<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2108248771
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party							
Responsible Party Solaris Water		OGRID 371643					
Contact Name Rob Kirk			Contact Te	elephone O 432	2-203-9020 C 469-978-5620		
Contact em	nail rob.kirk(@solariswater	com.		Incident #	(assigned by OCD)	
Contact ma	ailing address	907 Tradewin	ds Blvd, Ste E	3, Mic	dland, TX	79706	
			Location	01 K			
Latitude 3	2.65298				Longitude _	-104.16948	
			(NAD 83 in de	cimal de	grees to 5 decim	ial places)	
Site Name	Palmilla to	State HU Line	•		Site Type F	Pipeline	
Date Releas	se Discovered	03/22/21			API# (if app	licable)	
Unit Letter	Section	Township	Range		Coun	tv]
D	22	19 S	28 E	Edd			
Surface Owr	Surface Owner: ✓ State ☐ Federal ☐ Tribal ☐ Private (Name: NM State Land)						
			Nature and	d Vo	lume of F	Release	
	Materia	l(s) Released (Select al	I that apply and attach	calculat	tions or specific	iustification for the	volumes provided below)
Material(s) Released (Select all that apply and attach calculation Crude Oil Volume Released (bbls)			Volume Reco				
✓ Produce	✓ Produced Water Volume Released (bbls) 125			Volume Reco	vered (bbls) 50		
Is the concentration of dissolved chloride		e in the	☑ Yes □ N	0			
produced water >10,000 mg/l? Condensate Volume Released (bbls)			Volume Reco	vered (bbls)			
☐ Natural	Gas	Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units))	Volume/Weig	tht Recovered (provide units)			
				,			
Cause of R	elease						
During	the constri	action of the n	ormanant nali	v nin	olino o tor	mporary lay	flat has that was boing used
as a by	/pass faile	d causing the	release. Pum	p pre	ssure alar	rms success	flat hose that was being used sfully alerted operators
and the	e line was	shut stopping	the release.	The h	nose was i	taken out of	service.

- 73				
···	age	a ')	α	t 1
1	uz	- A	v	, ,

Incident ID	NAPP2108248771
District RP	
Facility ID	
Application ID	

	the amount of time to close otice given to the OCD? By whom? To whom the OCD?	e size of the pipeline/lay-flat hose, the line, and the area impacted. som? When and by what means (phone, email, etc)? OCD web portal on 03/23/21 by Rob Kirk.	
	Initial R	esponse	
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury	
 ☑ The source of the release has been stopped. ☑ The impacted area has been secured to protect human health and the environment. ☑ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☑ All free liquids and recoverable materials have been removed and managed appropriately. 			
If all the actions described above have <u>not</u> been undertaken, explain why: Remaining free liquids have absorbed into the soil.			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Rob Kir	k	Title: VP & GM HSE & Compliance	
Signature:	RKI	Date: 03/23/21	
•	olariswater.com	Telephone: O 432-203-9020 C 469-978-5620	
OCD Only			
Received by: Ramona	Marcus	Date: 4/16/2021	

Received by OCD: 3/11/2022 12:06:00 PM Form C-141 State of New Mexico Page 3 Oil Conservation Division

	Page 3 of 6
Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 3/11/2022 12:06:00 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 4 of	6
Incident ID		
District RP		
Facility ID		
Application ID		

	tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature: Rolling	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 3/11/2022 12:06:00 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

	Page 5 of 6
Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be in	neluded in the plan	
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(Proposed schedule for remediation (note if remediation plan timeli	C)(4) NMAC	
Deferral Requests Only: Each of the following items must be confin	med as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around prod deconstruction.	uction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health, the	he environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
RA W. V	Date:03/10/2022	
email:	Telephone:	
OCD Only		
Received by: I	Date:	
☐ Approved	proval Denied Deferral Approved	
Signature: Jennifer Nobili Da	ate: 03/14/2022	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 89624

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	89624
[Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	Condition	Condition Date
jnobui	Remediation Plan Approved with Conditions. Bottom and sidewall samples off pad excavate to 600 mg/kg chloride from 0-4 ft bgs. Please collect bottom and sidewall confirmation samples every 500 square feet. Please dispose excavated soils at an approved OCD facility. Backfill per 19.15.29 NMAC.	3/14/2022