

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2206234310
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	Tap Rock Operating, LLC	OGRID:	372043
Contact Name	Bill Ramsey	Contact Telephone:	720-238-2787
Contact email	bramsey@taprk.com	Incident # (assigned by OCD)	
Contact mailing address:	523 Park Point Drive, Suite 200 Golden CO, 80401		

### Location of Release Source

Latitude 32.2258628 Longitude -103.5816819  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Poseidon CTB	Site Type: Tank Battery
Date Release Discovered: 3/3/2022	API# (if applicable): N/A

Unit Letter	Section	Township	Range	County
M	9	24S	33E	LEA

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 87bbls	Volume Recovered (bbls) 87 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release


At 2:30 AM the night operator called and said the poly pipe on trunk line came apart at the fuse causing a spill of approximately 87 barrels of produced water, everything stay in containment and truck will be there this morning to recover fluid. Construction has been notified for repairs and extra bracing.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  According to 19.15.29.7 of the NMAC any unauthorized release of 25 barrels or more is considered a major release. This spill was measured at 87 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Notice was sent via email by Bill Ramsey to Mike Bratcher, Chad Hensley, and Robert Hamlet on 3/3/2022 at 8:43 AM.	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Bill Ramsey</u>	Title: <u>Environmental Specialist</u>
Signature: <u></u>	Date: <u>3/3/2022</u>
email: <u>bramsey@taprk.com</u>	Telephone: <u>720-238-2787</u>
<b><u>OCD Only</u></b>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>03/08/2022</u>

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities


I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Bill Ramsey Title: Environmental Specialist  
Signature:  Date: 3/30/2022  
email: bramsey@taprk.com Telephone: 720-238-2787

### OCD Only

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 05/03/2022  
Printed Name: Jennifer Nobui Title: Environmental Specialist A

## **Poseidon Tank Spill in containment**

Date of incident: 3/3/2022

Location: 32.2258628, -103.5816819

Site Type: Central Tank Battery

Incident ID: NAPP2206234310

### **Details:**

- The date and time of occurrence – 3/3/2022 at approximately 2:30 AM
- The location where the incident occurred, including surface ownership:
  - Poseidon CTB
  - State Surface Ownership
  - LEA Co. NM, Sec 9, Township 24-S Range 33-E, 32.2258628, -103.5816819
- The specific nature and cause of the incident – poly pipe on trunk line came apart at the fuse causing a spill.
- A description of the resultant damage – No damage occurred; release was within containment
- The action taken, and the length of time required for control of the incident, for containing the discharged fluids, and for subsequent cleanup:
  - Call to foreman regarding spill on location was received around 2:30 AM.
  - The release was stopped immediately after notice of spill was found. ESD (emergency Shut Down) was activated at the Poseidon CTB.
  - Remediation began working in the morning around 8:30 AM.
  - Remediation was done by vac truck removing fluids from containment and was complete by 11:30 AM
  - Final remediation and equipment cleaning occurred over the next 48 hours
- The estimated volumes discharged, and the volumes lost – estimated 87 bbls produced water
- Actions that have been or will be taken to prevent a recurrence of the incident – Poly crew came back and cut/refused and confirmed 100% bondage and pressure tested to working pressure for 1 hr.
- Vac Truck Companies were Redline Oilfield Services
- Redline also handled pressure washing & cleaning

### **Summary:**

At 2:30 AM a release was noticed by the field operator of the Poseidon CTB. This release occurred due to a poly pipe coming apart at the fuse and spilling produced water into the secondary containment. The Release of the poly pipe was controlled immediately upon discovery. No fluids were released beyond secondary containment. Fluids were recovered via vac truck by Redline Oilfield Services. Tanks and secondary containment were cleaned, and site was returned to production.

As there was no fluid that left containment a site map, nor a sampling was never done for this release. No lab release was necessary, and a notice was sent to NMOCD on 3/24/2021 to Mike Bratcher for an inspection of the liner. Pictures of the spill and liner integrity were taken and are attached below:

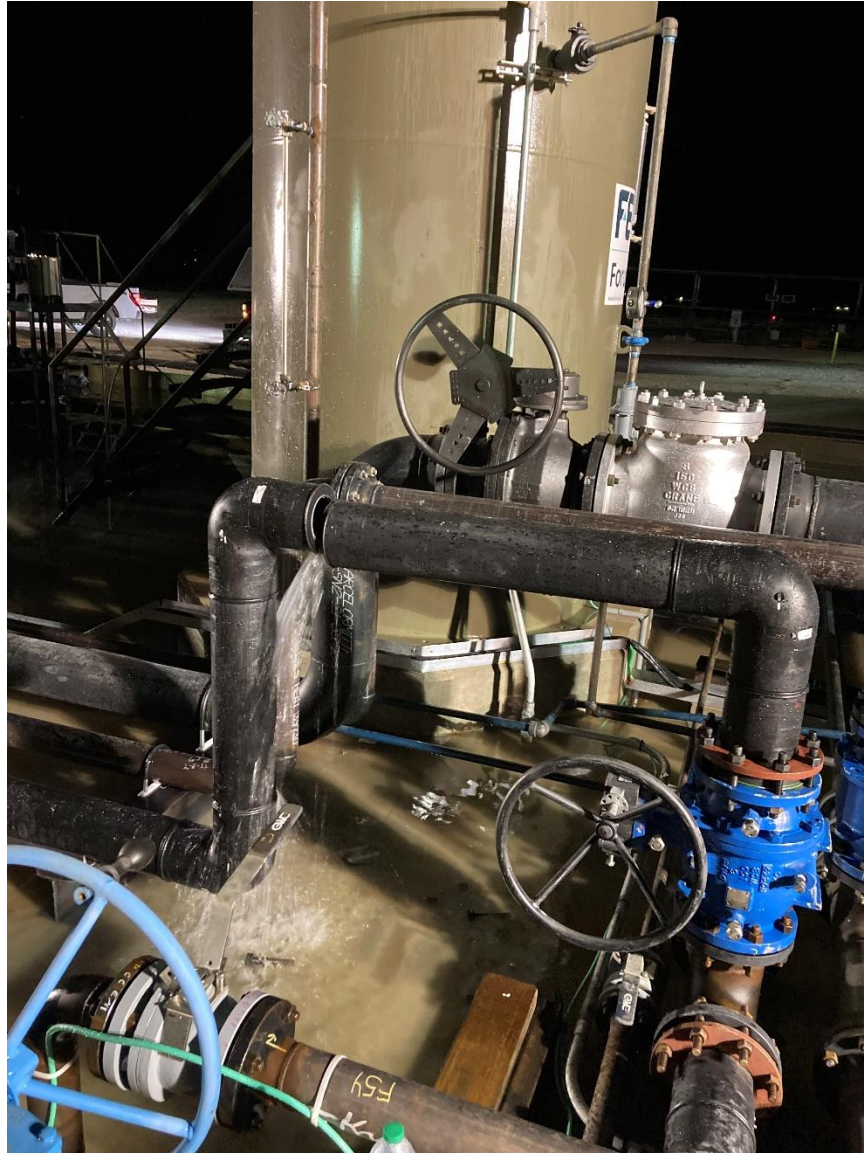
## **Poseidon CTB Tank Spill in containment**

Date of incident: 3/3/2022

Location: 32.2258628, -103.5816819

Site Type: Central Tank Battery

Incident ID: NAPP2206234310





















## **Poseidon CTB Liner Inspection**

Date of inspection: 3/29/2022

Location: 32.2258628, -103.5816819

Site Type: Central Tank Battery

Incident ID: NAPP2206234310











**From:** [Bratcher, Mike, EMNRD](#)  
**To:** [Bill Ramsey](#); [ocdonline, emnrd, EMNRD](#); [Hensley, Chad, EMNRD](#); [Hamlet, Robert, EMNRD](#)  
**Cc:** [Christian Combs](#)  
**Subject:** RE: [EXTERNAL] TAP ROCK - RELEASE NOTIFICATION - POSEIDON CTB  
**Date:** Thursday, March 3, 2022 8:47:10 AM  
**Attachments:** [image002.jpg](#)  
[image003.png](#)

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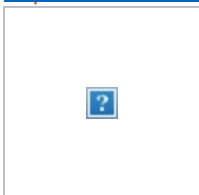
[EXTERNAL] This email originated from outside your organization. Do not trust links or attachments.

Bill,

Thank you for the notification. Please include a copy of the notification in your closure report so it will be included and documented in the project file.

Thank you,

**Mike Bratcher** • Incident Supervisor  
Environmental Bureau  
EMNRD - Oil Conservation Division  
811S. First St. | Artesia, NM 88210  
(575) 626-0857 | [mike.bratcher@state.nm.us](mailto:mike.bratcher@state.nm.us)  
<http://www.emnrd.state.nm.us/OCD/>



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**From:** Bill Ramsey <[Bramsey@taprk.com](mailto:Bramsey@taprk.com)>  
**Sent:** Thursday, March 3, 2022 8:43 AM  
**To:** [ocdonline, emnrd, EMNRD <EMNRD.OCDOnline@state.nm.us>](#); [Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>](#); [Hensley, Chad, EMNRD <Chad.Hensley@state.nm.us>](#); [Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>](#)  
**Cc:** [Christian Combs <ccombs@taprk.com>](#)  
**Subject:** [EXTERNAL] TAP ROCK - RELEASE NOTIFICATION - POSEIDON CTB

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

Please use this email as the release notification for the following site:

Tap Rock Operating

Site: Poseidon CTB

DOR: 3/3/2022

Cause of Release: Poly pipe broke at the fuse connection releasing produced water into the lined



containment area. Site was immediately shut down and a vac truck was called to recover fluid. The liner was unofficially inspected with no found issues; the location is being pressure washed to remove any excess contaminants that may have spilled on the equipment in containment.  
Volume Released: 87bbls of produced water

A C141 will be uploaded to the NMOCD portal shortly. A formal liner inspection (with proper notice) will be conducted after pressure wash is complete.

Regards,

Bill Ramsey  
Environmental Specialist  
Cell: (720)-238-2787



**From:** [Hamlet, Robert, EMNRD](#)  
**To:** [Bill Ramsey](#); [ocdonline, emnrd, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Hensley, Chad, EMNRD](#)  
**Cc:** [Christian Combs](#); [Ricky Campos](#); [Randy Gladden](#); [Velez, Nelson, EMNRD](#); [Nobui, Jennifer, EMNRD](#)  
**Subject:** RE: [EXTERNAL] Tap Rock: Poseidon Liner Inspection  
**Date:** Thursday, March 24, 2022 2:46:58 PM  
**Attachments:** [image002.jpg](#)  
[image003.png](#)

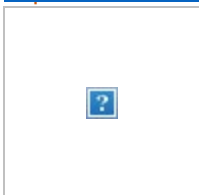
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[EXTERNAL] This email originated from outside your organization. Do not trust links or attachments.

Bill,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

**Robert Hamlet** • Environmental Specialist - Advanced  
Environmental Bureau  
EMNRD - Oil Conservation Division  
811 S. First Street | Artesia, NM 88210  
575.909.0302 | [robert.hamlet@state.nm.us](mailto:robert.hamlet@state.nm.us)  
<http://www.emnrd.state.nm.us/OCD/>



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**From:** Bill Ramsey <[Bramsey@taprk.com](mailto:Bramsey@taprk.com)>  
**Sent:** Thursday, March 24, 2022 1:25 PM  
**To:** [ocdonline, emnrd, EMNRD <EMNRD.OCDOnline@state.nm.us>](#); [Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>](#); [Hensley, Chad, EMNRD <Chad.Hensley@state.nm.us>](#); [Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>](#)  
**Cc:** [Christian Combs <ccombs@taprk.com>](#); [Ricky Campos <rcampos@taprk.com>](#); [Randy Gladden <RGladden@taprk.com>](#)  
**Subject:** [EXTERNAL] Tap Rock: Poseidon Liner Inspection

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

Please find this email as the notification for a formal Liner inspection that will be conducted at the Poseidon CTB. The liner inspection will take place on March 29<sup>th</sup> at 8:00 AM. Please see the release information below:

Site Name – Poseidon CTB

Incident Number: NAPP2206234310  
Closest well to release: N/A  
Lat/Long: 32.2258628, -103.5816819  
U/L M, 9 Range 24S, Township 33E  
Lea County, New Mexico  
Date of Release: 3/3/2022

Tap Rock personnel will be located just off the entrance of Brininstool Road and Poseidon CTB access road to accompany those onto location. Pictures will be taken to prove integrity and included in the final closure report.

Please let me know if you have any questions or concerns.

Sincerely,

Bill Ramsey  
Environmental Specialist  
Cell: (720)-238-2787



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 94509

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 94509
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	5/3/2022