



SPL
737 W Arrington St. Suite C.
Farmington, NM 87401
505-326-6075

Client:	EOG	Analysis Date:	4/5/22 14:15
Sample ID:	Ford Unit 203H HP	Date Sampled:	4/4/2022
Unique #:	ART 90000	Purpose:	Required
Sample Temperature:	92 DEG F	Sample Pressure:	262 PSI
Sampled By:	Levi B.	Type Sample:	Meter Run
		County:	Sandoval

Components	Mole%	BTU	GPM
Nitrogen	40.8872	N/A	N/A
Carbon Dioxide	0.4567	N/A	N/A
Methane	47.8062	482.8426	N/A
Ethane	3.4121	60.3839	0.9102
Propane	4.6196	116.2338	1.2694
iso-Butane	0.6598	21.4560	0.2154
n-Butane	1.3259	43.2548	0.4169
iso-Pentane	0.2778	11.1145	0.1013
n-Pentane	0.2375	9.5207	0.0859
Cyclopentane	0.0014	0.0688	0.0006
n-Hexane	0.0485	2.3066	0.0199
Cyclohexane	0.0254	1.1384	0.0086
Other Hexanes	0.0618	3.1488	0.0266
Heptanes	0.0871	4.7928	0.0401
Methylcyclohexane	0.0221	1.1527	0.0089
2,2,4-Trimethylpentane	0.0062	0.3836	0.0032
Benzene	0.0048	0.1796	0.0013
Toluene	0.0079	0.3535	0.0026
Ethylbenzene	0.0005	0.0261	0.0002
Xylenes	0.0044	0.2269	0.0017
Octanes	0.0228	1.4248	0.0117
Nonanes+	0.0243	1.7412	0.0139
Total:	100.0000	761.7500	3.1385

SAMPLE CHARACTERISTICS

Specific Gravity from Composition	0.8364		
Ideal BTUs @ 14.73 Saturated	750.2243	Real BTUs @ 14.73 Saturated	751.6545
Ideal BTUs @14.73 Dry	763.5124	Real BTUs @14.73 Dry	764.9680
Ideal BTUs @ 14.65 Saturated	746.1497	Real BTUs @ 14.65 Saturated	747.5722
Ideal BTUs @ 14.65 Dry	759.3657	Real BTUs @ 14.65 Dry	760.8134
Compressibility Factor	0.9981		
Hydrogen Sulfide (H ₂ S)	Mol%		

NOTATION: ALL CALCULATIONS PERFORMED USING PHYSICAL CONSTANTS FROM GPA 2145-09, THE TABLES OF PHYSICAL CONSTANTS FOR HYDROCARBONS AND OTHER COMPOUNDS OF INTEREST TO THE NATURAL GAS INDUSTRY.

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

April 8, 2022

Meter #: ART92005

Name: Bullitt Facility Flare

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.290	69.840	19.740	1.961	4.107	0.800	1.863	0.440
Atmos Pressure:	11.410 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.381		0.578					
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0680 in	HV Cond:	Dry								
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	20.58	15.10	28.89	0.62	0.9646	1.5000	2	488.50	1
2	13.47	14.76	28.40	0.79	0.9646	1.5000	2	488.50	1
3	42.46	15.65	25.55	0.30	0.9646	1.5000	1	488.50	0
4	21.83	14.95	26.73	0.53	0.9646	1.5000	2	488.50	1
5	24.99	15.12	26.73	0.73	0.9646	1.5000	2	488.50	1
6	17.28	14.89	32.60	0.83	0.9646	1.5000	2	488.50	1
7	21.76	14.24	53.40	0.46	0.9646	1.5000	1	488.50	1
8	26.19	15.21	65.12	0.92	0.9646	1.5000	3	488.50	1
9	16.93	13.99	70.69	0.74	0.9646	1.5000	2	488.50	1
10	36.46	13.95	78.53	0.33	0.9646	1.5000	1	488.50	1
11	28.82	15.44	87.02	0.92	0.9646	1.5000	3	488.50	1
12	21.29	15.13	90.30	0.66	0.9646	1.5000	2	488.50	1
13	22.84	15.30	90.56	0.53	0.9646	1.5000	2	488.50	1
14	23.69	15.19	86.61	0.71	0.9646	1.5000	2	488.50	1
15	19.67	15.06	78.28	0.90	0.9646	1.5000	3	488.50	2
16	16.21	14.70	73.97	0.61	0.9646	1.5000	1	488.50	0
17	34.00	14.92	70.56	0.30	0.9646	1.5000	1	488.50	1
18	21.15	14.91	61.39	0.65	0.9646	1.5000	2	488.50	1
19	16.52	14.69	52.50	0.77	0.9646	1.5000	2	488.50	1
20	16.58	14.55	47.53	0.76	0.9646	1.5000	2	488.50	1
21	28.31	14.39	40.87	0.36	0.9646	1.5000	1	488.50	0
22	18.32	14.32	37.66	0.41	0.9646	1.5000	1	488.50	1
23	19.27	14.43	40.00	0.66	0.9646	1.5000	2	488.50	0
0	15.95	14.09	39.93	0.58	0.9646	1.5000	1	488.50	1
Total	22.41	14.87	57.37	15.07	0.9646		43		21

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

April 8, 2022

Meter #: ART92006

Name: Bullitt LP Flare

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.290	69.840	19.740	1.961	4.107	0.800	1.863	0.440
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		0.381		0.578					
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Meter Size:	3.0680 in	HV Cond:	Dry								
Press. Comp.:		Meter Type:	EFM								
Temp. Comp.:		Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0	11.41	26.62	0	0.9646	1,000.0000	0	488.50	0
2	0	11.41	24.63	0	0.9646	1,000.0000	1	488.50	0
3	1	11.41	24.44	1	0.9646	1,000.0000	0	488.50	1
4	0	11.41	22.56	0	0.9646	1,000.0000	1	488.50	0
5	0	11.41	21.88	0	0.9646	1,000.0000	0	488.50	0
6	1	11.41	29.56	1	0.9646	1,000.0000	1	488.50	1
7	1	11.41	52.02	1	0.9646	1,000.0000	1	488.50	0
8	0	11.41	63.47	0	0.9646	1,000.0000	1	488.50	0
9	1	11.41	72.54	1	0.9646	1,000.0000	0	488.50	0
10	1	11.41	83.89	1	0.9646	1,000.0000	1	488.50	1
11	2	11.41	93.30	2	0.9646	1,000.0000	1	488.50	1
12	0	11.41	94.06	0	0.9646	1,000.0000	1	488.50	0
13	1	11.41	94.59	1	0.9646	1,000.0000	0	488.50	0
14	1	11.41	87.98	1	0.9646	1,000.0000	1	488.50	0
15	1	11.41	81.63	1	0.9646	1,000.0000	1	488.50	1
16	0	11.41	73.85	0	0.9646	1,000.0000	0	488.50	0
17	0	11.41	66.97	0	0.9646	1,000.0000	0	488.50	0
18	0	11.41	61.53	0	0.9646	1,000.0000	1	488.50	0
19	1	11.41	50.46	1	0.9646	1,000.0000	1	488.50	1
20	3	11.41	44.33	3	0.9646	1,000.0000	2	488.50	1
21	1	11.41	39.41	1	0.9646	1,000.0000	2	488.50	1
22	1	11.41	36.93	1	0.9646	1,000.0000	1	488.50	0
23	2	11.41	36.97	2	0.9646	1,000.0000	2	488.50	1
0	1	11.41	37.06	1	0.9646	1,000.0000	1	488.50	1
Total	20	11.41	52.81	20	0.9646		20		10

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 97936

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 97936
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 97936

QUESTIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 97936
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Operator	[7377] EOG RESOURCES INC
Incident Type	Flare
Incident Status	Closure Approved
Incident Well	[30-043-21354] FORD UNIT #203H
Incident Facility	Not answered.

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	47
Nitrogen (N2) percentage, if greater than one percent	41
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0

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QUESTIONS, Page 2

Action 97936

QUESTIONS (continued)

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 97936
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/08/2022
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	15

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Exploritory Well Well Natural Gas Flared Released: 63 MCF Recovered: 0 MCF Lost: 63 MCF]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	01/01/1900
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	This well is a wildcat well with the nearest pipeline system over 10 miles away. EOG is working with Harvest Mid secure adequate pipeline takeaway.
Steps taken to limit the duration and magnitude of vent or flare	EOG is working with Harvest Midstream on securing adequate pipeline takeaway. EOG is also exploring alternative flared gas to mitigate the need for long term flaring while pipeline is being secured.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	EOG continues to work diligently with Harvest Midstream to secure permanent gas takeaway.

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ACKNOWLEDGMENTS

Action 97936

ACKNOWLEDGMENTS

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	Action Number: 97936
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 97936

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 97936
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
Igranillo	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/12/2022