<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Name Cor		Contact T	ntact Telephone				
Contact emai	1			Incident #	Incident # (assigned by OCD)		
Contact mailing address		'					
			Location	of Release S	Source		
Latitude				Longitude			
			(NAD 83 in dec	cimal degrees to 5 deci	imal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if ap	pplicable)		
Unit Letter	Section	Township	Range	Cou	nty		
Surface Owner		☐ Federal ☐ Tr	ribal Driveta (Vama		,	
Surface Owner	. State		ibai 🔲 Fiivate (i	vame.)	
			Nature and	d Volume of	Release		
	Materia	(s) Released (Select al	I that annly and attach	calculations or specifi	c justification for th	ne volumes provided below)	
Crude Oil		Volume Release		carculations of specifi		overed (bbls)	
Produced	Water	Volume Release	d (bbls)		Volume Rec	overed (bbls)	
		Is the concentrat	ion of dissolved c	hloride in the	Yes 1	No	
produced water >10,000 mg/l? Condensate Volume Released (bbls)			17.1	1/111			
						overed (bbls)	
	Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ight Recovered (provide units)	
G CD I							
Cause of Rele	ease						
L							

Received by OCD: 4/20/2022 12:37:06 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the resp	onsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To v	whom? When and by what means (phone, email, etc)?
	Initial I	Response
The responsible	party must undertake the following actions immedia	ely unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha	ease has been stopped. s been secured to protect human health are twe been contained via the use of berms of the ecoverable materials have been removed a	dikes, absorbent pads, or other containment devices.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
has begun, please attach	a narrative of actions to date. If remedia	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release no ment. The acceptance of a C-141 report by the ate and remediate contamination that pose a th	e best of my knowledge and understand that pursuant to OCD rules and tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In f responsibility for compliance with any other federal, state, or local laws
Printed Name	Danaster	Title:
Signature:	tanizaparize	Date:
email:		Telephone:
OCD Only Jocelyn H Received by:	Harimon	04/20/2022 Date:

Spill Calculation - On Pad Surface Pool Spill

Estimated volume

of each pool area

(bbl.)

12.683

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Estimated

Average

Depth

(ft.)

0.021

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Penetration

allowance

(ft.)

0.001

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Total Volume Release:

Total Estimated

Volume of Spill

(bbl.)

12.696

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

12.696

Received by OCD: 4/20/2022 11/2 it aris & Ridhiber: Super Cobra St Com #1 Battery Asset Area: DBE

Release Discovery Date & Time: 4/7/2022 12:00

Width

(ft.)

30.0

Length

(ft.)

114.0

Released to Imaging: 4/20/2022 1:14:31 PM

Convert Irregular shape

into a series of

rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

Doctorolo

Release Type: Produced Water

Deepest point in

each of the

areas

(in.)

1.00

Provide any known details about the event: corroded fitting on load line of water tank

of "shore" in each

area

No. of boundaries Estimated Pool

Area

(sq. ft.)

3420.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 100252

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	100252
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	4/20/2022