

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2206624122
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.17307679

Longitude -104.0253836
(NAD 83 in decimal degrees to 5 decimal places)

Site Name SWEET TEA 31 SB FEDERAL COM #007H	Site Type Oil & Gas Facility
Date Release Discovered: 3/7/2022	API# (if applicable) 30-015-45606

Unit Letter	Section	Township	Range	County
K	31	24S	29E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 240	Volume Recovered (bbls) 240
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A pinhole in the collar of water tank #2 resulted in the release of produced water inside of the lined, secondary containment. The source was isolated by an operator and all standing fluid was recovered. The containment will be pressure washed and a notice will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, NOR submitted 3/7/22	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>3/10/2022</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>03/11/2022</u>

United Well Services, LLC.P.O. Box 2121 Carlsbad, NM 88221
Phone# 575-649-5634 • uws1999@gmail.comDate 3/10/22
Company United Well Services, LLC. No 102749Location/Lease Sweet Tea 7/8
Disposal/Ticket # _____

Water Station _____ Ticket # _____

Top Gage _____ Bottom Gage _____

Truck No. 4401

START TIME _____ AM PM END TIME _____ AM PM TOTAL HOURS

Fresh water _____ Barrels

Brine water _____ Barrels

Produced water 120 Barrels

Other _____ Barrels

KCL _____ Barrels

Job Description

Pick up from ContainmentTime leaving yard ☐ AM ☐ PMTime arriving location ☐ AM ☐ PMTime leaving location ☐ AM ☐ PMTime arriving disposal/water st. ☐ AM ☐ PMTime leaving disposal/water st. ☐ AM ☐ PMTime arriving yard ☐ AM ☐ PM

Driver Name _____

Co-Personnel _____

United Well Services, LLC.P.O. Box 2121 Carlsbad, NM 88221
Phone# 575-649-5634 • uws1999@gmail.comDate 3/10/22
Company United Well Services, LLC. No 102750Location/Lease Sweet Tea 7/11
Disposal/Ticket # _____

Water Station _____ Ticket # _____

Top Gage _____ Bottom Gage _____

Truck No. 4401

START TIME _____ AM PM END TIME _____ AM PM TOTAL HOURS

☐ Fresh water _____ Barrels☐ Brine water _____ Barrels☐ Produced water 120 Barrels☐ Other _____ Barrels☐ KCL _____ Barrels

Job Description

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Driver Name _____

Co-Personnel _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 89104

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 89104
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	3/11/2022