District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID			
Contact Name				Contact Te	Contact Telephone		
Contact email				Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			<u> </u>			
			Location	of Release So	ource		
Latitude				Longitude _			
			(NAD 83 in dec	cimal degrees to 5 decin	mal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	ntv		
Omi Letter	Section	Township	Runge	Cour	inty		
Surface Owner	r: State	☐ Federal ☐ Tr	ribal 🔲 Private (/	Vame:)		
			NT - 4	1 7 . 1	D.1		
			Nature and	d Volume of 1	Kelease		
				calculations or specific	c justification for the volumes provided below)		
Crude Oil		Volume Release	` '		Volume Recovered (bbls)		
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)		
			ion of total dissol		☐ Yes ☐ No		
in the produced water >10,000 mg/l? Condensate Volume Released (bbls)		y1:	Volume Recovered (bbls)				
☐ Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Recovered (Mcf)		
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)		
Cause of Rele	ease						

Received by OCD: 4/12/2022 3:20:13 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Pag	3e 2 0
Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
☐ The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and managed appropriately.
	d above have <u>not</u> been undertaken, explain why:
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only Jocelyn Received by:	Harimon 04/12/2022 Date:

Spills In Line	d Containment	
Measurements Of Standing Fluid		
Length (Ft)	210	
Width(Ft)	53	
Depth(in.)	3	
Total Capacity without tank displacements (bbls)	495.58	
No. of 500 bbl Tanks In Standing Fluid No. of Other Tanks In Standing Fluid OD Of Other Tanks In	7	
Standing Fluid(feet)		
Total Volume of standing fluid accounting for tank displacement.	436.80	

Facility Name: Broadside 13 W CED COM 1H

API (If applicable)

GPS: N 32* 13' 32.892924 W 103* 31' 37.457796

Section-Township-Range SEC.12-T24S-R33E 350' FNL & 2330' FEL

Time of Incident 3/28/2022 5:21AM

Time Incident Found: 3/28/2022 5:21AM

TAKE PICTURE OF LEASE SIGN AND ADD ALL INFORMATION TO TEAMS.

Description of Event (What & How) Got a phone call from Arapahoe stating his truck driver left his loading hose connected to the load line on the tanks. As he took of he broke the load line off the connection to the tank.

Arapahoe will be paying for all clean up.

M3 # and Date Submitted M1#11596645

All fluids stayed on pad Yes X No

	Released	Recovered
Туре	bbls/	gallons
Oil		8
Produced Water	436.8	420
Gas		
Other		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 97984

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	97984
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	4/12/2022