District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2035141458
District RP	
Facility ID	
Application ID	

the ditch.

## **Release Notification**

			Res <sub>]</sub>	ponsib	le Party	Į.	
Responsible	Party El Pa	so Natural Gas C	Company L.L.C.		OGRID 70	046	
Contact Nan	ne Cesar G	Ochoa			Contact Te	lephone 915-3	345-6605
Contact ema	il cesar_o	choa@kinderm	organ.com	Incident # (assigned by OCD) nRM2035141458		nRM2035141458	
Contact mail	ling address	8645 Railroad I	Dr, El Paso TX	79904			
			Location	n of Re	lease So	ource	
Latitude 32.0	07934584		(NAD 83 in d		ongitude <u>-</u> ees to 5 decim	106.71262685 al places)	5
Site Name E	PNG's Line	e 1103			Site Type E	Existing steel	natural gas pipeline
Date Release	Discovered	11/23/2020		-	API# (if appl	licable)	
Unit Letter	Section	Township	Range		Count	ty	]
F	02	26S	2E	Dona .	Ana		
Surface Owne	er: X State	☐ Federal ☐ T	ribal  Private (	(Name: _			)
			Nature an	ıd Volu	ıme of F	Release	
				ch calculation	ns or specific j		volumes provided below)
Crude Oi		Volume Release				Volume Reco	
Produced	l Water	Volume Release				Volume Reco	
		Is the concentra produced water	tion of dissolved >10,000 mg/l?	chloride i	n the	Yes N	О
Condensa	ate	Volume Release	ed (bbls)			Volume Reco	vered (bbls)
Natural C	Gas	Volume Release	ed (Mcf)			Volume Reco	vered (Mcf)
Other (de	escribe)		Released (provid				ght Recovered (provide units)
Hydrostatic 7	Test Water	18,000 to 20,00	0 gallons approxi	imately		Approximatel	y 13,000 gallons. Recovered water on

Cause of Release

Hydrostatic Test Water

During Spike test project on the EPNG 1103 line, EPNG personnel was conducting drying activities after hydrotest was completed on section 1, two foam pigs were stuck on the line on a low section. A poly pig was used to release the foam pigs. Apparently, the line still had water from the hydrotest and when the pigs were released, they came out on the catch area with approximately 18,000 to 20,000 gallons of hydrotest water. Some water was contained on the catch basing ditch area but most of the water traveled approximately one half mile in total on the sloping side of Afton road approximately three feet wide on each side of the road. Pipeline was rinse prior to hydro test. There was no impact to any water body. Volume calculations were estimated based on size of ditch (15ftx20ftx6ft= 1800 cubic ft.= 13,338gallons) and the travel distance (2640ftx6ftx.05ft=792 cubic ft= 5.861 gallons). Estimated total 13,338+5,861=19,199 gallons. Soil samples were collected from different impacted areas. No contamination is shown on the results.

Page 2 of 3

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Was this a major release as defined by	If YES, for what reason(s) does the r Unauthorized release was greate	esponsible party consider this a major release? than 25 barrels		
19.15.29.7(A) NMAC?	_			
⊠ Yes □ No				
If VEC was immediate no	otion given to the OCD? By whom? T	'a wham? When and by what means (nhang amail, eta)?		
		To whom? When and by what means (phone, email, etc)? 11/23/20 at 10:26 am by Cesar G Ochoa		
Left a voicemail for Mik Email to Mike Bratcher		/23/20 at 11:04 am by Cesar G Ochoa		
Liliali to wike bratcher	οπ τη/25 αι 4.25 μπ			
	Initia	l Response		
The responsible p	party must undertake the following actions imme	diately unless they could create a safety hazard that would result in injury		
The source of the rele	ase has been stopped.			
☐ The impacted area ha	s been secured to protect human health	and the environment.		
Released materials ha	we been contained via the use of berma	s or dikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been remove	d and managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, exp	lain why:		
Per 19.15.29.8 B. (4) NM	AC the responsible party may comme	nce remediation immediately after discovery of a release. If remediation		
has begun, please attach	a narrative of actions to date. If reme	dial efforts have been successfully completed or if the release occurred		
		C), please attach all information needed for closure evaluation.		
regulations all operators are	required to report and/or file certain release	the best of my knowledge and understand that pursuant to OCD rules and enotifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In				
		or of responsibility for compliance with any other federal, state, or local laws		
	~ 0.1			
Printed Name: Ces	ar G Ochoa	Title: EHS Engineer II		
Signature:	2	Title:EHS Engineer II  Date:12/18/2020		
	kindermorgan.com_			
OCD Only				
	a Marcus	12/07/2020		
Received by:		Date:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 12644

## **CONDITIONS**

Operator:	OGRID:
El Paso Natural Gas Company, L.L.C	7046
1001 Louisiana Street	Action Number:
Houston, TX 77002	12644
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
jharimon	None	5/3/2022