District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2209639601
District RP	
Facility ID	
Application ID	

#### **Release Notification**

			Respo	onsible Party	y	
Responsible	Party EOG	Resources, In	nc.	OGRID 73	377	
Contact Nan				Contact Te	elephone 575-7	748-1471
		Settle@eogre	sources.com		nAPP2209639601	
Contact mail	ing address	104 S. 4th Stre	eet, Artesia, NN	M 88210		
				of Release So	ource	
Latitude 33	.65040			Longitude	-104.20114	
			(NAD 83 in decin	nal degrees to 5 decin		
Site Name A	valanche J	lournal State #1		Site Type	Flowline	_
Date Release	Discovered	04/05/2022		API# 30-003	5-10463	
						7
Unit Letter	Section	Township	Range	Coun	•	_
F	4	8S	27E	Ch	aves	
Surface Owne	r: 🛭 State	☐ Federal ☐ Tr	ibal Private (Na	ıme:		)
	Motorio	l(c) Palaosad (Salact of	Nature and			volumes provided below)
Crude Oi	Iviaiciia.		d (bbls) Unknowr			overed (bbls) 0
✓ Produced	Water	Volume Release	d (bbls) Unknow	n	Volume Reco	overed (bbls) 0
			ion of dissolved chl	oride in the	☑ Yes □ N	(o
produced water >10,000 mg/l?		77.1	1.411.)			
Condensa	ite	Volume Release	d (bbls)		Volume Reco	vered (bbls)
Natural C	ias	Volume Release	d (Mcf)		Volume Reco	vered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide u	units)	Volume/Weig	ght Recovered (provide units)
Cause of Rel	ease	L			1	_
	**				41 41 6.5	

This site was owned and operated by a defunct operator at the time of it's abandonment, however EOG Resources, Inc. was still the lease holder on record. There are historical impacts present along the flowline, the environmental consultant that has been retained to complete the remediation believes that the release volume most likely breached the reportable threshold based on analytical data collected and historical imagery. Notification was recieved from the consultant on April 5, 2022.

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Was this a major If release as defined by	YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☑ No		
If YES was immediate notice	ee given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
ii i iii , waa iiiiii waa ii i	o given to the o e B v B y whem is to the	(p. 101. 0.10 c)
	Initial Re	esponse
The responsible party	y must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the release	e has been stopped.	
☐ The impacted area has be	een secured to protect human health and	the environment.
Released materials have	been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
71	verable materials have been removed and	
If all the actions described ab	oove have <u>not</u> been undertaken, explain v	/hy:
D. 10.15.20.0 D. (4) NIMAC	24	
has begun, please attach a na	arrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		sest of my knowledge and understand that pursuant to OCD rules and
public health or the environment	t. The acceptance of a C-141 report by the O	ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
addition, OCD acceptance of a C		at to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws
and/or regulations.		D 0 ( 1 0 E : 110
Printed Name: Chase Set		Title: Rep Safety & Environmental Sr
Signature: <u>Chase So</u>	ettle	Date: 04/06/2022
email: Chase_Settle@e	eogresources.com	Telephone: <u>575-748-1471</u>
OCD Only		
Received by: Jocelyn Har	rimon	Date: 04/06/2022

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## **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	_ Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

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# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must b	e included in the plan		
Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation poin  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.  Proposed schedule for remediation (note if remediation plan tin	ts 12(C)(4) NMAC		
<u>Deferral Requests Only</u> : Each of the following items must be con	ifirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human healt	n, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Approved	Approval		
Signature:	Date:		

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name:  Title:  Title:			
Signature:	Date:		
email:	Telephone:		
OCD Only			
OCD Only  Received by:	Date:		
Received by:  Closure approval by the OCD does not relieve the responsible party	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible		
Received by:  Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 96535

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	96535
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	4/6/2022