

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2209447375
District RP	
Facility ID	FAB1909457353
Application ID	

Release Notification

Responsible Party

Responsible Party	OCCIDENTAL PERMIAN LTD.	OGRID	157984
Contact Name	RICHARD ALVARADO	Contact Telephone	432 209 2659
Contact email	RICHARD_ALVARADO2@OPX.COM	Incident # (assigned by OCD)	
Contact mailing address	805 SW 9TH ST.		

Location of Release Source

Latitude 32.720582 Longitude 103.200447
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	NHURCE	Site Type	OIL & GAS PRODUCTION FACILITY
Date Release Discovered	11/10/2020	API# (if applicable)	

Unit Letter	Section	Township	Range	County
H	25	18-S	37-E	LEA

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) <u>162</u>	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

"A" TRAIN SHUT DOWN WHEN BARRING JACK WAS HIT SHUTTING UNIT DOWN.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: <p style="text-align: center;">STEPS 2-4 NOT APPLICABLE</p>	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>RICHARD ALVARADO</u> Signature: <u></u> email: <u>RICHARD_ALVARADO2@OXY.COM</u>	Title: <u>HES SPECIALIST</u> Date: <u>11-12-2020</u> Telephone: <u>432 209 2659</u>
OCD Only Received by: <u>Ramona Marcus</u> Date: <u>4/4/2022</u>	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: RICHARD ALVARADO Title: HES SPECIALIST
 Signature: [Signature] Date: 11.17.2020
 email: RICHARD.ALVARADO2@OXY.COM Telephone: 432 209 2659

OCD Only

Received by: Ramona Marcus Date: 4/4/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Jennifer Nobui Date: 04/26/2022
 Printed Name: Jennifer Nobui Title: Environmental Specialist A

NRM2209447375

OCCIDENTAL PERMIAN LTD.

Event ID: 109632 Reporting Employee: RICHARD ALVARADO

Lease Name: NORTH HOBBS UNIT RCF/WIB Account Number: 2415

Equipment: RCF FLARE NSR Permit Number: 2656-M5

EPN: RCF - FLR - SSM Title V Permit Number:

EPN Name: RCF FLARE SSM EVENTS Reg Lease Number:

Flare Point: RCF-FLR-SSM

Explanation of the Cause:

ON NOVEMBER 10, 2020 AT APPROXIMATELY 8:09 AM THE NORTH HOBBS PLANT EXPERINCED A FLARING EVENT DUE TO "A" TRAIN SHUTTING DOWN WHEN THE BARRING JAC K WAS HIT AND SHUT DOWN UNIT. FLARING FOR THIS EVENT CEASED ON NOVEMBER 10, 2020 AT APPROXIMATELY 8:33 AM.

Event Type

Malfunction
Title V Deviation
Malfunction
Title V Deviation

Corrective Actions Taken to Minimize Emissions:

THE FIELD WAS NOTIFIED TO BLOCK IN SOME GAS WHILE REPAIRS WERE MADE AND UNIT WAS PUT BACK ONLINE.

Actions taken to prevent recurrence:

THE FIELD WAS NOTIFIED TO BLOCK IN SOME GAS WHILE REPAIRS WERE MADE AND UNIT WAS PUT BACK ONLINE.

Emission Start Date	Emission End Date	Duration
11/10/2020 8:09:00 AM	11/10/2020 8:33:00 AM	0:24 hh:mm

NMED

Pollutant	Duration (hh:mm)	Avging Period	Excess Emission	Number of Exceedances	Permit Limit	Average Emission Rate	Total Pounds	Tons Per Year		
								Total	Next Drop off Date	Date Permit Exceeded
CO	0:24	1	0 LBS	0	152.10	75.45 LBS/HR	30.18	0.015091	11/11/2020	
H2S	0:24	1	0 LBS	0	14.60	4.86 LBS/HR	1.94	0.000973	11/11/2020	
NOX	0:24	1	0 LBS	0	27.10	8.8 LBS/HR	3.52	0.00176	11/11/2020	
SO2	0:24	1	0 LBS	0	1372.10	448.75 LBS/HR	179.5	0.089751	11/11/2020	
VOC	0:24	1	0 LBS	0	216.70	38.77 LBS/HR	15.51	0.007756	11/11/2020	

Reporting Status: Non-Reportable

NMOCD

Flare Stream Total	Total MCF	EPN	Latitude	Longitude	Reporting Status
138 MCF	162 MCF	RCF FLARE SSM EVENTS	32°43'14.96*	103°11'59.65*	Minor release

LEPC

Total MCF	H2S %	Unit Letter	Section	Township	Range
162	0.786	H	25	18 S	37 E

Pollutant	Emission rate	Reportable Qty
SO2	179.5 LBS/DAY	500 LBS/DAY
SO2	179.5 LBS/DAY	500 LBS/DAY
SO2	179.5 LBS/DAY	500 LBS/DAY

Reporting Status: Non-reportable

Emissions Calculations:

NOx = MCF flared x NOx factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU

CO = MCF flared x CO factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU

Gas was flared to reduce the hydrocarbon and/or H2S emissions to the atmosphere.

NMNE NG = MCF flared x 50 lb/mole x mole/.379 MCF x mol % NMNE NG x 0.02

NMNE NG % = 100% - Methane % - Ethane % - Carbon Dioxide % - Nitrogen %

H2S = MCF flared x 34 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.02

SO2 = MCF flared x 64 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.98

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Energy, Minerals and Natural Resources
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CONDITIONS

Action 11263

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 11263
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Approved.	4/26/2022