

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD): NRM2003552129
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.592287** Longitude **-107.740493** (NAD 83 in decimal degrees to 5 decimal places)

Site Name Lateral 6A-19 Pipeline	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 01/08/2020	Serial Number (if applicable): N/A

Unit Letter	Section	Township	Range	County
F	12	27N	9W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: Navajo Nation)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) Estimated 10 BBLS	Volume Recovered (bbls) None
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls):	Volume Recovered (bbls):
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 255 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units):

Cause of Release: On January 8, 2020, Enterprise discovered a release of natural gas and natural gas liquids on the Lateral 6A-19 pipeline. An estimated ten (10) barrels of fluids were released to the ground surface. The pipeline was blown down, depressurized, locked out and tagged out. No washes were affected. The released fluids were recovered as much as practicable. Repairs and remediation were completed on February 4, 2020. The final excavation dimensions measured approximately 64 feet long by 18 feet wide by approximately 13 feet deep. Approximately 538 cubic yards of hydrocarbon impacted soil were excavated and transported to a New Mexico Oil Conservation Division approved land farm facility. A third party closure report is included with this "Final." C-141.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.


Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields

Title: Director, Environmental

Signature: 

Date: 8/20/2020

email: jefields@eprod.com


Telephone: (713) 381-6684

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: 

Date: 04/04/2022

Printed Name: Nelson Velez

Title: Environmental Specialist – Adv



CLOSURE REPORT

Property:

**Lateral 6A-19 Pipeline Release
NW 1/4, S12 T27N R9W
San Juan County, New Mexico**

June 9, 2020
Ensolum Project No. 05A1226085

Prepared for:

**Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long**

Prepared by:

A handwritten signature in blue ink, reading "Rane Deechilly".

Rane Deechilly
Environmental Scientist

A handwritten signature in blue ink, reading "Kyle Summers".

Kyle Summers, CPG
Sr. Project Manager

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CLOSURE REPORT

**Lateral 6A-19 Pipeline Release
NW ¼, S12 T27N R9W
San Juan County, New Mexico**

Ensolum Project No. 05A1226085

1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Lateral 6A-19 Pipeline Release (Site)
Location:	36.592287° North, 107.740493° West Northwest (NW) ¼ of Section 12, Township 27 North, Range 9 West San Juan County, New Mexico
Property:	Navajo Nation
Regulatory:	Navajo Nation Environmental Protection Agency (NNEPA) and New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On January 7, 2020, a release of natural gas was identified at the Lateral 6A-19 pipeline. The resulting release was characterized by soil discoloration at the ground surface. Enterprise subsequently isolated and locked the pipeline out of service. On January 9, 2020, Enterprise initiated activities to facilitate the repair of the pipeline and remediate potential petroleum hydrocarbon impact.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable New Mexico EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NNEPA and the New Mexico EMNRD OCD. Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action, during the evaluation and remediation of the Site. Ensolum utilized the general site characteristics and information available from the New Mexico Office of the State Engineer (OSE) and the New Mexico EMNRD OCD imaging database to determine the appropriate closure criteria for the Site.

- The OSE tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable

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and includes an interactive map). No water wells were identified within one mile of the Site in the OSE WRRS database. Supporting documentation is provided in **Appendix B**.

- Two (2) cathodic protection wells (CPWs) were identified within one mile of the Site. One (1) is associated with the Turner Hughes #16, #13, and #10 oil/gas production wells and is located approximately 0.75 miles west of the Site and at a higher elevation (6,020 feet) than the Site (5,940 feet), with a reported depth to water of 180 feet below grade surface (bgs). The second CPW located within one mile of the Site is associated with the Day "B" 2, 4, 6, and 7 oil/gas production wells and is located approximately 0.90 miles southeast of the Site and at a higher elevation (6,783 feet) than the Site, with no reported depth to water. Supporting documentation is provided in **Appendix B**.

Based on a monitor well abandonment record for a temporary monitoring well installed at the El Paso Charley PAH #4 oil/gas production well pad (located approximately 0.40 miles southwest of the Site and at a slightly higher elevation (5,946 feet) than the Site) the depth to water is approximately 11 feet bgs (**Appendix B**). Groundwater data from a former monitoring well network located at the Charley PAH #2 oil/gas production well pad (located approximately 0.18 miles northeast of the Site and at a lower elevation (5,920 feet) than the Site) indicates the depth to water is approximately 19 feet bgs (according to New Mexico EMNRD OCD records (1999 *Pit Project Annual Groundwater Report*, PSC Services, March, 2000)). Groundwater data from a monitoring well network located at the Charles et al. No.1 pipeline release site (located approximately 0.42 miles southeast of the Site and at a lower elevation (5,935 feet) than the Site) indicates the depth to water is approximately seven (7) feet bgs (according to New Mexico EMNRD OCD records (2018 *Annual Groundwater Report*, GHD Services, Inc., January, 2018)).

- The Site is not located within 300 feet of a New Mexico EMNRD OCD-defined continuously flowing watercourse or significant watercourse. The nearest ephemeral wash is located approximately 750 feet southwest of the Site.
- The Site is not located within 200 feet of a lakebed, sinkhole or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution or church. The nearest permanent residence is located approximately 520 feet south of the Site.
- No springs, or private domestic fresh water wells used by less than five (5) households for domestic or stock watering purposes were identified within 500 feet of the Site.
- According to the OSE WRRS database there are no fresh water wells or springs within 1,000 feet of the Site. However, the USGS topographic map indicates a well or spring approximately 900 feet to the south. Additionally, the residence located approximately 520 feet to the south may have an unregistered water well.
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3.
- The Site is not located within 300 feet of a wetland.
- Based on information identified in the New Mexico Mining and Minerals Division's GIS, Maps and Mine Data database, the Site is not located within an area overlying a subsurface mine.
- The Site is not located within an unstable area.
- The Site is not located within a 100-year floodplain.

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Based on the identified siting criteria, cleanup goals for soils remaining in place at the Site include:

Closure Criteria for Soils Impacted by a Release		
Constituent	Method	Limit
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015	100 mg/kg
BTEX	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

3.0 SOIL REMEDIATION ACTIVITIES

On January 9, 2020, Enterprise initiated activities to facilitate the repair of the pipeline and to remediate petroleum hydrocarbon impact. During the remediation and corrective action activities, Halo Services, Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final excavation measured approximately 64.5 feet long and 18 feet wide at the maximum extents. The maximum depth of the excavation measured approximately 13 feet bgs.

The lithology that was encountered during the completion of the remediation activities consisted primarily of unconsolidated silty sand.

A total of approximately 538 cubic yards of petroleum hydrocarbon affected soils and 85 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc. (Envirotech) landfarm near Hilltop, New Mexico for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and segregated, laboratory-confirmed, unaffected stockpiled soils and then contoured to surrounding grade.

Figure 3 (Appendix A) is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline. Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of 14 composite soil samples (S-1 through S-14), comprised of five (5) aliquots each, from the excavation for laboratory analysis. In addition, three (3) composite stockpiled soil samples (SP-1 through SP-3) were collected from the soils that were segregated for potential reuse, to confirm the material was suitable to remain on Site. A clean shovel was utilized to obtain fresh aliquots from each accessible area of the excavation and the stockpiled soil. An excavator was utilized to obtain fresh aliquots from areas of the excavation that were inaccessible due to slough hazards. A New Mexico EMNRD OCD representative was on Site during the January 30, 2020 sampling event. A New Mexico EMNRD OCD representative was not on Site during the February 4, 2020 sampling event, but approval to sample was provided.

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First Sampling Event

On January 30, 2020, the first sampling event was performed at the Site. Composite soil samples S-1 (13'), and S-2 (13') were collected from the floor of the excavation. Composite soil samples S-4 (0'-13'), S-5 (0'-13'), S-6 (0'-13'), S-7 (0'-13'), S-8 (0'-13'), S-9 (0'-13'), S-11 (6'-13'), and S-14 (0'-13') were collected from the sidewalls of the excavation. Composite soil samples S-3 (0'-13') and S-10 (0'-13') were collected from the floor (ramp) and sidewalls of the excavation. Composite soil samples S-12 (0'-6') and S-13 (0'-6') were collected from a combination of the floor and sidewalls of the northern portion of the excavation. Analytical results from composite soil sample S-9 indicated New Mexico EMNRD OCD closure criteria TPH exceedances. In response to the data exceedances, the excavation was extended. Soils associated with composite soil samples S-9, SP-1, and SP-3 were removed and transported to the landfarm for disposal/remediation.

Second Sampling Event

On February 4, 2020, subsequent to the removal of soils associated with composite soil sample S-9, a second sampling event was performed. Composite soil sample S-14 (0'-13') was collected from the sidewall to replace composite soil sample S-9.

The soil samples were collected and placed in laboratory prepared glassware, labeled, and sealed using the laboratory supplied labels and custody seals, and stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, New Mexico, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using Environmental Protection Agency (EPA) SW-846 Method #8021/8260, total petroleum hydrocarbon (TPH) gasoline range organics (GRO), diesel range organics (DRO), and motor oil/lube oil range organics (MRO) using EPA SW-846 Method #8015, and chlorides using EPA Method #300.0.

The laboratory analytical results are summarized in **Table 1** in **Appendix E**. The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix F**.

6.0 DATA EVALUATION

Ensolum compared the BTEX, TPH, and chloride laboratory analytical results associated with the composite soil samples (S-1 through S-8, S-10 through S-14, and SP-2) to the applicable New Mexico EMNRD OCD closure criteria. In the event that the laboratory did not quantify a result for BTEX or chloride, Ensolum compared the laboratory supplied practical quantitation limits (PQLs) / reporting limits (RLs) to the New Mexico EMNRD OCD closure criteria. Due to the high PQLs/RLs associated with the TPH MRO range when using EPA SW-846 Method #8015, Ensolum only compared the quantified results to the New Mexico EMNRD OCD closure criteria. The soils associated with composite soil samples S-9, SP-1, and SP-3 were transported to Envirotech landfarm for disposal/remediation and are not included in the following discussion.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 10 milligrams per kilogram (mg/kg).
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 50 mg/kg.

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- The laboratory analytical results for composite soil samples S-7 and SP-2 indicate combined TPH GRO/DRO/MRO concentrations of 36 mg/kg and 57 mg/kg, respectively, which do not exceed the applicable New Mexico EMNRD OCD closure criteria of 100 mg/kg. The laboratory analytical results for the remaining composite soil samples collected from soils remaining at the Site indicate combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, with no quantified combined values greater than the New Mexico EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate chloride concentrations ranging from 96 mg/kg (S-7) to 460 mg/kg (S-3 and S-12), which are less than the applicable New Mexico EMNRD OCD closure criteria of 600 mg/kg for chlorides.

The laboratory analytical results are summarized in **Table 1 (Appendix E)**.

7.0 RECLAMATION AND REVEGETATION

The excavation was backfilled with a combination of imported fill and segregated, laboratory-confirmed, unaffected stockpiled soils, and was then contoured to the surrounding grade. Enterprise will re-seed the Site with an approved seeding mixture at the beginning of the next favorable growing season.

8.0 FINDINGS AND RECOMMENDATION

- A total of 14 composite soil samples were collected from the excavation. In addition, three (3) composite soil samples were collected from segregated stockpiled soils. Based on laboratory analytical results, the soils remaining in place do not exhibit COC concentrations above the applicable New Mexico EMNRD OCD closure criteria.
- A total of approximately 538 cubic yards of petroleum hydrocarbon affected soils and 85 bbls of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm near Hilltop, New Mexico for disposal/remediation. The excavation was backfilled with imported fill and segregated, laboratory-confirmed, unaffected stockpiled soils, and then contoured to surrounding grade.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties).

9.2 Additional Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work and it should be

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noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendations are based solely upon data available to Ensolum at the time of these services.

9.3 Reliance

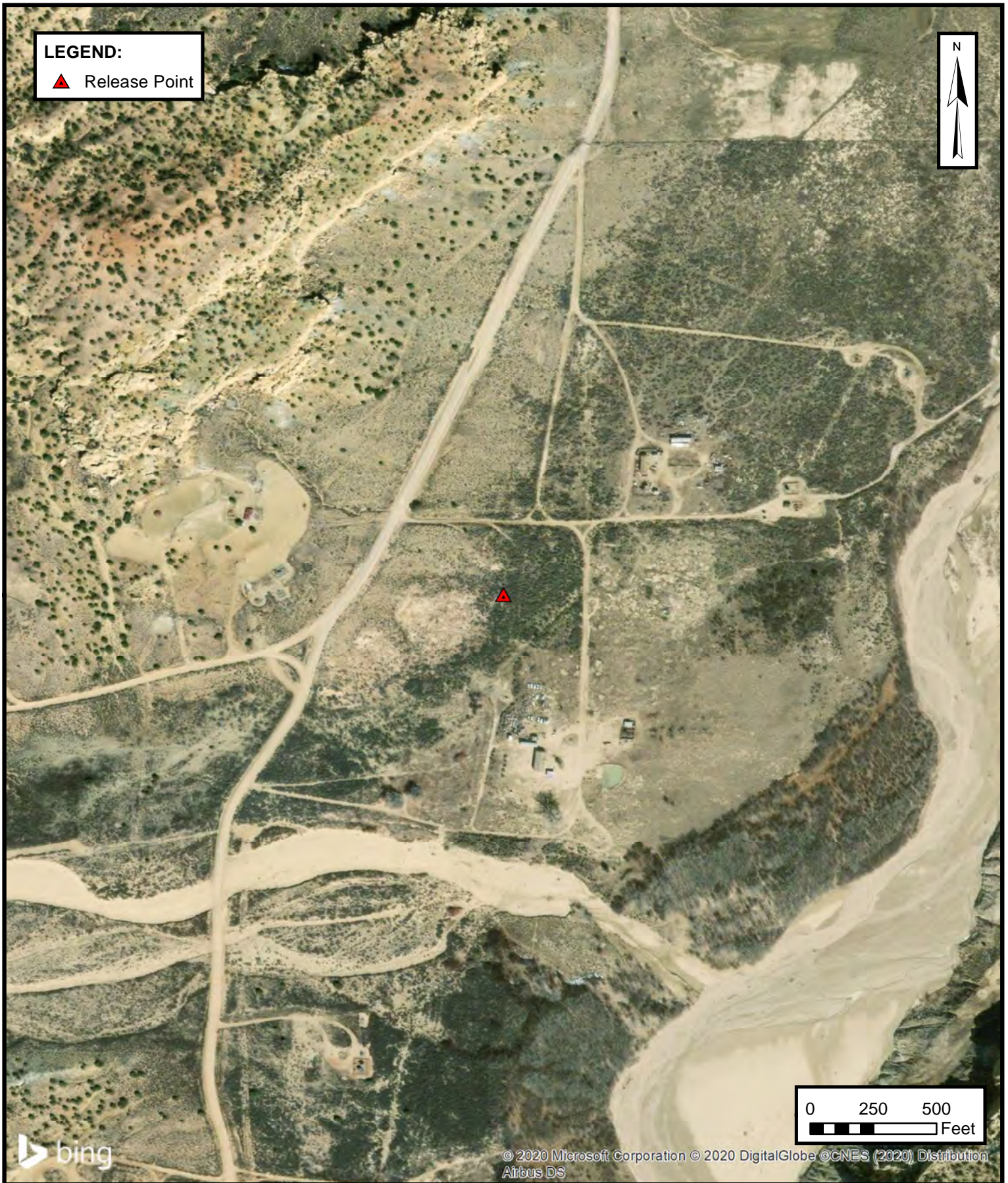
This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the Closure Report, and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.

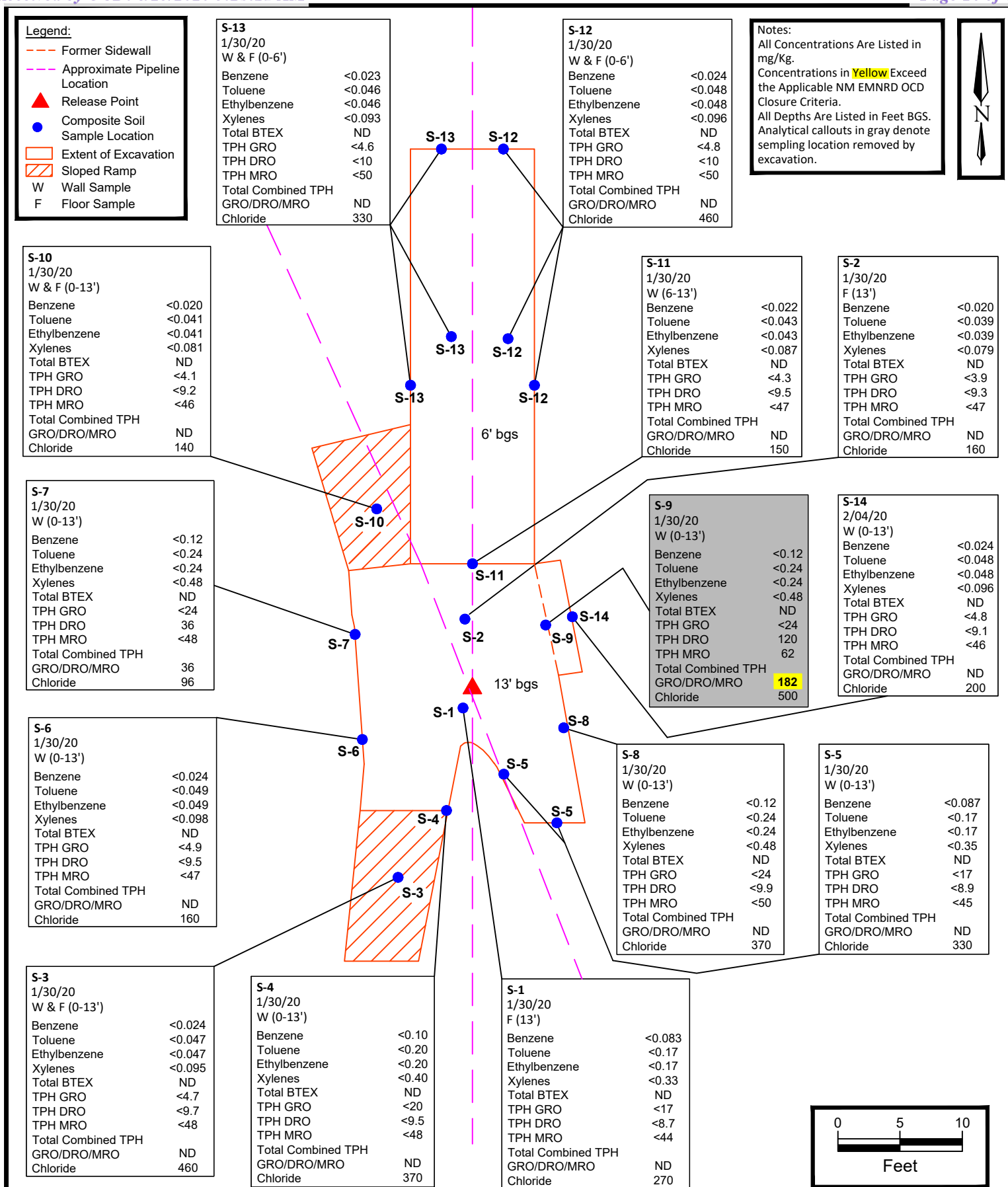


APPENDIX A

Figures







SITE MAP WITH SOIL ANALYTICAL RESULTS

ENTERPRISE FIELD SERVICES, LLC.

LATERAL 6A-19 PIPELINE RELEASE

NW 1/4, S12 T27N R9W, San Juan County, New Mexico
36.592287° N, 107.740493° W

Ensolum Project No.: 05A1226085

FIGURE

3



Environmental & Hydrogeologic Consultants



APPENDIX B

Siting Documentation



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 12, 1, 2, 11, 14, **Township:** 27N **Range:** 09W
13

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/29/20 7:38 AM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 6, 7, 18

Township: 27N

Range: 08W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/29/20 7:40 AM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER

13-30-045-06683

10-30-045-06710 16-30-045-11874

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICOOperator Meridian Oil Location: Unit 11 Sec. 11 Twp 27 Rng 6Name of Well/Wells or Pipeline Serviced TURNER HUGHES #16
#13 & #10

Elevation _____ Completion Date _____ Total Depth _____ Land Type _____

Casing Strings, Sizes, Types & Depths 99' of 8" PVC surface
CASINGIf Casing Strings are cemented, show amounts & types used yes with
25 bags cementIf Cement or Bentonite Plugs have been placed, show depths & amounts used
NODepths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. Damp 145' WATER 180'Depths gas encountered: NoGround bed depth with type & amount of coke breeze used: 474' with
6500 lbs Loresco Type SWDepths anodes placed: 455, 445, 410, 340, 330, 300, 290, 280, 255, 245, 235, 225, 215, 205, 195Depths vent pipes placed: 474'Vent pipe perforations: bottom 320'

Remarks: _____

RECEIVED
JAN 20 1985OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Free.
If Federal or Indian, add Lease Number.

2-30-045-06598

4-30-045-20338

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

6-30-045-06678

7-30-045-13037

Operator UNOCALLocation: Unit Sec. 7 Twp 27 Rng 8Name of Well/Wells or Pipeline Serviced Day "B" 2, 4, 6, & 7Elevation 6789' Completion Date 2/27/91 Total Depth 300' Land Type* FCasing, Sizes, Types & Depths N/AIf Casing is cemented, show amounts & types used N/AIf Cement or Bentonite Plugs have been placed, show depths & amounts used
N/ADepths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. Moisture onlyDepths gas encountered: N/AType & amount of coke breeze used: Carbo-40, 99.9% Carbon=2466 lbs.Depths anodes placed: 150', 160', 170', 180', 190', 200'Depths vent pipes placed: 0 to 300' deepVent pipe perforations: Laser cut slots from 100' to 300' deepRemarks: First Ground Bed Installed at this Location

RECEIVED

MAR 19 1991

OIL CON. DIV.
DIST. 8

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CITY: 157-00054 WELL NAME: Day 2B "PM" LOCATION: 7-27-8 DATE: 2-27-91

TOTAL VOLTS: 12, 3. TOTAL AMPS: 5.1. OHM RESISTANCE: 2.41

												ANODE HEADINGS			
DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	NO.	DEPTH	NO COKE	WITH COKE
5			105	4.1	2	365			545			1	195	11.6	5.1
10			190	4.5		310			550						
15			195	4.6	1	375			555						
20			200	3.4		300			560						
25			205	3.4		305			565						
30			210	3.5		390			570						
35			215	2.8		395			575						
40			220	2.7		400			580						
45			225	2.6		405			585						
50			230	2.2		410			590						
55			235	2.2		415			595						
60			240	2.2		420			600						
65			245	3.0		425			605						
70			250	2.3		430			610						
75			255	2.0		435			615						
80			260	2.9		440			620						
85			265	2.2		445			625						
90			270	1.9		450			630						
95			275	2.8		455			635						
100			280	2.0		460			640						
105			285	1.9		465			645						
110			290	2.0		470			650						
115			295	2.1		475			655						
120			300	1.4		480			660						
125			305			485			665						
130			310			490			670						
135	4.6		315			495			675						
140	4.5		320			500			680						
145	4.8		325			505			685						
150	4.9	6	330			510			690						
155	5.0	2	335			515			695						
160	4.8	5	340			520			700						
165	4.9	4	345			525			705						
170	4.8	4	350			530			710						
175	4.5		355			535			715						
180	4.7	3	360			540			720						

REMARKS: 300 - Dia 6" 200 Allvent - H 2-27-91 have a bridge about 100'

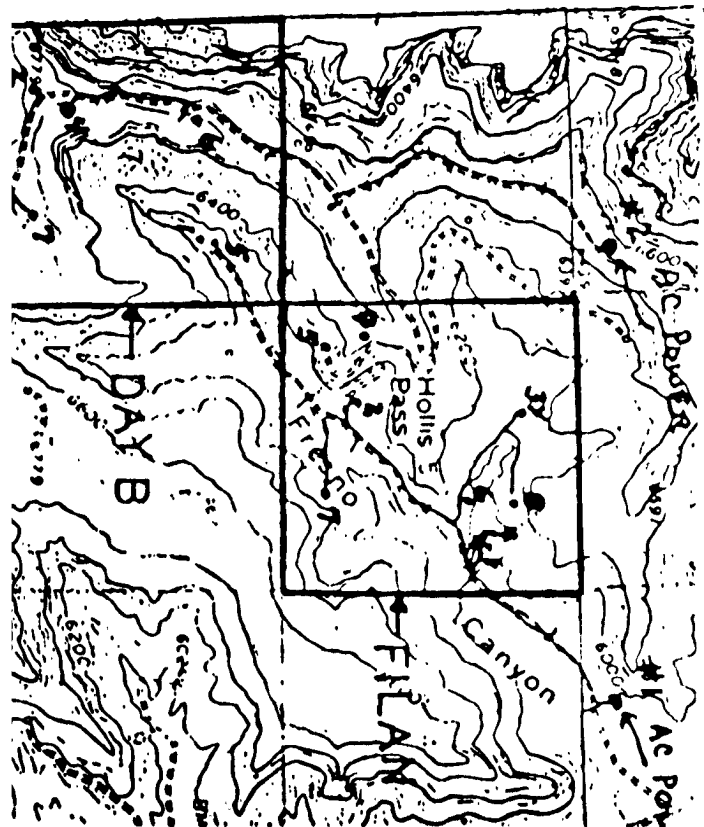
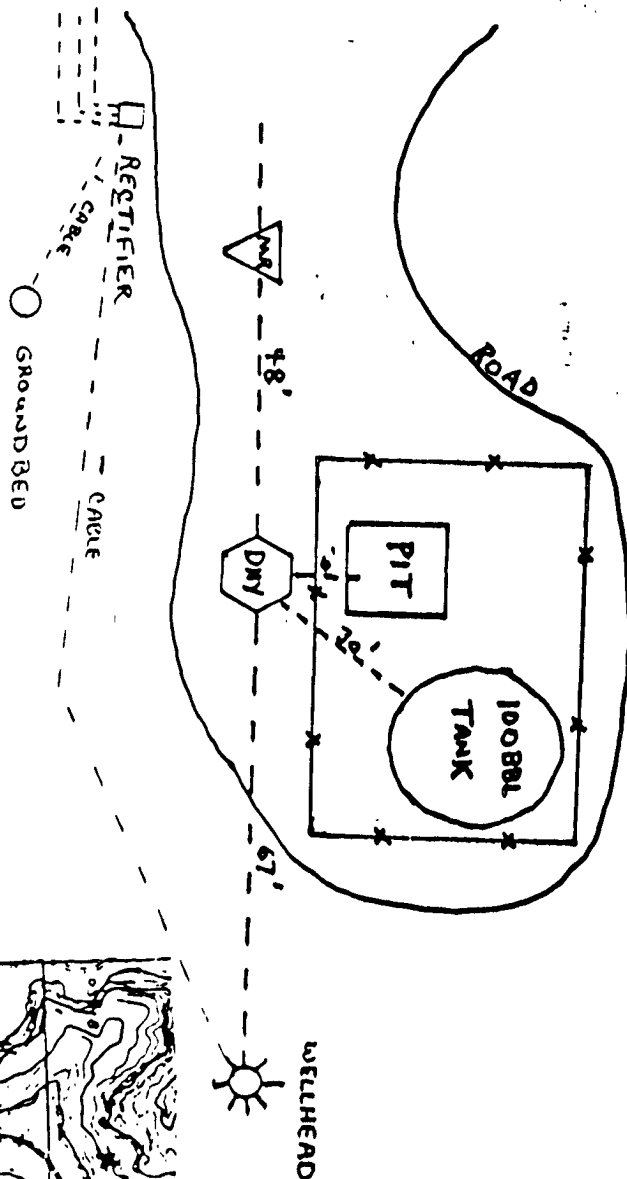
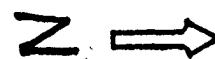
DAY Wednesday

[illegible]

SIZE & MAKE	SERIAL NO.	FOOTAGE
1-Set	6" Blades	
CIRCULATION MATERIAL		
QUAN.	UNIT	MATERIAL

san juan repr farm,nm Form 219-6

NE TO DAY 8 6
SW TO DAY 8 2
SW TO DAY 8 7



DAY B 4 DK
NE/SW SEC 7 T27N R8W NMP
METER NO. 75942
SF-078571

UNOCAL

312162



Certified Mail: #7002 0510 0000 0307 2393

January 14, 2004

Mr. William C. Olson
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

RECEIVED

JAN 20 2004

Oil Conservation Division
Environmental Bureau

RE: Well Abandonment at Closed Sites

Dear Mr. Olson:

El Paso Field Services (EPFS) hereby submits for your records abandonment forms for sites that have been approved for closure. As stipulated as a condition of final closure the monitoring wells at the sites listed below have been plugged and abandoned in accordance with EPFS' approved monitoring well abandonment plan. The forms documenting the plugging and abandoning of monitoring wells listed below are attached to this letter. In addition three monitoring wells were abandoned as approved at the Blanco Plant.

Charley Pah #4	TMW-1	Navajo
Rementa et al #1	MW-1, 2 and 3	Navajo
D-Loop Line Drip	MW-1, 2 and 3	Federal
Ohio C Government #3	MW-1	Federal
WD Heath B #5	MW-1	Federal
Lat 3B-39 Line Drip	MW-1, 2 and 3	Non-Federal
Blanco Plant	MW-10, 17 and 18	Non-Federal

If you have any questions concerning the attached well abandonment forms or require additional information please call me at (505) 599-2124.

Sincerely,

Scott T. Pope P.G.
Senior Environmental Scientist

Attachments: as stated

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; **1st Class Mail**
Mr. Bill Liesse, BLM - w / enclosures (federal sites only), **1st Class Mail**
Mr. Bill Freeman, Navajo EPA - w/ enclosures (Navajo Sites Only), **1st Class Mail**
Mr. James Walker, USEPA - w / enclosures (Navajo Sites Only), **1st Class Mail**

Terracon

12-2-03

Monitor Well Abandonment Record

1. Owner:

Name: EPFS City: Farmington State: NM
Address: 664 Reilly Ave Zip: 87401 Phone: (505) 599-2124

2. Monitor Well Location:

Location Name: EL PASO CHARLEY PAH #4 Monitor Well I.D.: TMW-1
____ 1/4 of, K 1/4 of, Section 12 Township 21N Range 09W
County: Metro #71531

3. Description:

Well depth: 24.90 ft. Casing material (circle one): Steel Plastic Concrete
Depth to water: 10.84 ft. Installation type (circle one): Drilled Driven Augered
Casing diameter: 2 in.
Depth of casing: 22.10 ft. GROUND LEVEL

4. Abandonment Method:

Well Casing: _____ Removed _____ Abandoned in place (Cut 2 below surface)
Plugging Method: _____ Pressure grouting _____ Bentonite pellets
No. of Bags of Cement: 2
No. of Bags of Bentonite Powder: 1/8
No. of Bags of Bentonite Pellets: _____

Signature: Leonardo Tenu Date Plugged: 12-2-03
Printed Name: Leonardo Tenu Title: Driller



APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

97057-1058
Form C-138
Revised 08/01/11
*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401		AFE: Pending PayKey: RB21200 PM: Maron O'Brien
2. Originating Site: Lateral 6A-19		
3. Location of Material (Street Address, City, State or ULSTR): UL F Section 12 T27N R9W; 36.592287, -107.740493		Jan 2020
4. Source and Description of Waste: Source: Remediation activities associated with a natural gas pipeline leak. Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release. Estimated Volume <u>50</u> (yd ³) bbls Known Volume (to be entered by the operator at the end of the haul) <u>538/85</u> (yd ³) bbls		
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, Thomas Long <i>Thomas Long</i> , representative or authorized agent for Enterprise Products Operating do hereby Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, Thomas Long <i>Thomas Long</i> 1-9-2020, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete Generator Signature the required testing/sign the Generator Waste Testing Certification. I, <u>Greg Crabtree</u> , representative for <u>Envirotech, Inc.</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.		
5. Transporter: Riley Industrial <u>LLC, Hold</u>		

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011

Address of Facility: Hilltop, NM

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree

SIGNATURE: [Signature]

Surface Waste Management Facility Authorized Agent

TITLE: Enviro Manager

TELEPHONE NO.:

505-632-0615

DATE: 1/9/20



APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Lateral 6A-19 Pipeline Release
Ensolum Project No. 05A1226085

**Photograph 1**

Photograph Description: View of in-process excavation activities.

**Photograph 2**

Photograph Description: View of in-process excavation activities.

**Photograph 3**

Photograph Description: View of the final pipeline excavation.



SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Lateral 6A-19 Pipeline Release
Ensolum Project No. 05A1226085

**Photograph 4**

Photograph Description: View of the final pipeline excavation.

**Photograph 5**

Photograph Description: View of the final pipeline excavation.

**Photograph 6**

Photograph Description: View of the final pipeline excavation.



SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Lateral 6A-19 Pipeline Release
Ensolum Project No. 05A1226085



Photograph 7

Photograph Description: View of final excavation after initial restoration.



Photograph 8

Photograph Description: View of final excavation after initial restoration.





APPENDIX E

Table 1 – Soil Analytical Summary



TABLE 1
Lateral 6A-19 Pipeline Release
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (Feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO) (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria				10	NE	NE	NE	50				100	600
Composite Soil Samples Removed by Excavation and Transported to the Landfarm for Disposal/Remediation													
S-9	1.30.20	C	0 to 13	<0.12	<0.24	<0.24	<0.48	ND	<24	120	62	182	500
SP-1	1.30.20	C	Stockpile	<0.10	<0.21	<0.21	<0.41	ND	41	350	120	511	210
SP-3	1.30.20	C	Stockpile	<0.10	<0.21	<0.21	<0.41	ND	24	260	100	384	300
Stockpiled Soil Sample													
SP-2	1.30.20	C	Stockpile	<0.10	<0.20	<0.20	<0.41	ND	<20	57	<48	57	330
Excavation Composite Soil Samples													
S-1	1.30.20	C	13	<0.083	<0.17	<0.17	<0.33	ND	<17	<8.7	<44	ND	270
S-2	1.30.20	C	13	<0.020	<0.039	<0.039	<0.079	ND	<3.9	<9.3	<47	ND	160
S-3	1.30.20	C	0 to 13	<0.024	<0.047	<0.047	<0.095	ND	<4.7	<9.7	<48	ND	460
S-4	1.30.20	C	0 to 13	<0.10	<0.20	<0.20	<0.40	ND	<20	<9.5	<48	ND	370
S-5	1.30.20	C	0 to 13	<0.087	<0.17	<0.17	<0.35	ND	<17	<8.9	<45	ND	330
S-6	1.30.20	C	0 to 13	<0.024	<0.049	<0.049	<0.098	ND	<4.9	<9.5	<47	ND	160
S-7	1.30.20	C	0 to 13	<0.12	<0.24	<0.24	<0.48	ND	<24	36	<48	36	96
S-8	1.30.20	C	0 to 13	<0.12	<0.24	<0.24	<0.48	ND	<24	<9.9	<50	ND	370
S-10	1.30.20	C	0 to 13	<0.020	<0.041	<0.041	<0.081	ND	<4.1	<9.2	<46	ND	140
S-11	1.30.20	C	6 to 13	<0.022	<0.043	<0.043	<0.087	ND	<4.3	<9.5	<47	ND	150
S-12	1.30.20	C	0 to 6	<0.024	<0.048	<0.048	<0.096	ND	<4.8	<10	<50	ND	460
S-13	1.30.20	C	0 to 6	<0.023	<0.046	<0.046	<0.093	ND	<4.6	<10	<50	ND	330
S-14	2.04.20	C	0 to 13	<0.024	<0.048	<0.048	<0.096	ND	<4.8	<9.1	<46	ND	200

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

ND = Not Detected above the Practical Quantitation Limits or Reporting Limits

NA = Not Analyzed

NE = Not established

mg/kg = milligram per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbon

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics



APPENDIX F

Laboratory Data Sheets & Chain of Custody Documentation



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 03, 2020

Kyle Summers

ENSOLUM

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Lateral 6A 19

OrderNo.: 2001C11

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 13 sample(s) on 1/31/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-1

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:15:00 AM

Lab ID: 2001C11-001

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	270	60		mg/Kg	20	1/31/2020 4:48:01 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	17		mg/Kg	5	2/1/2020 4:11:05 AM	G66248
Surr: BFB	94.6	70-130		%Rec	5	2/1/2020 4:11:05 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	8.7		mg/Kg	1	1/31/2020 9:00:06 PM	50182
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	1/31/2020 9:00:06 PM	50182
Surr: DNOP	89.1	55.1-146		%Rec	1	1/31/2020 9:00:06 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.083		mg/Kg	5	2/1/2020 4:11:05 AM	S66248
Toluene	ND	0.17		mg/Kg	5	2/1/2020 4:11:05 AM	S66248
Ethylbenzene	ND	0.17		mg/Kg	5	2/1/2020 4:11:05 AM	S66248
Xylenes, Total	ND	0.33		mg/Kg	5	2/1/2020 4:11:05 AM	S66248
Surr: 1,2-Dichloroethane-d4	93.1	70-130		%Rec	5	2/1/2020 4:11:05 AM	S66248
Surr: 4-Bromofluorobenzene	96.3	70-130		%Rec	5	2/1/2020 4:11:05 AM	S66248
Surr: Dibromofluoromethane	95.3	70-130		%Rec	5	2/1/2020 4:11:05 AM	S66248
Surr: Toluene-d8	96.0	70-130		%Rec	5	2/1/2020 4:11:05 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 18

Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-2

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:20:00 AM

Lab ID: 2001C11-002

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	160	60		mg/Kg	20	1/31/2020 5:00:22 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	2/1/2020 5:35:47 AM	G66248
Surr: BFB	94.6	70-130		%Rec	1	2/1/2020 5:35:47 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	1/31/2020 9:26:47 PM	50182
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	1/31/2020 9:26:47 PM	50182
Surr: DNOP	87.9	55.1-146		%Rec	1	1/31/2020 9:26:47 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.020		mg/Kg	1	2/1/2020 5:35:47 AM	S66248
Toluene	ND	0.039		mg/Kg	1	2/1/2020 5:35:47 AM	S66248
Ethylbenzene	ND	0.039		mg/Kg	1	2/1/2020 5:35:47 AM	S66248
Xylenes, Total	ND	0.079		mg/Kg	1	2/1/2020 5:35:47 AM	S66248
Surr: 1,2-Dichloroethane-d4	96.9	70-130		%Rec	1	2/1/2020 5:35:47 AM	S66248
Surr: 4-Bromofluorobenzene	97.7	70-130		%Rec	1	2/1/2020 5:35:47 AM	S66248
Surr: Dibromofluoromethane	98.0	70-130		%Rec	1	2/1/2020 5:35:47 AM	S66248
Surr: Toluene-d8	93.3	70-130		%Rec	1	2/1/2020 5:35:47 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 2 of 18

Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-3

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:25:00 AM

Lab ID: 2001C11-003

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	460	60		mg/Kg	20	1/31/2020 6:02:07 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/1/2020 7:00:28 AM	G66248
Surr: BFB	90.4	70-130		%Rec	1	2/1/2020 7:00:28 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	1/31/2020 9:35:40 PM	50182
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/31/2020 9:35:40 PM	50182
Surr: DNOP	88.9	55.1-146		%Rec	1	1/31/2020 9:35:40 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.024		mg/Kg	1	2/1/2020 7:00:28 AM	S66248
Toluene	ND	0.047		mg/Kg	1	2/1/2020 7:00:28 AM	S66248
Ethylbenzene	ND	0.047		mg/Kg	1	2/1/2020 7:00:28 AM	S66248
Xylenes, Total	ND	0.095		mg/Kg	1	2/1/2020 7:00:28 AM	S66248
Surr: 1,2-Dichloroethane-d4	91.2	70-130		%Rec	1	2/1/2020 7:00:28 AM	S66248
Surr: 4-Bromofluorobenzene	93.9	70-130		%Rec	1	2/1/2020 7:00:28 AM	S66248
Surr: Dibromofluoromethane	94.6	70-130		%Rec	1	2/1/2020 7:00:28 AM	S66248
Surr: Toluene-d8	94.6	70-130		%Rec	1	2/1/2020 7:00:28 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 3 of 18

Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-4

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:30:00 AM

Lab ID: 2001C11-004

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	370	60		mg/Kg	20	1/31/2020 6:14:27 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	20		mg/Kg	5	2/1/2020 7:28:38 AM	G66248
Surr: BFB	93.5	70-130		%Rec	5	2/1/2020 7:28:38 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	1/31/2020 9:44:33 PM	50182
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/31/2020 9:44:33 PM	50182
Surr: DNOP	86.5	55.1-146		%Rec	1	1/31/2020 9:44:33 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.10		mg/Kg	5	2/1/2020 7:28:38 AM	S66248
Toluene	ND	0.20		mg/Kg	5	2/1/2020 7:28:38 AM	S66248
Ethylbenzene	ND	0.20		mg/Kg	5	2/1/2020 7:28:38 AM	S66248
Xylenes, Total	ND	0.40		mg/Kg	5	2/1/2020 7:28:38 AM	S66248
Surr: 1,2-Dichloroethane-d4	91.0	70-130		%Rec	5	2/1/2020 7:28:38 AM	S66248
Surr: 4-Bromofluorobenzene	98.6	70-130		%Rec	5	2/1/2020 7:28:38 AM	S66248
Surr: Dibromofluoromethane	94.9	70-130		%Rec	5	2/1/2020 7:28:38 AM	S66248
Surr: Toluene-d8	95.5	70-130		%Rec	5	2/1/2020 7:28:38 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 4 of 18

Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-5

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:35:00 AM

Lab ID: 2001C11-005

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	330	60		mg/Kg	20	1/31/2020 6:26:49 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	17		mg/Kg	5	2/1/2020 7:56:49 AM	G66248
Surr: BFB	92.7	70-130		%Rec	5	2/1/2020 7:56:49 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	8.9		mg/Kg	1	1/31/2020 9:53:27 PM	50182
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	1/31/2020 9:53:27 PM	50182
Surr: DNOP	89.1	55.1-146		%Rec	1	1/31/2020 9:53:27 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.087		mg/Kg	5	2/1/2020 7:56:49 AM	S66248
Toluene	ND	0.17		mg/Kg	5	2/1/2020 7:56:49 AM	S66248
Ethylbenzene	ND	0.17		mg/Kg	5	2/1/2020 7:56:49 AM	S66248
Xylenes, Total	ND	0.35		mg/Kg	5	2/1/2020 7:56:49 AM	S66248
Surr: 1,2-Dichloroethane-d4	91.5	70-130		%Rec	5	2/1/2020 7:56:49 AM	S66248
Surr: 4-Bromofluorobenzene	95.5	70-130		%Rec	5	2/1/2020 7:56:49 AM	S66248
Surr: Dibromofluoromethane	93.3	70-130		%Rec	5	2/1/2020 7:56:49 AM	S66248
Surr: Toluene-d8	93.3	70-130		%Rec	5	2/1/2020 7:56:49 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-6

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:40:00 AM

Lab ID: 2001C11-006

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	160	60		mg/Kg	20	1/31/2020 6:39:09 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	2/1/2020 8:25:01 AM	G66248
Surr: BFB	91.0	70-130		%Rec	1	2/1/2020 8:25:01 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	1/31/2020 10:02:21 PM	50182
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	1/31/2020 10:02:21 PM	50182
Surr: DNOP	89.2	55.1-146		%Rec	1	1/31/2020 10:02:21 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.024		mg/Kg	1	2/1/2020 8:25:01 AM	S66248
Toluene	ND	0.049		mg/Kg	1	2/1/2020 8:25:01 AM	S66248
Ethylbenzene	ND	0.049		mg/Kg	1	2/1/2020 8:25:01 AM	S66248
Xylenes, Total	ND	0.098		mg/Kg	1	2/1/2020 8:25:01 AM	S66248
Surr: 1,2-Dichloroethane-d4	89.3	70-130		%Rec	1	2/1/2020 8:25:01 AM	S66248
Surr: 4-Bromofluorobenzene	95.9	70-130		%Rec	1	2/1/2020 8:25:01 AM	S66248
Surr: Dibromofluoromethane	93.6	70-130		%Rec	1	2/1/2020 8:25:01 AM	S66248
Surr: Toluene-d8	91.1	70-130		%Rec	1	2/1/2020 8:25:01 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-7

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:45:00 AM

Lab ID: 2001C11-007

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	96	60		mg/Kg	20	1/31/2020 6:51:30 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	2/1/2020 8:53:13 AM	G66248
Surr: BFB	94.2	70-130		%Rec	5	2/1/2020 8:53:13 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	36	9.7		mg/Kg	1	1/31/2020 10:11:14 PM	50182
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/31/2020 10:11:14 PM	50182
Surr: DNOP	95.6	55.1-146		%Rec	1	1/31/2020 10:11:14 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.12		mg/Kg	5	2/1/2020 8:53:13 AM	S66248
Toluene	ND	0.24		mg/Kg	5	2/1/2020 8:53:13 AM	S66248
Ethylbenzene	ND	0.24		mg/Kg	5	2/1/2020 8:53:13 AM	S66248
Xylenes, Total	ND	0.48		mg/Kg	5	2/1/2020 8:53:13 AM	S66248
Surr: 1,2-Dichloroethane-d4	91.9	70-130		%Rec	5	2/1/2020 8:53:13 AM	S66248
Surr: 4-Bromofluorobenzene	96.7	70-130		%Rec	5	2/1/2020 8:53:13 AM	S66248
Surr: Dibromofluoromethane	94.4	70-130		%Rec	5	2/1/2020 8:53:13 AM	S66248
Surr: Toluene-d8	95.0	70-130		%Rec	5	2/1/2020 8:53:13 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-8

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:50:00 AM

Lab ID: 2001C11-008

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	370	60		mg/Kg	20	1/31/2020 7:03:51 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	2/1/2020 9:21:27 AM	G66248
Surr: BFB	93.5	70-130		%Rec	5	2/1/2020 9:21:27 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	1/31/2020 10:20:07 PM	50182
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/31/2020 10:20:07 PM	50182
Surr: DNOP	92.5	55.1-146		%Rec	1	1/31/2020 10:20:07 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.12		mg/Kg	5	2/1/2020 9:21:27 AM	S66248
Toluene	ND	0.24		mg/Kg	5	2/1/2020 9:21:27 AM	S66248
Ethylbenzene	ND	0.24		mg/Kg	5	2/1/2020 9:21:27 AM	S66248
Xylenes, Total	ND	0.48		mg/Kg	5	2/1/2020 9:21:27 AM	S66248
Surr: 1,2-Dichloroethane-d4	93.4	70-130		%Rec	5	2/1/2020 9:21:27 AM	S66248
Surr: 4-Bromofluorobenzene	97.3	70-130		%Rec	5	2/1/2020 9:21:27 AM	S66248
Surr: Dibromofluoromethane	97.8	70-130		%Rec	5	2/1/2020 9:21:27 AM	S66248
Surr: Toluene-d8	94.7	70-130		%Rec	5	2/1/2020 9:21:27 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-9

Project: Lateral 6A 19

Collection Date: 1/30/2020 9:55:00 AM

Lab ID: 2001C11-009

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	500	60		mg/Kg	20	1/31/2020 7:16:11 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	24		mg/Kg	5	2/1/2020 9:49:43 AM	G66248
Surr: BFB	93.3	70-130		%Rec	5	2/1/2020 9:49:43 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	120	8.9		mg/Kg	1	1/31/2020 10:29:00 PM	50182
Motor Oil Range Organics (MRO)	62	44		mg/Kg	1	1/31/2020 10:29:00 PM	50182
Surr: DNOP	105	55.1-146		%Rec	1	1/31/2020 10:29:00 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.12		mg/Kg	5	2/1/2020 9:49:43 AM	S66248
Toluene	ND	0.24		mg/Kg	5	2/1/2020 9:49:43 AM	S66248
Ethylbenzene	ND	0.24		mg/Kg	5	2/1/2020 9:49:43 AM	S66248
Xylenes, Total	ND	0.48		mg/Kg	5	2/1/2020 9:49:43 AM	S66248
Surr: 1,2-Dichloroethane-d4	93.6	70-130		%Rec	5	2/1/2020 9:49:43 AM	S66248
Surr: 4-Bromofluorobenzene	95.5	70-130		%Rec	5	2/1/2020 9:49:43 AM	S66248
Surr: Dibromofluoromethane	96.9	70-130		%Rec	5	2/1/2020 9:49:43 AM	S66248
Surr: Toluene-d8	95.2	70-130		%Rec	5	2/1/2020 9:49:43 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-10

Project: Lateral 6A 19

Collection Date: 1/30/2020 10:00:00 AM

Lab ID: 2001C11-010

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	140	60		mg/Kg	20	1/31/2020 7:28:33 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	2/1/2020 10:18:01 AM	G66248
Surr: BFB	94.7	70-130		%Rec	1	2/1/2020 10:18:01 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	1/31/2020 10:37:54 PM	50182
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	1/31/2020 10:37:54 PM	50182
Surr: DNOP	89.5	55.1-146		%Rec	1	1/31/2020 10:37:54 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.020		mg/Kg	1	2/1/2020 10:18:01 AM	S66248
Toluene	ND	0.041		mg/Kg	1	2/1/2020 10:18:01 AM	S66248
Ethylbenzene	ND	0.041		mg/Kg	1	2/1/2020 10:18:01 AM	S66248
Xylenes, Total	ND	0.081		mg/Kg	1	2/1/2020 10:18:01 AM	S66248
Surr: 1,2-Dichloroethane-d4	96.1	70-130		%Rec	1	2/1/2020 10:18:01 AM	S66248
Surr: 4-Bromofluorobenzene	94.5	70-130		%Rec	1	2/1/2020 10:18:01 AM	S66248
Surr: Dibromofluoromethane	96.2	70-130		%Rec	1	2/1/2020 10:18:01 AM	S66248
Surr: Toluene-d8	94.7	70-130		%Rec	1	2/1/2020 10:18:01 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-11

Project: Lateral 6A 19

Collection Date: 1/30/2020 10:05:00 AM

Lab ID: 2001C11-011

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	150	60		mg/Kg	20	1/31/2020 7:40:54 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.3		mg/Kg	1	2/1/2020 10:46:22 AM	G66248
Surr: BFB	93.1	70-130		%Rec	1	2/1/2020 10:46:22 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	1/31/2020 10:46:48 PM	50182
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	1/31/2020 10:46:48 PM	50182
Surr: DNOP	87.6	55.1-146		%Rec	1	1/31/2020 10:46:48 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.022		mg/Kg	1	2/1/2020 10:46:22 AM	S66248
Toluene	ND	0.043		mg/Kg	1	2/1/2020 10:46:22 AM	S66248
Ethylbenzene	ND	0.043		mg/Kg	1	2/1/2020 10:46:22 AM	S66248
Xylenes, Total	ND	0.087		mg/Kg	1	2/1/2020 10:46:22 AM	S66248
Surr: 1,2-Dichloroethane-d4	92.5	70-130		%Rec	1	2/1/2020 10:46:22 AM	S66248
Surr: 4-Bromofluorobenzene	96.6	70-130		%Rec	1	2/1/2020 10:46:22 AM	S66248
Surr: Dibromofluoromethane	97.7	70-130		%Rec	1	2/1/2020 10:46:22 AM	S66248
Surr: Toluene-d8	93.4	70-130		%Rec	1	2/1/2020 10:46:22 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-12

Project: Lateral 6A 19

Collection Date: 1/30/2020 10:10:00 AM

Lab ID: 2001C11-012

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	460	60		mg/Kg	20	1/31/2020 7:53:13 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/1/2020 11:14:45 AM	G66248
Surr: BFB	94.2	70-130		%Rec	1	2/1/2020 11:14:45 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/31/2020 10:55:42 PM	50182
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/31/2020 10:55:42 PM	50182
Surr: DNOP	89.2	55.1-146		%Rec	1	1/31/2020 10:55:42 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.024		mg/Kg	1	2/1/2020 11:14:45 AM	S66248
Toluene	ND	0.048		mg/Kg	1	2/1/2020 11:14:45 AM	S66248
Ethylbenzene	ND	0.048		mg/Kg	1	2/1/2020 11:14:45 AM	S66248
Xylenes, Total	ND	0.096		mg/Kg	1	2/1/2020 11:14:45 AM	S66248
Surr: 1,2-Dichloroethane-d4	93.6	70-130		%Rec	1	2/1/2020 11:14:45 AM	S66248
Surr: 4-Bromofluorobenzene	96.0	70-130		%Rec	1	2/1/2020 11:14:45 AM	S66248
Surr: Dibromofluoromethane	95.9	70-130		%Rec	1	2/1/2020 11:14:45 AM	S66248
Surr: Toluene-d8	94.4	70-130		%Rec	1	2/1/2020 11:14:45 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2001C11

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-13

Project: Lateral 6A 19

Collection Date: 1/30/2020 10:15:00 AM

Lab ID: 2001C11-013

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	330	60		mg/Kg	20	1/31/2020 8:30:16 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/1/2020 11:43:10 AM	G66248
Surr: BFB	95.7	70-130		%Rec	1	2/1/2020 11:43:10 AM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/31/2020 11:04:35 PM	50182
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/31/2020 11:04:35 PM	50182
Surr: DNOP	90.2	55.1-146		%Rec	1	1/31/2020 11:04:35 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.023		mg/Kg	1	2/1/2020 11:43:10 AM	S66248
Toluene	ND	0.046		mg/Kg	1	2/1/2020 11:43:10 AM	S66248
Ethylbenzene	ND	0.046		mg/Kg	1	2/1/2020 11:43:10 AM	S66248
Xylenes, Total	ND	0.093		mg/Kg	1	2/1/2020 11:43:10 AM	S66248
Surr: 1,2-Dichloroethane-d4	94.1	70-130		%Rec	1	2/1/2020 11:43:10 AM	S66248
Surr: 4-Bromofluorobenzene	94.7	70-130		%Rec	1	2/1/2020 11:43:10 AM	S66248
Surr: Dibromofluoromethane	97.3	70-130		%Rec	1	2/1/2020 11:43:10 AM	S66248
Surr: Toluene-d8	93.9	70-130		%Rec	1	2/1/2020 11:43:10 AM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001C11
03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: MB-50184		SampType: mblk		TestCode: EPA Method 300.0: Anions						
Client ID: PBS		Batch ID: 50184		RunNo: 66229						
Prep Date: 1/31/2020		Analysis Date: 1/31/2020		SeqNo: 2276027			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50184		SampType: lcs		TestCode: EPA Method 300.0: Anions						
Client ID: LCSS		Batch ID: 50184		RunNo: 66229						
Prep Date: 1/31/2020		Analysis Date: 1/31/2020		SeqNo: 2276028			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.0	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001C11

03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: MB-50176	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 50176			RunNo: 66212						
Prep Date: 1/31/2020	Analysis Date: 1/31/2020			SeqNo: 2274574			Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11		10.00		107	55.1	146			

Sample ID: LCS-50176	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 50176			RunNo: 66212						
Prep Date: 1/31/2020	Analysis Date: 1/31/2020			SeqNo: 2274575			Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.2		5.000		84.1	55.1	146			

Sample ID: MB-50182	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 50182			RunNo: 66212						
Prep Date: 1/31/2020	Analysis Date: 1/31/2020			SeqNo: 2275224			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.5		10.00		84.6	55.1	146			

Sample ID: LCS-50182	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 50182			RunNo: 66212						
Prep Date: 1/31/2020	Analysis Date: 1/31/2020			SeqNo: 2275225			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	95.8	63.9	124			
Surr: DNOP	4.1		5.000		81.2	55.1	146			

Sample ID: 2001C11-001AMS	SampType: MS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: S-1	Batch ID: 50182			RunNo: 66212						
Prep Date: 1/31/2020	Analysis Date: 1/31/2020			SeqNo: 2275242			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.5	47.62	3.253	93.8	47.4	136			
Surr: DNOP	4.1		4.762		86.5	55.1	146			

Sample ID: 2001C11-001AMSD	SampType: MSD			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: S-1	Batch ID: 50182			RunNo: 66212						
Prep Date: 1/31/2020	Analysis Date: 1/31/2020			SeqNo: 2275243			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	9.5	47.57	3.253	90.3	47.4	136	3.61	43.4	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2001C11

03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: 2001C11-001AMSD		SampType: MSD		TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: S-1		Batch ID: 50182		RunNo: 66212						
Prep Date: 1/31/2020		Analysis Date: 1/31/2020		SeqNo: 2275243		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.0		4.757		83.5	55.1	146	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001C11

03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: 2001c11-001a ms	SampType: MS	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: S-1	Batch ID: S66248	RunNo: 66248								
Prep Date:	Analysis Date: 2/1/2020	SeqNo: 2275852 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	3.3	0.083	3.320	0	99.9	70	130			
Toluene	3.4	0.17	3.320	0	101	70	130			
Surr: 1,2-Dichloroethane-d4	1.5		1.660		92.9	70	130			
Surr: 4-Bromofluorobenzene	1.6		1.660		94.7	70	130			
Surr: Dibromofluoromethane	1.5		1.660		93.1	70	130			
Surr: Toluene-d8	1.6		1.660		95.5	70	130			

Sample ID: 2001c11-001a msd	SampType: MSD	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: S-1	Batch ID: S66248	RunNo: 66248								
Prep Date:	Analysis Date: 2/1/2020	SeqNo: 2275853 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	3.3	0.083	3.320	0	99.1	70	130	0.781	20	
Toluene	3.2	0.17	3.320	0	95.0	70	130	6.56	20	
Surr: 1,2-Dichloroethane-d4	1.6		1.660		93.6	70	130	0	0	
Surr: 4-Bromofluorobenzene	1.6		1.660		94.9	70	130	0	0	
Surr: Dibromofluoromethane	1.6		1.660		94.3	70	130	0	0	
Surr: Toluene-d8	1.6		1.660		95.4	70	130	0	0	

Sample ID: mb1	SampType: MBLK	TestCode: EPA Method 8260B: Volatiles Short List								
Client ID: PBS	Batch ID: S66248	RunNo: 66248								
Prep Date:	Analysis Date: 1/31/2020	SeqNo: 2275957 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.050								
Benzene	ND	0.025								
1,2-Dichloroethane (EDC)	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
1,2-Dibromoethane (EDB)	ND	0.050								
1,2,4-Trimethylbenzene	ND	0.050								
1,3,5-Trimethylbenzene	ND	0.050								
Naphthalene	ND	0.10								
2-Methylnaphthalene	ND	0.20								
1-Methylnaphthalene	ND	0.20								
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		93.9	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.0	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		96.0	70	130			
Surr: Toluene-d8	0.48		0.5000		95.5	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001C11

03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: 2.5ug gro lcs	SampType: LCS			TestCode: EPA Method 8015D Mod: Gasoline Range						
Client ID: LCSS	Batch ID: G66248			RunNo: 66248						
Prep Date:	Analysis Date: 1/31/2020			SeqNo: 2275920		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	25.00	0	82.7	70	130			
Surr: BFB	460		500.0		91.0	70	130			

Sample ID: 2001c11-002a ms	SampType: MS			TestCode: EPA Method 8015D Mod: Gasoline Range						
Client ID: S-2	Batch ID: G66248			RunNo: 66248						
Prep Date:	Analysis Date: 2/1/2020			SeqNo: 2275933		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	16	3.9	19.75	0	79.5	70	130			
Surr: BFB	370		395.0		94.1	70	130			

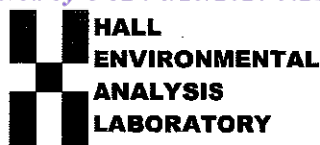
Sample ID: 2001c11-002a msd	SampType: MSD			TestCode: EPA Method 8015D Mod: Gasoline Range						
Client ID: S-2	Batch ID: G66248			RunNo: 66248						
Prep Date:	Analysis Date: 2/1/2020			SeqNo: 2275934		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	15	3.9	19.75	0	77.6	70	130	2.44	20	
Surr: BFB	370		395.0		94.9	70	130	0	0	

Sample ID: mb1	SampType: MBLK			TestCode: EPA Method 8015D Mod: Gasoline Range						
Client ID: PBS	Batch ID: G66248			RunNo: 66248						
Prep Date:	Analysis Date: 1/31/2020			SeqNo: 2275950		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	460		500.0		92.1	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM AZTEC

Work Order Number: 2001C11

RcptNo: 1

Received By: Anne Thorne

1/31/2020 7:48:00 AM

Completed By: Anne Thorne

1/31/2020 8:47:41 AM

Reviewed By: ENM

1/31/20

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes ☒ No ☐ Not Present ☐2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐5. Sample(s) in proper container(s)? Yes ☒ No ☐6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☐ No ☐ NA ☒10. Were any sample containers received broken? Yes ☐ No ☒11. Does paperwork match bottle labels? Yes ☒ No ☐

(Note discrepancies on chain of custody)

12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐13. Is it clear what analyses were requested? Yes ☒ No ☐14. Were all holding times able to be met? Yes ☒ No ☐

(If no, notify customer for authorization.)

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)

Adjusted? _____

Checked by: A 01/31/20

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

Custody Seals intact on soil jars / A 01/31/20

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.1	Good	Yes			
2	1.2	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 03, 2020

Kyle Summers

ENSOLUM

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Lateral 6A 19

OrderNo.: 2001C13

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 3 sample(s) on 1/31/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2001C13

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-1

Project: Lateral 6A 19

Collection Date: 1/30/2020 10:20:00 AM

Lab ID: 2001C13-001

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	210	60		mg/Kg	20	1/31/2020 8:42:37 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	41	21		mg/Kg	5	2/1/2020 2:33:51 PM	G66248
Surr: BFB	93.4	70-130		%Rec	5	2/1/2020 2:33:51 PM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	350	9.8		mg/Kg	1	1/31/2020 11:13:29 PM	50182
Motor Oil Range Organics (MRO)	120	49		mg/Kg	1	1/31/2020 11:13:29 PM	50182
Surr: DNOP	112	55.1-146		%Rec	1	1/31/2020 11:13:29 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.10		mg/Kg	5	2/1/2020 2:33:51 PM	S66248
Toluene	ND	0.21		mg/Kg	5	2/1/2020 2:33:51 PM	S66248
Ethylbenzene	ND	0.21		mg/Kg	5	2/1/2020 2:33:51 PM	S66248
Xylenes, Total	ND	0.41		mg/Kg	5	2/1/2020 2:33:51 PM	S66248
Surr: 1,2-Dichloroethane-d4	95.8	70-130		%Rec	5	2/1/2020 2:33:51 PM	S66248
Surr: 4-Bromofluorobenzene	86.0	70-130		%Rec	5	2/1/2020 2:33:51 PM	S66248
Surr: Dibromofluoromethane	97.0	70-130		%Rec	5	2/1/2020 2:33:51 PM	S66248
Surr: Toluene-d8	96.3	70-130		%Rec	5	2/1/2020 2:33:51 PM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 7

Analytical Report

Lab Order 2001C13

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-2

Project: Lateral 6A 19

Collection Date: 1/30/2020 10:25:00 AM

Lab ID: 2001C13-002

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	330	60		mg/Kg	20	1/31/2020 8:54:57 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	ND	20		mg/Kg	5	2/1/2020 3:02:12 PM	G66248
Surr: BFB	95.5	70-130		%Rec	5	2/1/2020 3:02:12 PM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	57	9.5		mg/Kg	1	1/31/2020 11:22:22 PM	50182
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	1/31/2020 11:22:22 PM	50182
Surr: DNOP	104	55.1-146		%Rec	1	1/31/2020 11:22:22 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.10		mg/Kg	5	2/1/2020 3:02:12 PM	S66248
Toluene	ND	0.20		mg/Kg	5	2/1/2020 3:02:12 PM	S66248
Ethylbenzene	ND	0.20		mg/Kg	5	2/1/2020 3:02:12 PM	S66248
Xylenes, Total	ND	0.41		mg/Kg	5	2/1/2020 3:02:12 PM	S66248
Surr: 1,2-Dichloroethane-d4	92.8	70-130		%Rec	5	2/1/2020 3:02:12 PM	S66248
Surr: 4-Bromofluorobenzene	97.2	70-130		%Rec	5	2/1/2020 3:02:12 PM	S66248
Surr: Dibromofluoromethane	93.5	70-130		%Rec	5	2/1/2020 3:02:12 PM	S66248
Surr: Toluene-d8	95.2	70-130		%Rec	5	2/1/2020 3:02:12 PM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 2 of 7

Analytical Report

Lab Order 2001C13

Date Reported: 2/3/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-3

Project: Lateral 6A 19

Collection Date: 1/30/2020 10:30:00 AM

Lab ID: 2001C13-003

Matrix: SOIL

Received Date: 1/31/2020 7:48:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	300	60		mg/Kg	20	1/31/2020 9:32:00 PM	50184
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: JMR
Gasoline Range Organics (GRO)	24	21		mg/Kg	5	2/1/2020 3:30:43 PM	G66248
Surr: BFB	92.2	70-130		%Rec	5	2/1/2020 3:30:43 PM	G66248
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	260	9.8		mg/Kg	1	1/31/2020 11:31:20 PM	50182
Motor Oil Range Organics (MRO)	100	49		mg/Kg	1	1/31/2020 11:31:20 PM	50182
Surr: DNOP	130	55.1-146		%Rec	1	1/31/2020 11:31:20 PM	50182
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: JMR
Benzene	ND	0.10		mg/Kg	5	2/1/2020 3:30:43 PM	S66248
Toluene	ND	0.21		mg/Kg	5	2/1/2020 3:30:43 PM	S66248
Ethylbenzene	ND	0.21		mg/Kg	5	2/1/2020 3:30:43 PM	S66248
Xylenes, Total	ND	0.41		mg/Kg	5	2/1/2020 3:30:43 PM	S66248
Surr: 1,2-Dichloroethane-d4	94.9	70-130		%Rec	5	2/1/2020 3:30:43 PM	S66248
Surr: 4-Bromofluorobenzene	87.6	70-130		%Rec	5	2/1/2020 3:30:43 PM	S66248
Surr: Dibromofluoromethane	95.7	70-130		%Rec	5	2/1/2020 3:30:43 PM	S66248
Surr: Toluene-d8	95.1	70-130		%Rec	5	2/1/2020 3:30:43 PM	S66248

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001C13

03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: MB-50184	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50184	RunNo: 66229								
Prep Date: 1/31/2020	Analysis Date: 1/31/2020	SeqNo: 2276027	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50184	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50184	RunNo: 66229								
Prep Date: 1/31/2020	Analysis Date: 1/31/2020	SeqNo: 2276028	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.0	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 4 of 7

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001C13

03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: MB-50176	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50176	RunNo: 66212								
Prep Date: 1/31/2020	Analysis Date: 1/31/2020	SeqNo: 2274574			Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11		10.00		107	55.1	146			

Sample ID: LCS-50176	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50176	RunNo: 66212								
Prep Date: 1/31/2020	Analysis Date: 1/31/2020	SeqNo: 2274575			Units: %Rec					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.2		5.000		84.1	55.1	146			

Sample ID: MB-50182	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50182	RunNo: 66212								
Prep Date: 1/31/2020	Analysis Date: 1/31/2020	SeqNo: 2275224			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.5		10.00		84.6	55.1	146			

Sample ID: LCS-50182	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50182	RunNo: 66212								
Prep Date: 1/31/2020	Analysis Date: 1/31/2020	SeqNo: 2275225			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	95.8	63.9	124			
Surr: DNOP	4.1		5.000		81.2	55.1	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001C13

03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: mb1	SampType: MBLK		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: PBS	Batch ID: S66248		RunNo: 66248							
Prep Date:	Analysis Date: 1/31/2020		SeqNo: 2275957		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		93.9	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.0	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		96.0	70	130			
Surr: Toluene-d8	0.48		0.5000		95.5	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 6 of 7

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2001C13

03-Feb-20

Client: ENSOLUM
Project: Lateral 6A 19

Sample ID: 2.5ug gro lcs	SampType: LCS		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: LCSS	Batch ID: G66248		RunNo: 66248							
Prep Date:	Analysis Date: 1/31/2020		SeqNo: 2275920		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	25.00	0	82.7	70	130			
Surr: BFB	460		500.0		91.0	70	130			

Sample ID: mb1	SampType: MBLK		TestCode: EPA Method 8015D Mod: Gasoline Range							
Client ID: PBS	Batch ID: G66248		RunNo: 66248							
Prep Date:	Analysis Date: 1/31/2020		SeqNo: 2275950		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	460		500.0		92.1	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 7 of 7



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM AZTEC

Work Order Number: 2001C13

RcptNo: 1

Received By: Anne Thorne 1/31/2020 7:48:00 AM

Completed By: Anne Thorne 1/31/2020 9:16:30 AM

Reviewed By: ENH 1/31/20

Anne Thorne

Anne Thorne

Chain of Custody1. Is Chain of Custody sufficiently complete? Yes ☒ No ☐ Not Present ☐2. How was the sample delivered? CourierLog In3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐5. Sample(s) in proper container(s)? Yes ☒ No ☐6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒10. Were any sample containers received broken? Yes ☐ No ☒11. Does paperwork match bottle labels? Yes ☒ No ☐

(Note discrepancies on chain of custody)

12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐13. Is it clear what analyses were requested? Yes ☒ No ☐14. Were all holding times able to be met? Yes ☒ No ☐

(If no, notify customer for authorization.)

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: AT 01/31/20

Special Handling (if applicable)15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks: custody seals intact on soil jars / AT 01/31/20

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.1	Good	Yes			
2	1.2	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 06, 2020

Kyle Summers

ENSOLUM

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Lateral 6A-19

OrderNo.: 2002121

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 1 sample(s) on 2/5/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2002121

Date Reported: 2/6/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: S-14

Project: Lateral 6A-19

Collection Date: 2/4/2020 10:00:00 AM

Lab ID: 2002121-001

Matrix: SOIL

Received Date: 2/5/2020 8:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	200	60		mg/Kg	20	2/5/2020 11:33:41 AM	50267
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	2/5/2020 9:56:18 AM	50266
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	2/5/2020 9:56:18 AM	50266
Surr: DNOP	88.6	55.1-146		%Rec	1	2/5/2020 9:56:18 AM	50266
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/5/2020 11:48:22 AM	G66314
Surr: BFB	78.9	66.6-105		%Rec	1	2/5/2020 11:48:22 AM	G66314
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.024		mg/Kg	1	2/5/2020 11:48:22 AM	B66314
Toluene	ND	0.048		mg/Kg	1	2/5/2020 11:48:22 AM	B66314
Ethylbenzene	ND	0.048		mg/Kg	1	2/5/2020 11:48:22 AM	B66314
Xylenes, Total	ND	0.096		mg/Kg	1	2/5/2020 11:48:22 AM	B66314
Surr: 4-Bromofluorobenzene	88.0	80-120		%Rec	1	2/5/2020 11:48:22 AM	B66314

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002121

06-Feb-20

Client: ENSOLUM
Project: Lateral 6A-19

Sample ID: MB-50267	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50267	RunNo: 66318								
Prep Date: 2/5/2020	Analysis Date: 2/5/2020	SeqNo: 2279270	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50267	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50267	RunNo: 66318								
Prep Date: 2/5/2020	Analysis Date: 2/5/2020	SeqNo: 2279271	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.8	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 2 of 5

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002121

06-Feb-20

Client: ENSOLUM
Project: Lateral 6A-19

Sample ID: MB-50266	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50266	RunNo: 66306								
Prep Date: 2/5/2020	Analysis Date: 2/5/2020	SeqNo: 2277774 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.6		10.00		85.7	55.1	146			

Sample ID: LCS-50266	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50266	RunNo: 66306								
Prep Date: 2/5/2020	Analysis Date: 2/5/2020	SeqNo: 2277775 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	10	50.00	0	90.4	75.7	130			
Surr: DNOP	3.9		5.000		78.2	55.1	146			

Sample ID: 2002121-001AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: S-14	Batch ID: 50266	RunNo: 66306								
Prep Date: 2/5/2020	Analysis Date: 2/5/2020	SeqNo: 2277909 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.7	48.73	5.101	88.3	47.4	136			
Surr: DNOP	4.0		4.873		82.9	55.1	146			

Sample ID: 2002121-001AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: S-14	Batch ID: 50266	RunNo: 66306								
Prep Date: 2/5/2020	Analysis Date: 2/5/2020	SeqNo: 2277910 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	9.1	45.62	5.101	85.4	47.4	136	8.93	43.4	
Surr: DNOP	3.8		4.562		83.1	55.1	146	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002121

06-Feb-20

Client: ENSOLUM
Project: Lateral 6A-19

Sample ID: 2.5ug gro lcs	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: G66314		RunNo: 66314							
Prep Date:	Analysis Date: 2/5/2020		SeqNo: 2278108		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.1	80	120			
Surr: BFB	880		1000		87.7	66.6	105			

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: G66314		RunNo: 66314							
Prep Date:	Analysis Date: 2/5/2020		SeqNo: 2278111		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	830		1000		83.3	66.6	105			

Sample ID: 2002121-001ams	SampType: MS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: S-14	Batch ID: G66314		RunNo: 66314							
Prep Date:	Analysis Date: 2/5/2020		SeqNo: 2279566		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	4.8	24.08	0	93.8	69.1	142			
Surr: BFB	910		963.4		94.8	66.6	105			

Sample ID: 2002121-001amsd	SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: S-14	Batch ID: G66314		RunNo: 66314							
Prep Date:	Analysis Date: 2/5/2020		SeqNo: 2279568		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	4.8	24.08	0	93.2	69.1	142	0.642	20	
Surr: BFB	910		963.4		94.7	66.6	105	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002121

06-Feb-20

Client: ENSOLUM
Project: Lateral 6A-19

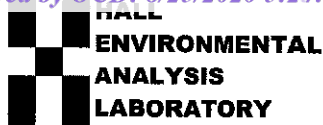
Sample ID: 100ng btex lcs	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batch ID: B66314			RunNo: 66314						
Prep Date:	Analysis Date: 2/5/2020			SeqNo: 2278126		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	99.5	80	120			
Toluene	1.0	0.050	1.000	0	100	80	120			
Ethylbenzene	1.0	0.050	1.000	0	100	80	120			
Xylenes, Total	3.0	0.10	3.000	0	101	80	120			
Surr: 4-Bromofluorobenzene	0.93		1.000		93.2	80	120			

Sample ID: mb	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch ID: B66314			RunNo: 66314						
Prep Date:	Analysis Date: 2/5/2020			SeqNo: 2278129		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.94		1.000		94.3	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM AZTEC

Work Order Number: 2002121

RcptNo: 1

Received By: Desiree Dominguez 2/5/2020 8:15:00 AM

Completed By: Leah Baca 2/5/2020 8:23:42 AM

Reviewed By: ENM 2/5/20

EDZ
Leah Baca

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: A 02/05/20

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:		Date:	
By Whom:		Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:			
Client Instructions:			

16. Additional remarks:

custody seal intact on soil jar / A 02/05/20

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.4	Good				



APPENDIX G

Regulatory Correspondence

From: [Long, Thomas](#)
To: ["Smith, Cory, EMNRD"](#); [Steve Austin](#)
Cc: [Stone, Brian](#)
Subject: RE: Lateral 6A-19 - UL F Section 12 T27N R9W; 36.592287, -107.740493
Date: Thursday, February 6, 2020 9:28:00 AM
Attachments: [Rpt_2001C13_Lateral_6A_19_Final_v1.pdf](#)
[Lateral 6A 19.pdf](#)

Cory,

The other sample results were included in the previous email. I have attached them again for reference.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com



From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Sent: Thursday, February 6, 2020 9:06 AM
To: Long, Thomas <tjlong@eprod.com>; Steve Austin <nnepawq@frontiernet.net>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: RE: Lateral 6A-19 - UL F Section 12 T27N R9W; 36.592287, -107.740493

Tom,

There is only 1 lab sample in the pdf..

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Long, Thomas <tjlong@eprod.com>
Sent: Thursday, February 6, 2020 7:19 AM
To: Steve Austin <nnepawq@frontiernet.net>; Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Cc: Stone, Brian <bmstone@eprod.com>

Subject: [EXT] RE: Lateral 6A-19 - UL F Section 12 T27N R9W; 36.592287, -107.740493

Cory/Steve,

Please find the attached site sketch and lab report for the Lateral 6A-19 excavation. All sample results are below the NMOCD Tier I remediation standards. Enterprise will backfill the excavation will clean imported fill material and the one stock pile of soil that passed lab tests. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com



From: Steve Austin <nnepawq@frontiernet.net>
Sent: Tuesday, February 4, 2020 9:26 AM
To: 'Smith, Cory, EMNRD' <Cory.Smith@state.nm.us>; Long, Thomas <tjlong@eprod.com>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: RE: Lateral 6A-19 - UL F Section 12 T27N R9W; 36.592287, -107.740493

I do not have any issues with sampling today.

--Steve

Steve Austin
Senior Hydrologist
NNEPA WQ/NPDES Program
505-368-1037

From: Smith, Cory, EMNRD [<mailto:Cory.Smith@state.nm.us>]
Sent: Tuesday, February 04, 2020 9:17 AM
To: Long, Thomas <tjlong@eprod.com>; Steve Austin <nnepawq@frontiernet.net>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: RE: Lateral 6A-19 - UL F Section 12 T27N R9W; 36.592287, -107.740493

Tom,

As discussed on the phone I do not have any issues with you sampling today so long as Navajo Nation has no issues.

Please include this approval in your final c-141.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Long, Thomas <tjlong@eprod.com>
Sent: Tuesday, February 4, 2020 7:56 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Steve Austin <nnepawq@frontiernet.net>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: [EXT] FW: Lateral 6A-19 - UL F Section 12 T27N R9W; 36.592287, -107.740493

Cory/Steve,

Please find the attached site sketch and lab reports for the Lateral 6A-19 excavation. One sample (S-9) exceeds NMOCD Tier I standards. Enterprise will excavate additional soil and resample. If you have any question, please call or email.

Thomas J. Long
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From: Long, Thomas
Sent: Wednesday, January 29, 2020 1:15 PM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>; Steve Austin <nnepawq@frontiernet.net>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: FW: Lateral 6A-19 - UL F Section 12 T27N R9W; 36.592287, -107.740493

Cory/Steve,

This email is a follow up to my phone conversation with NMOCD earlier today. Enterprise will be collecting soil samples for laboratory analysis tomorrow, January 30, 2020 at 9:00 a.m. If you have any questions, please call or email.

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tjlong@eprod.com



From: Long, Thomas
Sent: Wednesday, January 8, 2020 3:22 PM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>; 'Steve Austin' <nnepawq@frontiernet.net>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: FW: Lateral 6A-19 - UL F Section 12 T27N R9W; 36.592287, -107.740493

Cory/Steve,

This release site name is officially the [Lateral 6A-19](#). Please let me know if you have any questions.

Thomas J. Long
Senior Environmental Scientist
Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
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505-215-4727 (Cell)
tjlong@eprod.com



From: Long, Thomas
Sent: Wednesday, January 8, 2020 11:09 AM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>; 'Steve Austin' <nnepawq@frontiernet.net>
Cc: Stone, Brian <bmstone@eprod.com>

Subject: Lateral C-7 - UL F Section 12 T27N R9W; 36.592287, -107.740493

Cory/Steve,

This email is a notification that Enterprise had a release of natural gas and natural gas liquids on the Lateral C-7 pipeline. No washes have been affected. The pipelines have been isolated, locked out and tagged out. There is an estimated ten (10) barrels of liquids on the ground. The release site is located at the Lateral C-7/Lateral 6A-19/Lateral C-7 Loop Intersection which is located at UL F Section 12 T27N R9W; 36.592287, -107.740493. So, the name of the release may change to one of the other names. Please hold out for more details. I have attached pictures for reference. If you have any questions, please call or email.

Thomas J. Long
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Enterprise Products Company
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Farmington, New Mexico 87401
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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 9836

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 9836
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	4/4/2022