
Benzene	ND	0.0250	1	12/30/21	12/30/21	
Ethylbenzene	ND	0.0250	1	12/30/21	12/30/21	
Toluene	ND	0.0250	1	12/30/21	12/30/21	
p-Xylene	ND	0.0250	1	12/30/21	12/30/21	
o,m-Xylene	ND	0.0500	1	12/30/21	12/30/21	
Total Xylenes	ND	0.0250	1	12/30/21	12/30/21	
Surrogate: 4-Bromochlorobenzene-PID		99.0 %	70-130	12/30/21	12/30/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	:: IY		Batch: 2153025
Gasoline Range Organics (C6-C10)	ND	20.0	1	12/30/21	12/30/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		103 %	70-130	12/30/21	12/30/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	:: KL		Batch: 2153031
Diesel Range Organics (C10-C28)	ND	25.0	1	12/30/21	12/31/21	
Dil Range Organics (C28-C36)	ND	50.0	1	12/30/21	12/31/21	
Surrogate: n-Nonane		118 %	50-200	12/30/21	12/31/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	:: IY		Batch: 2202002
Chloride	7630	200	10	01/03/22	01/03/22	



## QC Summary Data

		QU DI		ary Data	~				
Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		C State 16 2H 01058-0007					Reported:
Artesia NM, 88210		Project Manager:		Ashley Gioveng	0				1/5/2022 1:01:47PM
		Volatile O	rganics	by EPA 802	1B				Analyst: IY
									Analyst. 11
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2153025-BLK1)							Prepared: 1	2/30/21 A	Analyzed: 12/30/21
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.76		8.00		97.0	70-130			
LCS (2153025-BS1)							Prepared: 1	2/30/21 A	Analyzed: 12/30/21
Benzene	4.73	0.0250	5.00		94.6	70-130			
Ethylbenzene	4.86	0.0250	5.00		97.2	70-130			
Toluene	5.05	0.0250	5.00		101	70-130			
p-Xylene	4.79	0.0250	5.00		95.8	70-130			
p,m-Xylene	9.87	0.0500	10.0		98.6	70-130			
Total Xylenes	14.7	0.0250	15.0		97.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.83		8.00		97.9	70-130			
Matrix Spike (2153025-MS1)				Source:	E112098-	02	Prepared: 1	2/30/21 A	Analyzed: 12/30/21
Benzene	4.73	0.0250	5.00	ND	94.6	54-133			
Ethylbenzene	4.88	0.0250	5.00	ND	97.7	61-133			
Toluene	5.06	0.0250	5.00	ND	101	61-130			
p-Xylene	4.82	0.0250	5.00	ND	96.4	63-131			
o,m-Xylene	9.90	0.0500	10.0	ND	99.0	63-131			
Total Xylenes	14.7	0.0250	15.0	ND	98.1	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.82		8.00		97.7	70-130			
Matrix Spike Dup (2153025-MSD1)				Source:	E112098-	02	Prepared: 1	2/30/21 A	Analyzed: 12/30/21
Benzene	4.66	0.0250	5.00	ND	93.2	54-133	1.48	20	
Ethylbenzene	4.82	0.0250	5.00	ND	96.4	61-133	1.32	20	
Toluene	5.00	0.0250	5.00	ND	100	61-130	1.28	20	
p-Xylene	4.76	0.0250	5.00	ND	95.3	63-131	1.14	20	
p,m-Xylene	9.78	0.0500	10.0	ND	97.8	63-131	1.20	20	
Total Xylenes	14.5	0.0250	15.0	ND	97.0	63-131	1.18	20	
Surrogate: 4-Bromochlorobenzene-PID	7.83		8.00		97.9	70-130			



## QC Summary Data

		QC D		ary Data	•				
Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:	0	C State 16 2H 1058-0007					Reported:
Artesia NM, 88210		Project Manager:	A	Ashley Gioveng	0				1/5/2022 1:01:47PM
		Volatile O	rganics	by EPA 802	1B				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2153026-BLK1)							Prepared: 1	2/30/21	Analyzed: 12/30/21
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.65		8.00		95.6	70-130			
LCS (2153026-BS1)							Prepared: 1	2/30/21	Analyzed: 12/30/21
Benzene	4.88	0.0250	5.00		97.6	70-130			
Ethylbenzene	4.76	0.0250	5.00		95.2	70-130			
Toluene	4.95	0.0250	5.00		99.0	70-130			
o-Xylene	4.89	0.0250	5.00		97.9	70-130			
p,m-Xylene	9.66	0.0500	10.0		96.6	70-130			
Total Xylenes	14.6	0.0250	15.0		97.0	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.89		8.00		98.6	70-130			
Matrix Spike (2153026-MS1)				Source:	E112100-	04	Prepared: 1	2/30/21	Analyzed: 12/30/21
Benzene	4.87	0.0250	5.00	ND	97.5	54-133			
Ethylbenzene	4.74	0.0250	5.00	ND	94.7	61-133			
Toluene	4.94	0.0250	5.00	ND	98.7	61-130			
p-Xylene	4.87	0.0250	5.00	ND	97.4	63-131			
p,m-Xylene	9.61	0.0500	10.0	ND	96.1	63-131			
Total Xylenes	14.5	0.0250	15.0	ND	96.5	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.79		8.00		97.3	70-130			
Matrix Spike Dup (2153026-MSD1)				Source:	E112100-	04	Prepared: 1	2/30/21	Analyzed: 12/30/21
Benzene	4.85	0.0250	5.00	ND	97.0	54-133	0.465	20	
Ethylbenzene	4.74	0.0250	5.00	ND	94.8	61-133	0.0855	20	
Toluene	4.92	0.0250	5.00	ND	98.4	61-130	0.325	20	
o-Xylene	4.86	0.0250	5.00	ND	97.1	63-131	0.273	20	
p,m-Xylene	9.63	0.0500	10.0	ND	96.3	63-131	0.160	20	
Total Xylenes	14.5	0.0250	15.0	ND	96.5	63-131	0.0145	20	
Surrogate: 4-Bromochlorobenzene-PID	7.74		8.00		96.8	70-130			



## **QC Summary Data**

		QC D	u 111111	aly Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	(	C State 16 2H )1058-0007 Ashley Giovengo					<b>Reported:</b> 1/5/2022 1:01:47PM
	No	nhalogenated O	rganics	s by EPA 801	5D - Gl	RO			Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi	t
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2153025-BLK1)							Prepared:	12/30/21	Analyzed: 12/30/21
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.26		8.00		103	70-130			
LCS (2153025-BS2)							Prepared:	12/30/21	Analyzed: 12/30/21
Gasoline Range Organics (C6-C10)	50.4	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.17		8.00		102	70-130			
Matrix Spike (2153025-MS2)				Source: E	112098-0	02	Prepared:	12/30/21	Analyzed: 12/30/21
Gasoline Range Organics (C6-C10)	48.9	20.0	50.0	ND	97.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.10		8.00		101	70-130			
Matrix Spike Dup (2153025-MSD2)				Source: E	112098-0	02	Prepared:	12/30/21	Analyzed: 12/30/21
Gasoline Range Organics (C6-C10)	49.2	20.0	50.0	ND	98.4	70-130	0.577	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.27		8.00		103	70-130			

## **QC Summary Data**

		QC D	uIIIII	aly Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	C State 16 2H 11058-0007 Ashley Giovengo					<b>Reported:</b> 1/5/2022 1:01:47PM
	No	nhalogenated (	Organics	by EPA 801	5D - Gl	RO			Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2153026-BLK1)							Prepared:	12/30/21	Analyzed: 12/30/21
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.68		8.00		96.0	70-130			
LCS (2153026-BS2)							Prepared:	12/30/21	Analyzed: 12/30/21
Gasoline Range Organics (C6-C10)	53.3	20.0	50.0		107	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.82		8.00		97.7	70-130			
Matrix Spike (2153026-MS2)				Source: E	112100-0	04	Prepared:	12/30/21	Analyzed: 12/31/21
Gasoline Range Organics (C6-C10)	56.9	20.0	50.0	ND	114	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.84		8.00		98.0	70-130			
Matrix Spike Dup (2153026-MSD2)				Source: E	112100-0	04	Prepared:	12/30/21	Analyzed: 12/31/21
Gasoline Range Organics (C6-C10)	52.5	20.0	50.0	ND	105	70-130	8.04	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.79		8.00		97.4	70-130			

## **QC Summary Data**

		QC D		ary Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	State 16 2H 1058-0007 Shley Giovengo					<b>Reported:</b> 1/5/2022 1:01:47PM
	Nonh	alogenated Org	anics by	EPA 8015D	- DRO	/ORO			Analyst: KL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2153027-BLK1)							Prepared: 1	2/30/21	Analyzed: 12/30/21
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.5		50.0		113	50-200			
LCS (2153027-BS1)							Prepared: 1	2/30/21	Analyzed: 12/30/21
Diesel Range Organics (C10-C28)	561	25.0	500		112	38-132			
Surrogate: n-Nonane	57.1		50.0		114	50-200			
Matrix Spike (2153027-MS1)				Source: E	112100-	01	Prepared: 1	2/30/21	Analyzed: 12/30/21
Diesel Range Organics (C10-C28)	562	25.0	500	ND	112	38-132			
Surrogate: n-Nonane	56.5		50.0		113	50-200			
Matrix Spike Dup (2153027-MSD1)				Source: E	112100-	01	Prepared: 1	2/30/21	Analyzed: 12/30/21
Diesel Range Organics (C10-C28)	569	25.0	500	ND	114	38-132	1.28	20	
Surrogate: n-Nonane	57.0		50.0		114	50-200			



## **QC Summary Data**

		QC D	u I I I I I I	aly Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	(	C State 16 2H )1058-0007 Ashley Giovengo					<b>Reported:</b> 1/5/2022 1:01:47PM
	Nonh	alogenated Org	anics by	y EPA 8015D	- DRO	/ORO			Analyst: KL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2153031-BLK1)							Prepared: 1	2/30/21	Analyzed: 12/31/21
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	59.5		50.0		119	50-200			
LCS (2153031-BS1)							Prepared: 1	2/30/21	Analyzed: 12/31/21
Diesel Range Organics (C10-C28)	567	25.0	500		113	38-132			
Surrogate: n-Nonane	56.7		50.0		113	50-200			
Matrix Spike (2153031-MS1)				Source: E	112102-	02	Prepared: 1	2/30/21	Analyzed: 12/31/21
Diesel Range Organics (C10-C28)	586	25.0	500	ND	117	38-132			
Surrogate: n-Nonane	61.1		50.0		122	50-200			
Matrix Spike Dup (2153031-MSD1)				Source: E	112102-	02	Prepared: 1	2/30/21	Analyzed: 12/31/21
Diesel Range Organics (C10-C28)	566	25.0	500	ND	113	38-132	3.40	20	
Surrogate: n-Nonane	56.3		50.0		113	50-200			



## **QC Summary Data**

		QU N	u	ary Data					
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	(	C State 16 2H )1058-0007 Ashley Giovengo					<b>Reported:</b> 1/5/2022 1:01:47Pf
		Anions	by EPA	300.0/9056A					Analyst: IY
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2202001-BLK1)							Prepared: 0	01/03/22	Analyzed: 01/03/22
Chloride	ND	20.0							
LCS (2202001-BS1)							Prepared: 0	1/03/22	Analyzed: 01/04/22
Chloride	259	20.0	250		104	90-110			
Matrix Spike (2202001-MS1)				Source: E	112100-0	)3	Prepared: 0	1/03/22	Analyzed: 01/04/22
Chloride	1930	20.0	250	1600	133	80-120			M1
Matrix Spike Dup (2202001-MSD1)				Source: E	112100-0	)3	Prepared: 0	1/03/22	Analyzed: 01/04/22
Chloride	1850	20.0	250	1600	99.0	80-120	4.49	20	



## **QC Summary Data**

		QU D	u 111111	ary Data	•				
Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	C	C State 16 2H 01058-0007 Ashley Giovengo	)				<b>Reported:</b> 1/5/2022 1:01:47PM
		Anions	by EPA	300.0/9056A					Analyst: IY
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	
Blank (2202002-BLK1)							Prepared: 0	1/03/22	Analyzed: 01/03/22
Chloride	ND	20.0							
LCS (2202002-BS1)							Prepared: 0	1/03/22	Analyzed: 01/03/22
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2202002-MS1)				Source: I	E112100-2	21	Prepared: 0	1/03/22	Analyzed: 01/03/22
Chloride	2870	20.0	250	2450	168	80-120			M1
Matrix Spike Dup (2202002-MSD1)				Source: I	E112100-2	21	Prepared: 0	1/03/22	Analyzed: 01/03/22
Chloride	3190	20.0	250	2450	297	80-120	10.6	20	M1

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Devon Energy - Carlsbad	Project Name:	C State 16 2H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	01/05/22 13:01

M1 Matrix spike recovery was above acceptance limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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toject Manager: A ddress: 1229 ity, State, ZipCa	tshley Stand	Gibre Ribs R	2490	Attention: Jim Raley Address: 5315 Bucha Lista City, State, Zip(arlsbad NM 8	211 A	Lab V E			>	1 dol	Numb	d Meth		2D	3D	1122 HOLE HOLE HIS	andard X	CWA	SDWA
none: 505-3 nail: <b>455/107-9</b> i eport due by:	82-1	1211		Phone: 575-689-7597 Email: jim. raley@dun	.com	8015	8015										1	State	RCRA
Time Date ampled Sampled	Matrix	No. of Containers	Sample ID	· · · · ·	Lab	рко/око by	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC NM	DOC TX				DUT AZ	
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mail:	105-	382 -	1211	······	E	mail: 1im . ra	89-7597 ley@dvn.	com						1						L		
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### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Client:	Devon Energy - Carlsbad D	ate Received:	12/30/21	10:30	Work Order ID:	E112100
Phone:	(505) 382-1211 D	ate Logged In:	12/29/21	15:03	Logged In By:	Caitlin Christian
Email:		ue Date:	01/05/22	17:00 (4 day TAT)		
Chain o	of Custody (COC)					
1. Does	the sample ID match the COC?		Yes			
2. Does	the number of samples per sampling site location match	the COC	Yes			
3. Were	samples dropped off by client or carrier?		Yes	Carrier: Fed Ex		
4. Was t	he COC complete, i.e., signatures, dates/times, requested	l analyses?	Yes			
5. Were	all samples received within holding time? Note: Analysis, such as pH which should be conducted in th i.e, 15 minute hold time, are not included in this disucssion.	e field,	Yes		Commen	ts/Resolution
Sample	Turn Around Time (TAT)					
6. Did th	he COC indicate standard TAT, or Expedited TAT?		Yes			
Sample	Cooler					
7. Was a	a sample cooler received?		Yes			
8. If yes	, was cooler received in good condition?		Yes			
9. Was t	he sample(s) received intact, i.e., not broken?		Yes			
10. Were	e custody/security seals present?		No			
	es, were custody/security seals intact?		NA			
12. Was 1	the sample received on ice? If yes, the recorded temp is 4°C, i.e. Note: Thermal preservation is not required, if samples are re	·	Yes			
10.10	minutes of sampling		a			
	o visible ice, record the temperature. Actual sample ter	nperature: <u>4</u> °	<u>C</u>			
	<u>Container</u>					
	aqueous VOC samples present?		No			
	VOC samples collected in VOA Vials?		NA			
	e head space less than 6-8 mm (pea sized or less)?		NA			
	a trip blank (TB) included for VOC analyses?		NA			
	non-VOC samples collected in the correct containers? e appropriate volume/weight or number of sample containers	11 4 10	Yes			
		s collected?	Yes			
Field La		- <b>*</b>				
	e field sample labels filled out with the minimum inform Sample ID?	ation.	Yes			
	Date/Time Collected?		Yes			
	Collectors name?		No			
<u>Sample</u>	Preservation					
21. Does	s the COC or field labels indicate the samples were prese	erved?	No			
	sample(s) correctly preserved?		NA			
24. Is la	b filteration required and/or requested for dissolved meta	als?	No			
Multiph	nase Sample Matrix					
	s the sample have more than one phase, i.e., multiphase?		No			
27. If ye	es, does the COC specify which phase(s) is to be analyze	d?	NA			
Subcont	tract Laboratory					
			No			
28. Are	samples required to get sent to a subcontract laboratory?		INU			

B

Date

envirotech Inc.

Signature of client authorizing changes to the COC or sample disposition.

•

# ATTACHMENT F

## 48-Hour Confirmation Sample Notification Email





Ashley Giovengo <ashley.giovengo@wescominc.com>

## 48-Hour Confirmation Sample Notice - nAPP2134057483

1 message

 Ashley Giovengo <ashley.giovengo@wescominc.com>
 Mon, Dec 20, 2021 at 9:50 PM

 To: "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Hensley, Chad, EMNRD" <Chad.Hensley@state.nm.us>,

 "Hamlet, Robert, EMNRD" <Robert.hamlet@state.nm.us>, "Venegas, Victoria, EMNRD" <Victoria.venegas@state.nm.us>

 Cc: Shar Harvester <shar.harvester@wescominc.com>, Joey Croce <joey.croce@wescominc.com>, Cody York

 <cody.york@wescominc.com>, Cole Burton <cole.burton@wescominc.com>, Daniel Davis <daniel.davis@wescominc.com>,

 "Raley, Jim" <Jim.Raley@dvn.com>

Hello All,

We intend to take confirmation samples at the C 17 State #002H - nAPP2134057483 starting on (12/23).

Please let us know if you plan to be onsite to oversee this sampling event.

Thanks,

Ashley Giovengo, Environmental Manager - Permian O (218) 724-1322 | C (505) 382-1211 WescomInc.com | ashley.giovengo@WescomInc.com "I am in charge of my own safety."



Minnesota | North Dakota | New Mexico | Wisconsin

Released to Imaging: 3/4/2022 10:21:18 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	82991
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved. Please implement 19.15.29.13 NMAC when completing P&A. OCD was able to correct site information in system.	3/4/2022

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Action 82991