

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party SPUR ENERGY PARTNERS	OGRID 328947
Contact Name BRAIDY MOULDER	Contact Telephone 713-264-2517
Contact email bmoulder@spurenergy.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address 919 MILAM STREET SUITE 2475	HOUSTON, TEXAS 77002

Location of Release Source

Latitude **32.66861** Longitude **-104.40686**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name BRADLEY 8 FEE #2H BTY	Site Type PRODUCTION
Date Release Discovered 03/13/2022	API# <i>(if applicable)</i> 30-015-39811

Unit Letter	Section	Township	Range	County
N	8	19S	26E	EDDY

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 62BBLS	Volume Recovered (bbls) 61BBLS
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

PIPING ON THE SEPERATOR WAS CORRODED AND RELEASED THE FLUID INTO THE VESSEL LINED CONTAINMENT PORTION OF THE FACILITY. ALL OF THE RELEASED FLUID STAYED IN THE LINED CONTAINMENT.

Form C-141

State of New Mexico

Oil Conservation Division


Page 2

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? VOLUME OF RELEASE
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? SPUR ENERGY EMAILED THE STATE AT 10:18 PM. EMAIL WAS SENT BY B. MOULDER TO THE OCD, BRATCHER, HENSLEY, GRISWOLD AND HAMLET.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Natalie Gladden</u> Title: <u>Director of Environmental and Regulatory</u> Signature: <u></u> Date: <u>3/14/22</u> email: <u>Natalie@energystaffingllc.com</u> Telephone: <u>575-390-6397 or 575-393-9048</u>
<u>OCD Only</u> Received by: _____ Date: _____

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Incident ID	NAPP2207369076
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party SPUR ENERGY PARTNERS	OGRID 328947
Contact Name BRAIDY MOULDER	Contact Telephone 713-264-2517
Contact email bmoulder@spurenergy.com	Incident # (assigned by OCD)
Contact mailing address 919 MILAM STREET SUITE 2475	HOUSTON, TEXAS 77002

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(NAD 83 in decimal degrees to 5 decimal places)

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Date Release Discovered 03/13/2022	API# (if applicable) 30-015-39811

Unit Letter	Section	Township	Range	County
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Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

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Printed Name: Natalie Gladden Title: Director of Environmental and Regulatory

Signature:  Date: 3/14/22

email: Natalie@energystaffingllc.com

Telephone: 575-390-6397 or 575-393-9048

OCD Only

Received by: Jocelyn Harimon Date: 03/16/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 90406

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 90406
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	3/16/2022