

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2211732512
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: Chevron USA	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: 432-687-7108
Contact email: ABarnhill@chevron.com	Incident # (assigned by OCD)
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706	

### Location of Release Source

Latitude 32.03578552 \_\_\_\_\_ Longitude -103.63861265 \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: 4-14-22	Site Type: Produced Water
Date Release Discovered: 4-13-22	API# (if applicable)

Unit Letter	Section	Township	Range	County
P	14	26S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 7.528	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

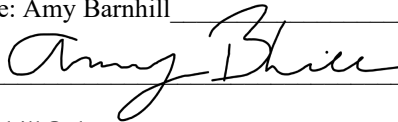
Cause of Release: **pin hole in poly to steel transition piece**

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Amy Barnhill	Title: Water Specialist
Signature: 	Date: 4-27-22
email: ABarnhill@chevron.com	Telephone: 432-687-7108
<b><u>OCD Only</u></b>	
Received by: Jocelyn Harimon	Date: 04/27/2022

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## Spill Calculations:

### Calculation Details

#### Area 1

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 18 ft x 12 ft x 1 in

Total Volume: 4.168 bbl

Water Cut: 100 %

Oil Volume:.000 bbl

Penetration Depth: 2 in

Fluid to Soil Volume: .962 bbl

Water Volume: 4.168 bbl

#### Area 2

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 13 ft x 6 ft x 1 in

Total Volume: 1.331 bbl

Water Cut: 100%

Oil Volume: .000 bbl

Penetration Depth: 1 in

Volume to Soil Volume: .174 bbl

Water Volume: 1.331 bbl

#### Area 3

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 20 ft x 2 ft x .5 in

Total Volume: .319 bbl

Water Cut: 100%

Oil Volume: .000 bbl

Penetration Depth: .25 in

Fluid to Soil Volume: .022 bbl

Water Volume: 0.319 bbl

#### Area 4

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 10 ft x 6 ft x .5 in

Total Volume: .479 bbl

Water Cut: 100%

Oil Volume: .000 bbl

Penetration Depth: .25 in

Fluid to Soil Volume: .033 bbl

Water Volume: 0.479 bbl

State of New Mexico  
Oil Conservation Division

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Area 5

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 10 ft x 10 ft x .25 in

Total Volume: .427 bbl

Water Cut: 100%

Oil Volume: .000 bbl

Penetration Depth: .25 in

Fluid to Soil Volume: .056 bbl

Water Volume: 0.427 bbl

Area 6

Shape: Circle

Secondary Containment? No

Standing Liquid Dimensions: 1 ft x 60

Total Volume: .804 bbl

Water Cut: 100%

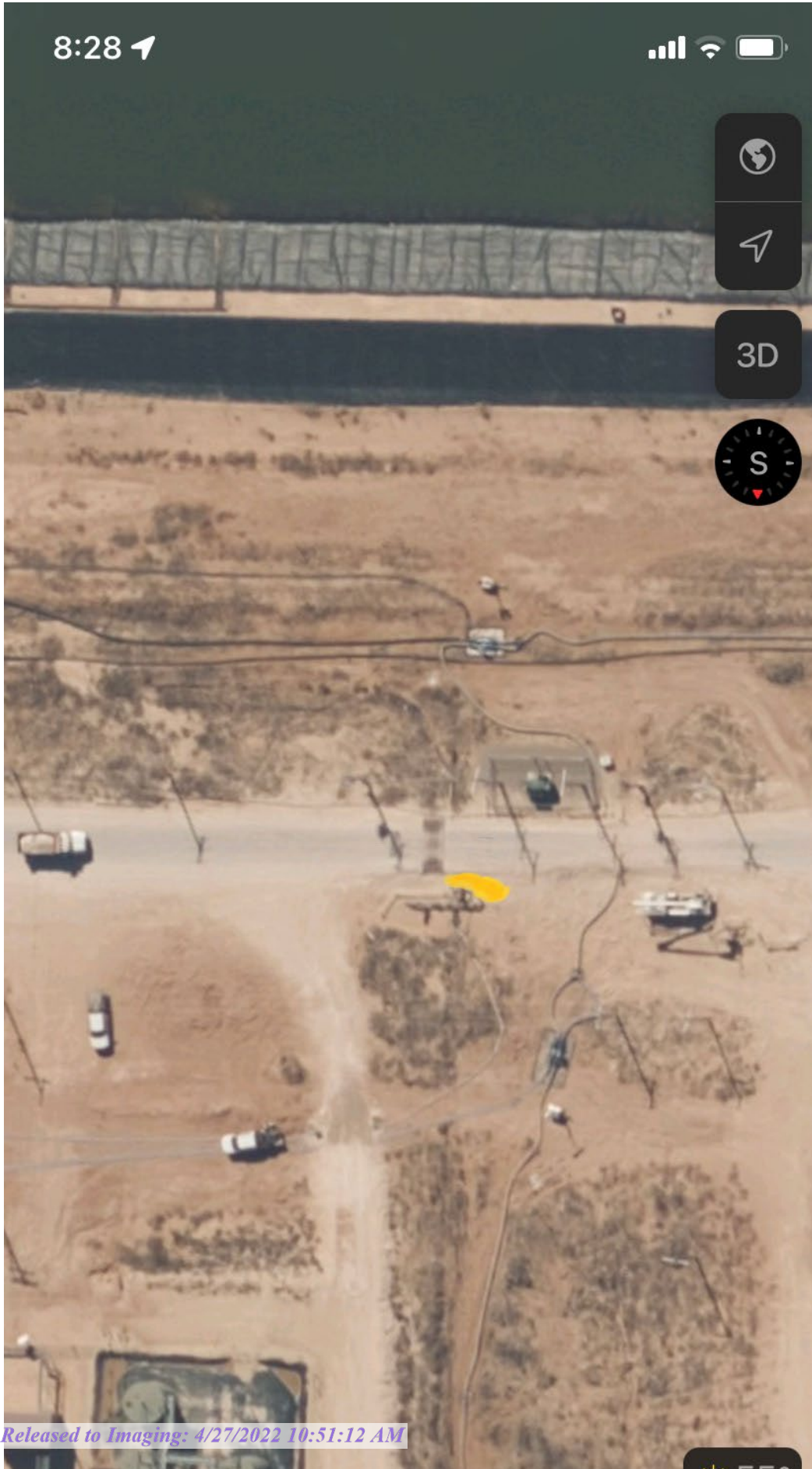
Oil Volume: .000 bbl

Penetration Depth: 60 in

Fluid to Soil Volume: .056 bbl

Water Volume: 0.427 bbl

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 101830

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 101830
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	4/27/2022