District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2206827379
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Apache Corporation			ion	OGRID	873		
Contact Name Larry Baker				Contact T	Contact Telephone 432-818-1654		
Contact email larry.baker@apachecorp.com			corp com	Incident #	Incident # (assigned by OCD)		
Contact mail		<u> </u>	•	ne Midland T	X 79705		
		000 1010	•				
			Location	of Release S	Source		
Latitude	32.414	-21		Longitude			
			(NAD 83 in dec	cimal degrees to 5 decir	imal places)		
Site Name El	lliot B9 Di	isposal		Site Type	Injection		
Date Release	Discovered	2/22/2022		API# (if app	pplicable) 30-025-37042		
Unit Letter	Section	Township	Range	Cour	inty		
Р	6	22S	37E	Le	ea		
Surface Owne	r: State	☐ Federal ☐ T	ribal 🔽 Private (<i>N</i>	Name:)		
Surface 5 Wife	<u> </u>						
			Nature and	l Volume of	Release		
		al(s) Released (Select a	ll that apply and attach	calculations or specific	ic justification for the volumes provided below)		
Crude Oi	1	Volume Release	ed (bbls)		Volume Recovered (bbls)		
✓ Produced	Water	Volume Release	ed (bbls) 10 b	arrels	Volume Recovered (bbls) 5 barrels		
			tion of dissolved c	hloride in the	✓ Yes □ No		
produced water >10,000 mg/l? Condensate Volume Released (bbls)			Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units		s units)	Volume/Weight Recovered (provide units)				
Other (describe) Volume/ Weight Released (provide unit		, units)	Volume Weight Recovered (provide units)				
Cause of Rel	ease A 6	inch water inid	action line faile	ad due to exter	ernal corrosion		
	AU	mon water mje	schon line rane	ed due to exter	inal corresion		
1							

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No	If YES, for what reason(s) does the respon	sible party consider this a major release?		
ICVEC i 1:-4	-tiitthOCD9 December 9 To see			
If YES, was immediate no	otice given to the OCD? By whom? To wr	om? When and by what means (phone, email, etc)?		
	Initial Ro	esponse		
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
✓ The source of the rele	ease has been stopped.			
☑ The impacted area ha	s been secured to protect human health and	the environment.		
☑ Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.		
Per 10 15 20 8 B (4) NM	AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation		
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Larry B	aker	Title: Environmental Tech SR.		
Signature: Larry	Baker	Date: 3/9/2022		
email: larry.baker@a	Baker apachecorp.com	Telephone: 432-818-1654		
OCD Only				
Received by:Jocel	yn Harimon	Date: 03/16/2022		

Volume Calculation

612 cubic feet of soil contamination X 7.48 gallons per cubic foot = 4577 gallons/42 gallons to a barrel= 109 barrels X .05 soil porosity= 5 + 5 recovered = 10 barrels.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 88501

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	88501
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	3/16/2022