District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NAPP2211951806
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party Titus Oil & Gas Production, LLC.	<sup>OGRID</sup> 373986	
J	Contact Telephone 817-852-6370	
Contact email rdelong@titusoil.com	Incident # (assigned by OCD) NAPP2211951806	
Contact mailing address 420 Throckmorton St, Ste 1150, Fort Worth, TX, 76012		

### **Location of Release Source**

Latitude 32.0330897

Longitude -103.3995937

(NAD 83 in decimal degrees to 5 decimal places)

Site Name El Campeon Area Water Line	Site Type Pipeline
Date Release Discovered 4/28/2022	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
A	19	26S	35E	Lea

Surface Owner: State Federal Tribal Private (Name: \_

# Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 75	Volume Recovered (bbls) 50
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release A fa	ilure occurred on a layflat line that was tran	sporting treated produced water.

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	The volume of release is greater than 25 bbls.
19.15.29.7(A) NMAC?	
Yes No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes, an email was s	submitted to OCD Online by Tom Bynum with Pima Environmental on behalf of Titus
Oil on 4/29/22 @ 11	1:23a.m.

### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\checkmark$  The source of the release has been stopped.

I The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ryan DeLong	Title: Regulatory Manager
Signature:	Date: 4/29/2022
<sub>email:</sub> rdelong@titusoil.com	Telephone: 817-852-6370
OCD Only	
Received by: <u>Jocelyn Harimon</u>	Date:

•

	ill Volume(Bbl:	
-	ntaminated Soil I	
Length(Ft)	Width(Ft)	Depth(Ft)
<u>60</u>	92.000	0.250
Cubic Feet of	Soil Impacted	1380.000
Barrels of Sc	il Impacted	245.99
Soil	Гуре	Clay
Barrels of Oil Assuming 100% Saturation		24.60
Saturation	Fluid present	t with shovel/backhoe
Estimated Barrels of Oil Released		24.60
	Free Standing F	luid Only
Length(Ft)	Width(Ft)	Depth(Ft)
30	38.000	0.250
Standing fluid		<u>50.689</u>
Total fluids spilled		75.288

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Titus Oil & Gas Production, LLC	373986
420 Throckmorton St, Ste 1150	Action Number:
Fort Worth, TX 76012	102865
	Action Type:
	[C-141] Release Corrective Action (C-141)
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#### CONDITIONS

Created B		Condition Date
jharimo	n None	4/29/2022

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Action 102865