District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact To	Contact Telephone		
Contact emai	Contact email Incident # (a			(assigned by OCD)	assigned by OCD)	
Contact mail:	ing address			-		
			Location	of Release S	ource	
Latitude				Longitude		
			(NAD 83 in de	cimal degrees to 5 decir	nal places)	
Site Name				Site Type	te Type	
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Unit Letter Section Township Range		Range	Cour	County	
Onit Detter	Section	Township	Runge	Cour	11.9	
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)
			Nature and	d Volume of 1	Release	
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	volumes provided below) vered (bbls)
Produced	Water	Volume Release	` '		Volume Reco	· · ·
			ion of total dissol	ved solids (TDS)	Yes N	,
in the produced water >10,000 mg/l?						
Condensate Volume Released (bbls)			Volume Reco			
Natural Gas Volume Released (Mcf)			Volume Reco	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?
☐ Yes ☐ No		
If VFS, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
II TES, was militediate in	once given to the OCD. By whom. To wi	oni. When and by what means (phone, email, etc).
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
☐ Released materials ha	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release noti ment. The acceptance of a C-141 report by the C ate and remediate contamination that pose a thre	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name:		Title:
Signature: <u>Kendra</u>	DeHoyos	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn	Harimon	Date: <u>04/08/2022</u>

Spills In Lined Containment				
Measurements Of Standing Fluid				
Length(Ft)	96			
Width(Ft)	60			
Depth(in.)	0.634			
Total Capacity without tank displacements (bbls)	54.20			
No. of 500 bbl Tanks In				
Standing Fluid	8			
No. of Other Tanks In Standing Fluid				
OD Of Other Tanks In Standing Fluid(feet)				
Total Volume of standing fluid accounting for tank displacement.	40.00			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 96971

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	96971
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	4/8/2022