District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	GRID		
Contact Name			Contact To	act Telephone		
Contact email			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			<u> </u>		
			Location	of Release So	ource	
Latitude				Longitude		
			(NAD 83 in de	cimal degrees to 5 decir	nal places)	
Site Name				Site Type	Site Type	
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Cour	ntv]
Ont Letter	Section	Township	runge	Cour	11.9	
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)
			Nature and	d Volume of 1	Release	
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	volumes provided below) vered (bbls)
Produced	Water	Volume Release	` '		Volume Reco	• • •
			ion of total dissol	ved solids (TDS)	Yes N	` '
		in the produced	water >10,000 mg			
Condensate Volume Released (bbls)				Volume Reco	vered (bbls)	
Natural Gas Volume Released (Mcf)			Volume Reco	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

Received by OCD: 10/18/2021 7:54:01 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Incident ID	
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Was this a major release as defined by	nsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to the OCD? By whom? To wh	nom? When and by what means (phone email etc)?
in 123, was infinediate notice given to the OCD: By whom: 10 wi	ioni: When and by what means (phone, eman, etc):
Initial Ro	esponse
The responsible party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
☐ The impacted area has been secured to protect human health and	the environment.
Released materials have been contained via the use of berms or contained via the use of berms of the use of	likes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and	d managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain	why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence rehas begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), p	efforts have been successfully completed or if the release occurred
I hereby certify that the information given above is true and complete to the	
regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	OCD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of	
and/or regulations.	
Printed Name:	
Signature: Kendra DeHoyos	Date:
email:	Telephone:
OCD Only	
Received by: Ramona Marcus	Date:

NAPP2129171458

Measurements (Of Standing Fluid
Length(Ft)	120
Width(Ft)	60
Depth(in.)	
Total Capacity without tank displacements (bbls)	0.25
No. of 500 bbl Tanks In Standing Fluid	8
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	16
Total Volume of standing fluid accounting for tank displacement.	22.39

Contaminated Soil measurement			
Area (square feet)		Depth(inches)	
8228.	513	0.016	
Cubic Feet of S	oil Impacted	10.971	
Barrels of Soi	I Impacted	1.96	
Soil T	уре	Clay/Sand	
Barrels of Oil Assuming 100% Saturation		0.29	
Saturation	Fluid present with shovel/backhoe		
Estimated Barrels of Oil Released		0.29	
	Free Standing Fluid Only		
Area (square feet)		Depth(inches)	
<u>8228.513</u>		0.016	
Standing fluid		<u>1.956</u>	
Total fluids spilled		2.249	

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Cont	aminated S	oil measurement	
Area (square feet)		Depth(inches)	
2942	9	0.250	
Cubic Feet of So	oil Impacted	613.104	
Barrels of Soil	Impacted	109.29	
Soil Ty	rpe	Clay/Sand	
Barrels of Oil Assuming 100% Saturation		16.39	
Saturation Fluid pre		sent with shovel/backhoe	
Estimated Barrels of Oil Released		16.39	
Free Standing Fluid Only			
Area (square feet)		Depth(inches)	
29429		0.250	
Standing fluid		109.288	
Total fluids spilled		125.681	
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 56657

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	56657
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created		Condition Date
rmar	us None	11/9/2021