District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NPAC0727726121
District RP	
Facility ID	
Application ID	_

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	tiems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
must be notified 2 days prior to liner inspection). No photos avai	C District office must be notified 2 days prior to final sampling)
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
Printed Name: Amy Barnhill	Title: Waste and Water Specialist
Signature: Thile	Date: 8 <u>-11-21</u>
email: ABarnhill@chevron.com	Telephone: <u>432-687-7108</u>

Received by OCD: 8/11/2021 1:15:33 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

Incident ID
District RP
Facility ID
Application ID

OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party of liabil remediate contamination that poses a threat to groundwater, surface water, he party of compliance with any other federal, state, or local laws and/or regular	uman health, or the environment nor does not relieve the responsible
Closure Approved by:	Date: 03/31/2022  Title: Environmental Specialist A
Printed Name:	Title:

Dirt Work · On-Site Remediation · Soil Testing · Excavation

# RECEIVED

January 24, 2008

JAN 3 0 2008

Mr. Larry Johnson Environmental Engineer Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department 1625 N. French Drive Hobbs, New Mexico 88240

HOBBS OCD

Re: Spill Remediation Report, Lovington Paddock Unit #7,

Unit Letter P (SE/4, SE/4), Section 25, Township 16 South, Range 36 East,

Lea County, New Mexico

(Latitude: N 32 deg. 53 min. 12.85 sec. / Longitude: W 103 deg. 18 min. 1.02 sec.)

1RP #1604

Dear Mr. Johnson:

Chevron MidContinent SBU (Chevron) has retained Ocotillo Environmental, LLC (Ocotillo) to remediate impacts to soil from a leak at an injection line located approximately 75 feet east of the Lovington Paddock Unit #7 well. The well is located in the southeast quarter (SE/4) of the southeast quarter (SE/4), Section 25, Township 16 South, Range 36 East, Lea County, New Mexico (Site). Approximately 20 barrels of produced water was released from the injection line on September 26, 2007, and approximately 15 barrels was recovered from the site. A C-141 was submitted to the New Mexico Oil Conservation Division (NMOCD) on October 1, 2007. A Spill Investigation Workplan was submitted to the NMOCD on October 4, 2007, and verbal approval of the plan was granted on October 11, 2007. A Spill Remediation Workplan was submitted to the NMOCD on December 10, 2007, and approval was granted on December 14, 2007. Figure 1 shows the site location.

Based on published literature (1961), well records of the New Mexico State Engineer, and well records of the United States Geological Survey, groundwater occurs at approximately 65 feet bgs in the well located nearest the Site. No domestic water wells are located within 1,000 feet of the site. The NMOCD has established recommended remediation action levels (RRALs) for benzene, total BTEX and TPH resulting from spills of natural gas liquids ("Guidelines for Remediation of Leaks, Spills and Releases, August 13, 1993"). Remediation levels for benzene, total BTEX and TPH were calculated using the following NMOCD criteria:

Criteria	Result	Ranking Score
Depth-to-Groundwater	50 - 99 Feet	10
Wellhead Protection Area	No	0
Distance to Surface Water Body	>1000 Horizontal Feet	0
		Total: 10

Okto Ches Whiten Ches Whiten 1/30/98 Mr. Larry Johnson Page 2 January 24, 2008

The following RRALs have been assigned based on NMOCD criteria:

Benzene 10 mg/kg
Total BTEX 50 mg/kg
TPH 1,000 mg/kg

### **Initial Investigation**

On November 13, 2007, Ocotillo installed five (5) soil borings (BH-1 through BH-5) at the site in order to assess the horizontal and vertical limits of the spill. Soil had been previously scraped from the surface of the spill area to a depth of approximately one foot below ground surface (bgs) and stockpiled on site. Figure 2 shows the locations of the soil borings.

As reported in the Spill Remediation Workplan, TPH concentrations in all samples were below the RRAL of 1,000 mg/kg. Chloride concentrations in samples from borings BH-1, BH-4 and BH-5 were all below the RRAL of 250 mg/kg. The sample from boring BH-2 at a depth of 0-2' bgs reported a chloride concentration of 3,200 mg/kg. All other samples from boring BH-2 reported chloride concentrations below 250 mg/kg.

## **Remediation Activities**

On January 14, 2008, a soil sample was collected from the present surface (1 foot bgs) in the area of boring BH-1, and submitted to Cardinal Laboratory (Cardinal) for chloride analysis. The laboratory reported a chloride concentration of 4,480 mg/kg. On January 15, 2008, Ocotillo began excavation of the impacted soil in the vicinity of boring BH-2. Soil was excavated to a depth of approximately 2.5 to 3 feet bgs until soil samples were collected from the bottom (SS-1, SS-2 and SS-3) and sides (N Comp, S Comp, and E Comp) of the excavation for laboratory analysis of chlorides. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. Appendix A provides a copy of the laboratory reports and chain of custody documentation.

Referring to Table 1, soil samples collected from the bottom (SS-1, SS-2 and SS-3), north (N Comp), and east (E Comp) sides reported chloride concentrations above 250 mg/kg. Excavation continued in the vicinity of boring BH-2 on January 16, 2008, until confirmation samples were collected from the bottom (SS-4, SS-5 and SS-6), north and east sides of the excavation. Soil was also excavated from the area of boring BH-1 to a depth of approximately 2 feet bgs until a confirmation sample was collected. All samples were delivered to Cardinal for laboratory analysis of chlorides. Table 1 provides a summary of the laboratory results. Figure 2 shows the sample locations. Appendix A provides a copy of the laboratory reports and chain of custody documentation.

Referring to Table 1, final samples collected from the area of borings BH-1 and BH-2 reported chloride concentrations below 250 mg/kg.

All stockpiled and newly excavated soil (approximately 360 yards) was removed from the site to an NMOCD approved disposal facility. The excavation was backfilled with soil from the New Mexico State Pit #294.

Mr. Larry Johnson Page 3 January 24, 2008

Chevron respectfully requests that the Lovington Paddock #7 site be closed by the NMOCD. A final C141 form is attached as the last page of this report.

If you have any questions or need additional information, please call Mr. Larry Ridenour at (505) 396-4414 x102, or myself at (505) 441-7244. We may also be reached by email at Lridenour@chevron.com or <a href="mailto:Cindy.Crain@gmail.com">Cindy.Crain@gmail.com</a>.

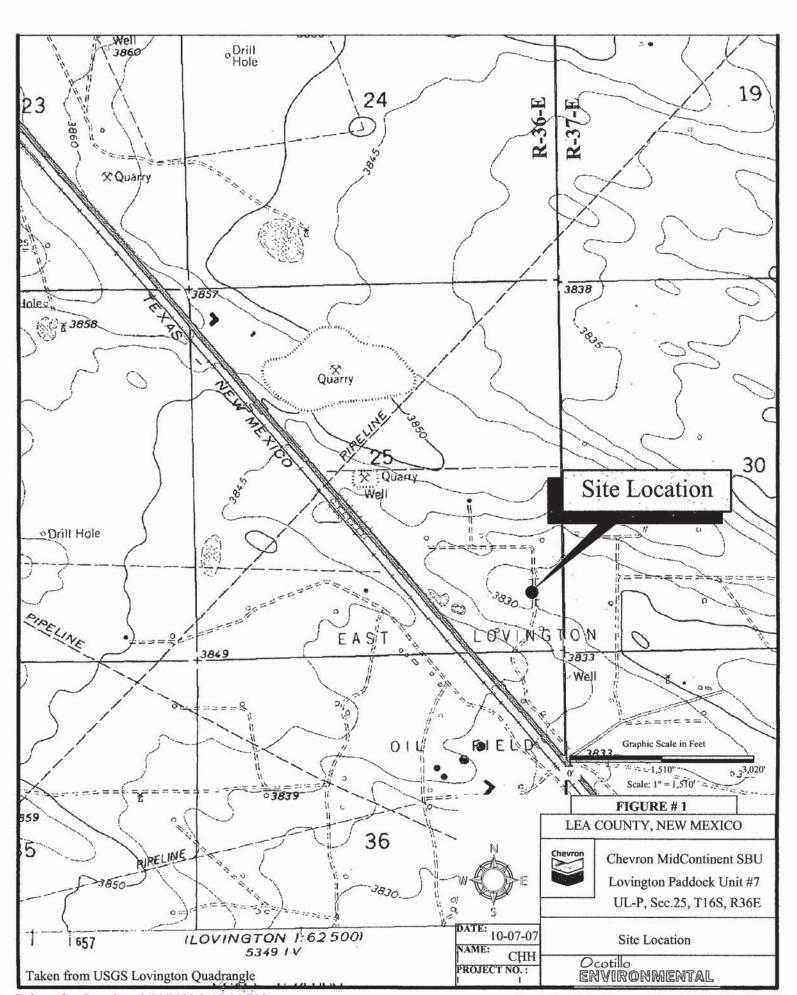
Sincerely,

Ocotillo Environmental, LLC

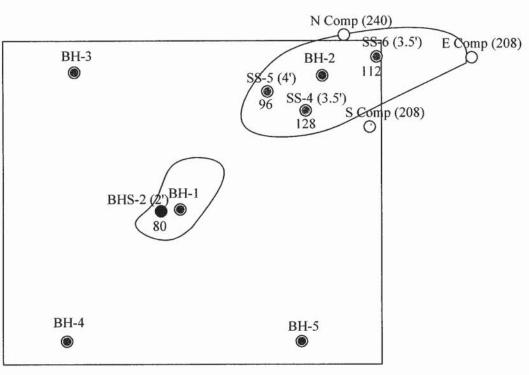
Cindy K. Crain, P.G. Environmental Manager

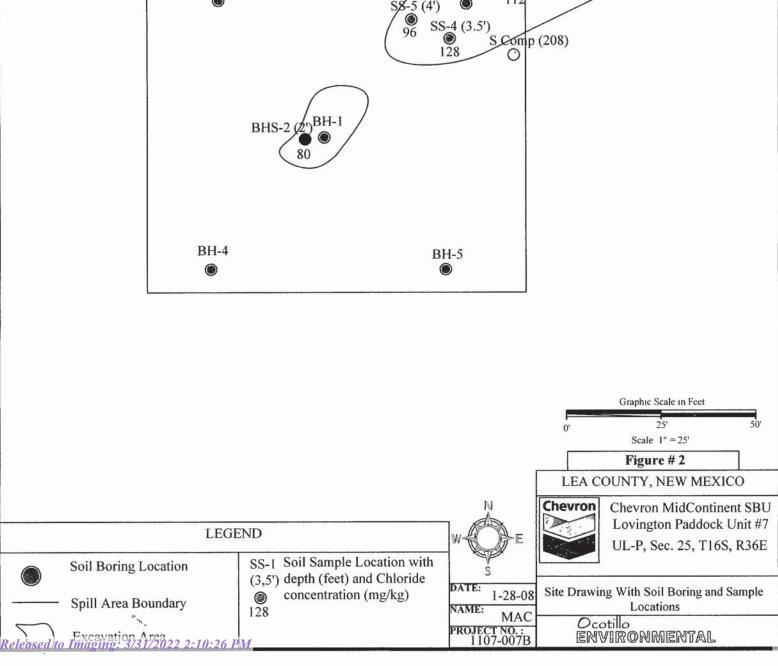
cc: Larry Ridenour, Chevron

# **FIGURES**



Released to Imaging: 3/31/2022 2:10:26 PM





## **TABLE**

Table 1: Summary of Laboratory Analysis of Soil Samples Chevron MidContinent Alaska, Lovington Paddock #7 Section 25, Township 16 South, Range 36 East Lea County, New Mexico

Sample Date	Soil Boring Number	Sample Depth (feet BGS)	TPH (GRO) C6 - C12 mg/kg	TPH (DRO) C12 - C28 mg/kg	TPH (ORO) C28 - C35 mg/kg	Total TPH C6 - C35 mg/kg	Chloride (mg/kg)
	RRAL					1000	250
1/14/08	BH-1	1					4,480.0
1/16/08	BHS-2	2					80.0
11/13/07	BH-1	5-7	<16.7	<16.7	<16.7	<50.1	94 5
		10-12	<16.7	<16.7	<16.7	<50 1	96.5
		15-17					42.5
		20-22					42 5
11/13/07	BH-2	0-2	<16 1	61.6	<16.1	61.6	3,200:0
1/15/08	SS-1	2.5					528 0
1/16/08	SS-4	3.5					128 0
1/15/08	SS-2	3					464.0
1/16/08	SS-5	4					96.0
1/15/08	SS-3	2.5					«·416.0
1/16/08	SS-6	3.5					112.0
1/15/08	N Wall Comp	***					560:0
1/16/08	N Wall Comp						240.0
1/15/08	S Wall Comp						208 0
1/15/08	E Wall Comp						928.0
1/16/08	E Wall Comp						208 0
11/13/07		5-7	<16.5	<16.5	<16.5	<49.5	234.0
11/13/07		10-12					191.0
11/13/07		15-17					128.0
11/13/07		20-22					63.8
11/13/07		25-27					42.5
11/13/07	BH-3	0-2	<15.9	75.3	44.1	119.4	67 7
11/13/07		5-7	<15.7	<15.7	<15.7	<47.1	223.0
11/13/07		10-12					255.0
11/13/07		15-17					234 0
11/13/07		20-22	-				~ 277.0
11/13/07		25-27					170 0
11/13/07		30-32					128.0
11/13/07	BH-4	0-2	<15 3 .	<15 3	<15.3	<45.9	43 4
11/13/07		5-7	<15.3	<15 3	<15 3	<45.9	43.4
11/13/07		10-12					42.5
11/13/07		15-17					42.5
11/13/07	BH-5	0-2	<15.4	<15.4	<15 4	<46.2	65.5
11/13/07		5-7	<15 7	<15.7	<15.7	<47.1	44.4
11/13/07		10-12					21.3
11/13/07		15-17					21.3
11/13/07		20-22					42.5

### Notes.

1 BGS Depth in feet below ground surface

mg/kg
 Milligrams per kilogram
 GRO.
 Gasoline Range Organics
 DRO:
 Diesel Range Organics
 ORO.
 Oil Range Organics

## APPENDIX A

# ANALYTICAL DATA AND CHAIN OF CUSTODY DOCUMENTATION



PHONE (575) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR OCOTILLO ENVIRONMENTAL, LLC ATTN: CINDY CRAIN P.O. BOX 1816 HOBBS, NM 88241 FAX TO: (432) 272-0304

Receiving Date: 01/14/08 Reporting Date: 01/15/08

Project Owner: CHEVRON (1107-007B)

Project Name: LOVINGTON PADDOCK UNIT #7

Project Location: LEA COUNTY, NM

Analysis Date: 01/14/08 Sampling Date: 01/14/08 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML

Analyzed By: KS

LAB NO. SAMPLE ID	Cl <sup>-</sup> (mg/kg)
H14080-1 BH1 @ 1'	4,480
CONTROL CONTRO	
Quality Control	500
True Value QC	500
% Recovery	100
Relative Percent Difference	< 0.1

METHOD: Standard Methods 4500-CI'B

Note: Analysis performed on a 1:4 w:v aqueous extract.

Bust Superas

01/15/08 Date

H14080 OCO

PLEASE NOTE Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of us

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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101 East Marland, Hobbs,	(505) 393-2326

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432-272-0308 Phone Result: Fax Result: REMARKS: CHECKED BY: Sample Condition
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Yes L Yes Received By: 1-14-08 This: 24 Time: Sampler Jups - Bus - Other: Delivered By: (Circle One) Relinquished By

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



PHONE (575) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR OCOTILLO ENVIRONMENTAL, LLC ATTN: CINDY CRAIN P.O. BOX 1816 HOBBS, NM 88241

FAX TO: (432) 272-0304

Receiving Date: 01/15/08 Reporting Date: 01/16/08

Project Owner: CHEVRON (1107-007B)

Project Name: LOVINGTON PADDOCK UNIT #7

Project Location: LEA COUNTY, NM

Analysis Date: 01/16/08 Sampling Date: 01/15/08 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: ML

Analyzed By: HM

		CI
LAB NO.	SAMPLE ID	(mg/kg)
H14091-1	SS-1 @ 2.5'	528
H14091-2	SS-2 @ 3'	464
H14091-3	SS-3 @ 2.5'	416
H14091-4	NORTH WALL COMP-S	560
H14091-5	SOUTH WALL COMP-S	208
H14091-6	EAST WALL COMP-S	928
Quality Con	trol	500
True Value	QC	500
% Recovery	/	100
Relative Pe	rcent Difference	< 0.1

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

0/-/6

Date

H14091 OCO

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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2117	(325)
NM 88240	393-2476
Hobbs,	FAX (505
Of East Marland,	(505) 393-2326

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† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



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ANALYTICAL RESULTS FOR OCOTILLO ENVIRONMENTAL, LLC ATTN: CINDY CRAIN P.O. BOX 1816 HOBBS, NM 88241 FAX TO: (432) 272-0304

Receiving Date: 01/16/08 Reporting Date: 01/17/08

Project Owner: CHEVRON (1107-007B)

Project Name: LOVINGTON PADDOCK UNIT #7

Project Location: LEA COUNTY, NM

Analysis Date: 01/16/08 Sampling Date: 01/16/08 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: HM

Analyzed By: KS

LABNO	CAMPLEID	CI (ma/ka)
LAB NO.	SAMPLE ID	(mg/kg)
H14098B-1	SS-4 @ 3.5'	128
H14098B-2	SS-5 @ 4'	96
H14098B-3	SS-6 @ 3.5'	112
H14098B-4	COMP S NORTH WALL	240
H14098B-5	COMP S EAST WALL	208
H14098B-6	BHS #2	80
<b>Quality Cont</b>		500
True Value (		500
% Recovery		100
Relative Per	cent Difference	2.0

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

hemist

Date

H14098B OCO

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of posts of profits incurred by client, its subsidianes affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

	101 East Marland, Hobbs, NM 88240	40 2111 Beechwood, Abilene, TX 79603								
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5 Lid was callet selmission to chim

Eax# 432-272-0304

☐ Yes ☐ Mo Add'l Phone #:

Phone Result: Fax Result: REMARKS:

Hope I'M Werns

16.00

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+31

## C141 DOCUMENTATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rto Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

sion Submit 2 Copies to District Office is Dr. with Rule

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141 Revised October 10, 2003

			Rele	ease Notific	atior	and Co	rrective A	ction			
							RATOR		$\widehat{X}$ In	nitial Report	Final Repor
							arry Ridenour	14371	00		
		ton Paddocl		. 88260			No. 505-396-44 le Injection lin		02		
									T - >	0077.2	
Surface Ow	mer City o	of Lovington		Mineral C	)wner	State of NM			Lease I	No. 9077-2	
					CATIO	ON OF RI					
Unit Letter	Section 25	Township 16S	Range 36E	Feet from the 330	South	Line	Feet from the 330	East L	ine	County Lea	
		Latit	ude_N 3		API #3	Longitu 0-025-0374 OF REL		18 min	1.02 sec	wrebs	•
Type of Release Produced water							Release 20 BW			Recovered 15 bl	
Source of Release injection line							lour of Occurrenc	e		Hour of Discover	У
Was Immedi	ate Notice C	Given?				09/26/07 7:15 AM 09/26/07 7:30 am  If YES, To Whom?					
		$\boxtimes$	Yes _	No 🗌 Not Re	equired						
By Whom?						Date and Hour 9/27/2007 10:25 AM.  If YES, Volume Impacting the Watercourse.					
was a water	Was a Watercourse Reached?  ☐ Yes ☒ No						nume Impacting t	ne wate	33	泉	2703
	If a Watercourse was Impacted, Describe Fully.*								12	OCT MANA ROCEIVED Hobbs	0,101,12131415.6
Fiberglass lin to pick up sta	ne parted in anding water dirt removal		detected by 5 bbls of	y SCADA system						g was dispatched, îcŷzone çall;was d	with enviro vat
Affected area remediation p	is approxir plan to be ap	oproved by Cl	ameter cir nevron and	rcle. Leak has bed I NMOCD:						evaluation, and fo	
regulations al public health should their or or the environ	Il operators or the envir operations h nment. In a	are required to conment. The ave failed to a	report an acceptance dequately CD accep	nd/or file certain re te of a C-141 repo investigate and re	elease no ort by the emediate	otifications ar e NMOCD m e contaminati	nd perform correct arked as "Final Ro on that pose a thre	tive acti eport" de eat to gre	ons for reloes not relound water	suant to NMOCD eases which may ieve the operator r, surface water, h compliance with a	endanger of liability numan health
		~ Q	0				OIL CONS	SERV.	ATION	DIVISION	
Signature: ¿	1/4	201	id					(	30	1-1	
Printed Name	e: Larry Rid	enour			4	Approved by	District Superviso	ENVI	RONNAL	NITAL THE	•
Title: Operati	ions Represe	entative			- 1	Approved by District Supervisor:  ENVIRONMENTAL ENGINEER  Approval Date: 10-3-07  Expiration Date: 12-3-07				EER	
E-mail Addre	ess LRide	nour@chevro	n.com			Conditions of	Approval:			Attached 🗆	
Date: 10/01//				396-4414 X 102		SUPPORTING DOCUMENTATIONS EN THE					
Attach Addit	tional Shee	ets If Necessa	ary			SUPPORT	ing Docum	ATCHS	MOK E	50# 11	04

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## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

# Release Notification and Corrective Action

			2000 - 12 C 444 1 16 7 14 21 14 14 14 15 17 14 21 14 14 15 17 14 21 14 14 14 14 14 14 14 14 14 14 14 14	(	OPERA	and the same of th			al Report	☐ Final Rep	
Name of Compa		Contact Larry Ridenour									
						Telephone No (505) 396-4414 x 102					
Facility Name	Lovington Paddoo	ck #7		F	acility Typ	e lnje	ction Li	no			
Surface Owner: City of Lovington Mineral Owner:						of NM		IRP#	ease No. 90 1604 - AP	077-2 I# 30-025-0374	
			LOCA	TION	OF REI	LEASE					
	25 Township	Range 36E	Feet from the 330	the second of the second	outh Line outh	Feet from the 330	East/W Ea	est Line ist	County Lea		
	Latitud	le_N 32 d			_Longitu OF RELI	de W 103 deg	. 18 min	. 1.02 sec	2		
Type of Release	Produced Water	er	INAI	UKE		Release 20 BW	· 1	Volume I	Recovered	15 bbl fluids	
Source of Release Injection line					Date and Hour of Occurrence Date and Hour of Discovery 9/26/07 7:15 AM 9/26/07 7:30 AM						
Was Immediate N		Yes 🗌	No 🗌 Not Ro	equired	If YES, To Pat Caperto			11/25			
By Whom? Larry Ridenour					Date and F						
Was a Watercourse Reached?  ☐ Yes ☒ No					If YES, Vo	lume Impacting t	the Water	reourse			
If a Watercourse	was Impacted, Descri	be Fully.*		•							
Fiberglass line pa to pick up standin	f Problem and Reme rted in collar. Leak of g water. Picked up removal began on 9.	letected by 5 bbls of v	SCADA system vater total. Estin	and was	shut in very spill at 20 b	shortly thereafter	r. Roust	about gang	g was dispate	thed with enviro v	
	fected and Cleanup A										
limits of the spill.	Additional soil was low the New Mexico on the State of New	excavated clean up s	at the center and tandards. Impac	l northeast	t portions of	the site until con	firmation	n samples	reported all o	chloride and TPH	
regulations all op public health or the should their opera or the environmen	at the information giverators are required to be environment. The ations have failed to a at. In addition, NMC ocal laws and/or regu	o report and acceptance adequately OCD accept	d/or file certain r e of a C-141 repo investigate and r	release not ort by the remediate	tifications as NMOCD m contaminati	nd perform correct arked as "Final R on that pose a thr e the operator of	ctive action deport de reat to gre responsib	ons for rel oes not rel ound water builty for c	eases which ieve the oper r, surface wa compliance w	may endanger rator of liability ter, human health rith any other	
Signature:	7-07.	<u></u>				OIL CON	SERV.	ATION	DIVISIO	<u>N</u>	
Printed Name 1	Larry Ridenour			A	pproved by	District Supervis	or:	hus	Will	lams	
Title Operations	Representative			A	pproval Dat	e: 1/30/c	28 E	xpiration	Date: /	130/08-	
E-mail Address:	Lridenour@chevror	com	***************************************	c	Conditions of Approval: Attached						
Date: 1/24/08	Phone If Nacces		06-4414 x 102						<u> </u>		

Attach Additional Sheets It Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 41389

## **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
	Action Number:
Midland, TX 79706	41389
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By		Condition Date
jnobui	Closure Report Approved. Closure was approved on signed old C141 form on 01/30/2008 by Chris Williams.	3/31/2022