District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Name			Contact T	Contact Telephone			
Contact email				Incident #	Incident # (assigned by OCD)		
Contact maili	ng address			<u> </u>			
			Location	of Release S	ource		
Latitude				Longitude			
			(NAD 83 in dec	cimal degrees to 5 deci	mal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if ap	plicable)		
Unit Letter	Section	Township	Range	Cou	nty		
Surface Owner				l Volume of		ne volumes provided below)	
Crude Oil		Volume Release		calculations of specific	Volume Recovered (bbls)		
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)		
	Is the concentration of dissolved chloride produced water >10,000 mg/l?		hloride in the	☐ Yes ☐ No			
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units			e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease						

Received by OCD: 4/8/2022 10:20:05 AM State of New Mexico
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?					
☐ Yes ☐ No							
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?					
Initial Response							
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury					
☐ The source of the rele	ease has been stopped.						
☐ The impacted area ha	s been secured to protect human health and	the environment.					
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.					
☐ All free liquids and re	ecoverable materials have been removed and	d managed appropriately.					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Printed Name		Title:					
Signature:	tan Jopanne	Date:					
email:		Telephone:					
OCD Only							
Received by:Jocelyn I	Harimon	Date: 04/08/2022					

				L48 Spill Volume	e Estimate Form				
Facility Name & Number: Jack Fed #4									
		Asset Area:	DBWN						
		Release Discovery Date & Time:	3/25/2022						
		Release Type:	Oil						
	Provide a	any known details about the event:							
				Spill Calculation - Subs	urface Spill - Rectangle				
Was the release on pad or off-pad?					See reference table	e below			
Н	las it rained at lea	st a half inch in the last 24 hours?			See reference table	e below			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	19.0	20.0	0.75	10.50%	4.228	0.444			
Rectangle B					0.000	0.000			
Rectangle C					0.000	0.000			
Rectangle D					0.000	0.000			
Rectangle E					0.000	0.000			
Rectangle F					0.000	0.000			
Rectangle G					0.000	0.000			
Rectangle H					0.000	0.000			
Rectangle I					0.000	0.000			
Rectangle J					0.000	0.000			
			•	_	Total Volume Release:	0.444			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 96964

CONDITIONS

Operator:	OGRID:		
COG OPERATING LLC	229137		
600 W Illinois Ave Midland, TX 79701	Action Number: 96964		
	Action Type: [C-141] Release Corrective Action (C-141)		

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	4/8/2022