

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2102540540
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Harvest Midstream Company	OGRID 373888
Contact Name Kijun Hong	Contact Telephone 505-632-4475
Contact email khong@harvestmidstream.com	Incident # (assigned by OCD) nAPP2102540540
Contact mailing address 1755 Arroyo Dr., Bloomfield, NM 87413	

Location of Release Source

Latitude 36.69306 Longitude -107.23139
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Lateral M-11 Pipeline	Site Type Natural Gas Pipeline
Date Release Discovered 1/18/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	26	29N	4W	Rio Arriba

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name:
USFS

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <1 (20 gal)	Volume Recovered (bbls) <1 (20 gal)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) <1 (10 gal)	Volume Recovered (bbls) <1 (20 gal)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 2,250.6	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

caused by a crack of approximately 4"x0.25" in the 4" gas line

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? NMAC 19.15.29.7(A3): an unauthorized release of gases exceeding 500 MCF 19.15.29.7(A4): a release of a volume that may with reasonable probability be detrimental to fresh water. The location is adjacent to Dry Lake Canyon wash.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice provided via electronic mail by Kijun Hong to Cory Smith and Jim Griswold of NMOCD on Jan. 18, 2021 3:10 PM	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

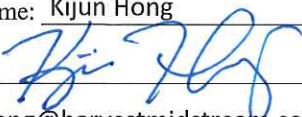
The line was isolated and a cleanup crew arrived the same day. A soil berm was constructed to contain and absorb the soil and the contaminated soil (approx. 5 cub. yds.) was then excavated and disposed of. Permanent pipeline repair will occur prior to return to service.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kijun Hong

Title: Environmental Specialist

Signature: 

Date: 1/29/2021

email: khong@harvestmidstream.com

Telephone: 505-632-4475

OCD Only

Received by: _____ Date: _____

Incident ID	nAPP2102540540
District RP	
Facility ID	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u><50</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nAPP2102540540
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Monica Smith

Title: Environmental Specialist

Signature: Monica Smith

Date: 7/2/2021

email: msmith@harvestmidstream.com

Telephone: 505-632-4625

OCD Only

Received by: _____

Date: _____

Incident ID	nAPP2102540540
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

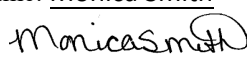
Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Monica Smith

Title: Environmental Specialist

Signature: 

Date: 7/2/2021

email: msmith@harvestmidstream.com

Telephone: 505-632-4625

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 05/11/2022

Printed Name: Nelson Velez

Title: Environmental Specialist – Adv



July 2, 2021

Cory Smith
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos
Aztec, New Mexico 87410
Email: Cory.Smith@state.nm.us

RE: CLOSURE REPORT
Lateral M-11 Pipeline Release
NMOCD Incident No. nAPP2102540540
NW¼ SW¼, Section 26, T29N, R4W
Rio Arriba County, New Mexico

Dear Mr. Smith:

Harvest Midstream Company (Harvest) completed an excavation clearance of a release at the Lateral M-11 Pipeline location in October 2020. The release consisted of approximately 2,251 mcf of natural gas, 20 gallons of produced water, and 10 gallons of condensate and was discovered on January 18, 2021. It is classified as a major release because it exceeded 500 mcf of natural gas and occurred within 300 ft of a significant watercourse. Harvest collected soil samples to confirm all impacted soils were removed. The excavation was then backfilled with clean soil, and all excavated soil was disposed of at an appropriate facility.

TIMELINE:

January 18, 2021:

- Harvest discovered and reported via email a Major Release from the Lateral M-11 Pipeline. The email was sent to David Mankiewicz of Bureau of Land Management (BLM), Gary Smith/BLM, Cory Smith of New Mexico Oil Conservation Division (NMOCD), Jim Griswold/NMOCD, other Harvest personnel, and Animas Environmental Services (AES). The email provided estimated gas losses, estimated liquid losses, and noted that the release occurred in the Carson National Forest.
- Harvest isolated the affected line and dispatched a cleanup crew. The crew constructed a soil berm to contain and absorb the liquids, and approximately 5 cubic yards of contaminated soil were excavated and removed for disposal at Industrial Ecosystem, Inc. (IEI). Pipeline repairs were delayed due to inclement weather.

January 19, 2021:

624 E Comanche St.
Farmington, NM 87401
505-564-2281
animasenvironmental.com

Lateral M-11 Pipeline Excavation Clearance Report

July 2, 2021

Page 2 of 6

- Gary Smith/BLM emailed Kijun Hong/Harvest, informing him that the proper BLM contact was Ryan Joyner. Ryan Joyner/BLM was copied on the email.
- Ryan Joyner/BLM replied to Kijun Hong/Harvest, directing Harvest to follow the BLM's NTL-3A reporting requirements for a Major Undesirable Event (MUE).
- Beth McNally/AES replied to Ryan Joyner/BLM, asking him to confirm that even though the release took place in Carson National Forest, BLM would still take the lead on reporting. She also asked for the current contact for Carson National Forest.
- Ryan Joyner/BLM replied stating that he didn't believe "the Carson takes over reporting" and "I am not sure if it gets reported to the Carson since this is a gas release".
- Beth McNally/AES replied once more, reiterating that the release did include a small amount of liquid.

January 25, 2021:

- Harvest submitted a C-141A Initial Notification to NMOCD and was assigned Incident #nAPP2102540540.

January 29, 2021:

- Harvest submitted an initial C-141 Release Notification report to NMOCD.

February 2, 2021:

- Angela Ledgerwood/AES on behalf of Harvest submitted a MUE Report to Ryan Joyner/BLM.

March 10-11, 2021:

- A Harvest field crew excavated the damaged section of the line to lower the line and make repairs.
- The Harvest field crew reached out to Jodi Bohannon/Harvest, who contacted US Forest Service (USFS) with a question about the field work. USFS immediately directed Harvest to stop all work.

March 18, 2021:

- Kijun Hong/Harvest notified David Mankiewicz/BLM, Gary Smith/BLM, Cory Smith/NMOCD, Jim Griswold/NMOCD, other Harvest personnel, and AES that Harvest intended to collect confirmation samples on March 23, 2021.

March 23, 2021:

- Harvest collected 10 soil samples from the excavation around the pipeline and submitted them for laboratory analysis. Results were below standards.

March 25, 2021:

- JJ Miller/USFS emailed Jodi Bohannon/Harvest, stating that the USFS was not notified of the leak "for approximately two months" and that Harvest failed to notify USFS or obtain USFS authorization for off-road vehicle/equipment use, ground disturbing activities, and activities within the winter closure. The email directed Harvest to provide a USFS-permitted archaeologist to conduct a site survey/update. This site survey would need to be completed and submitted to USFS before a final mitigation/reclamation plan could be determined.

Lateral M-11 Pipeline Excavation Clearance Report

July 2, 2021

Page 3 of 6

- JJ Miller/USFS also directed Harvest to submit all spill reports and test data that had been created and reported as of that email.
April 6, 2021:
- Harvest completed a Master Services Agreement (MSA) with San Juan County Museum Division of Conservation Archaeology (DCA) to complete the required Arch. Survey. Other contractors with MSAs with Harvest were unavailable.
April 29, 2021:
- The Arch. Survey was completed and submitted to USFS.
May 12, 2021:
- Approval to proceed was granted by USFS.
May 20, 2021:
- Harvest backfilled the excavation.

1.0 Site Information

1.1 Location

Site Name – Lateral M-11 Pipeline

Legal Description – NW¼ SW¼, Section 26, T29N, R4W, Rio Arriba County, New Mexico

Release Latitude/Longitude – N36.69306, W107.23139

Land Jurisdiction – US Forest Service

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Location Map

1.2 Release Information

On January 18, 2021, Harvest personnel investigated a pressure drop during freezing conditions and discovered a pipeline crack approximately 4 inches by 0.25 inches in size. Personnel shut the line in, constructed a soil berm to contain and absorb the liquids, and excavated and removed for disposal approximately 5 cubic yards of contaminated soil. The initial release was of approximately 2,251 mcf of natural gas, 20 gallons of produced water, and 10 gallons of condensate. Inclement weather delayed final repairs until March 10-11, 2021, when the pipe was replaced. Due to the natural gas volume and the proximity to a watercourse, the release was classified as “major”.

2.0 Site Ranking

In accordance with NMAC 19.15.29.12 Table I (August 2018), release closure criteria are based on the minimum depth to groundwater within the horizontal extent of the release area:

Lateral M-11 Pipeline Excavation Clearance Report

July 2, 2021

Page 4 of 6

- **Depth to Groundwater:** Cathodic reports could not be located for oil and gas wells within one-half mile. Depth to water records could not be located for any wells within one-half mile. However, the site is approximately 15 to 20 ft higher than and 85 ft from Dry Lake Canyon Wash. Depth to groundwater is less than 50 ft bgs.
- **Sensitive Receptor Determination:** The release site is approximately 85 ft from Dry Lake Canyon Wash, a significant watercourse.

NMOCD Action levels are:

- 10 mg/kg benzene and 50 mg/kg total benzene, toluene, ethylbenzene, and xylene (BTEX);
- 100 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO);
- 600 mg/kg chloride.

3.0 Confirmation Soil Sampling

Notification of soil confirmation sampling was initially made to NMOCD on March 9, 2021, and later rescheduled on March 18. Project notifications are attached. Soil confirmation samples were collected by Harvest on March 23, 2021, including collection of ten 5-point composite samples including from each side wall and the base of the repair trench. The final excavation measured approximately 51 ft by 20 ft by 12 to 15 ft deep.

Sample locations and final excavation extents are presented on Figure 3, and excavation progress is documented in the photograph log.

3.1 Field Data

Clearance of soil samples was achieved through laboratory analysis. Field notes from the March 23, 2021, field sampling and excavation are attached.

3.2 Laboratory Analyses

The samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto sample chain of custody records. The samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. All samples were laboratory analyzed for:

- BTEX per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- TPH as GRO, DRO, MRO per USEPA Method 8015M/D; and

Lateral M-11 Pipeline Excavation Clearance Report

July 2, 2021

Page 5 of 6

- Chlorides per USEPA Method 300.0.

3.3 Laboratory Analytical Results

All laboratory analytical results indicated benzene, total BTEX, TPH (as GRO, DRO, and MRO) and chlorides in all samples were below applicable action levels. Sample results are presented on a data table on Figure 3. The laboratory analytical report is attached.

4.0 Conclusions

Harvest completed an excavation clearance of petroleum hydrocarbon impacted soils at the Lateral M-11 Pipeline in March 2021 resulting from a release reported on January 18, 2021. Laboratory analytical results reported final benzene, total BTEX, TPH (as GRO/DRO/MRO), and chloride concentrations as *below* applicable NMOCD action levels. No further action is recommended at this time.

If you have any questions about this report or site conditions, please do not hesitate to contact Elizabeth McNally at (505) 564-2281.

Sincerely,



David J. Reese
Environmental Scientist



Elizabeth McNally, P.E.

Attachments:

Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Location Map
Figure 3. Excavation Area and Soil Sample Locations
Photograph Log
Excavation Log with Field Notes – March 23, 2021
Hall Analytical Report 2103B10
NMOCD Site Assessment/Characterization Ranking
Sampling Notification – March 18, 2021

Lateral M-11 Pipeline Excavation Clearance Report

July 2, 2021

Page 6 of 6

Cc:

Monica Smith

Harvest Midstream Company

1755 Arroyo Dr.

Bloomfield, New Mexico 87413

Email: msmith@harvestmidstream.com

Jennifer Deal

Harvest Midstream Company

1755 Arroyo Dr.

Bloomfield, New Mexico 87413

Email: jdeal@harvestmidstream.com

J.J. Miller

US Forest Service

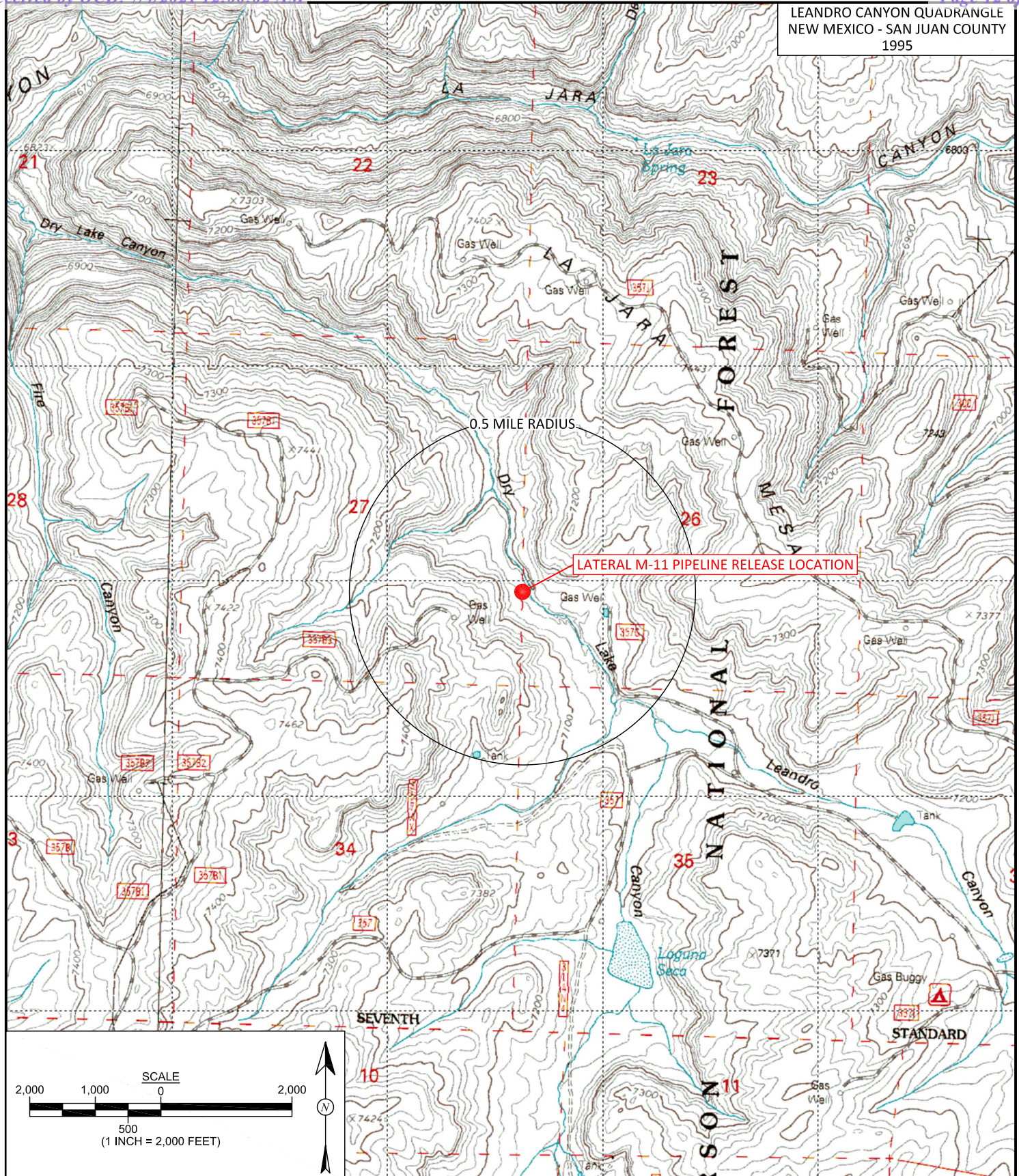
Carson National Forest, Jicarilla Ranger District

1110 Rio Vista Lane, Unit #2

Bloomfield, New Mexico 87413

Email: jon.miller@usda.gov

<https://animasenvironmental.sharepoint.com/sites/HarvestMidstream/Shared Documents/Lateral M-11 C-141/Reports/Lateral M-11 Pipeline Exc Clearance Report 070221.docx>



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DRAWN BY:

C. Lameman

DATE DRAWN:

July 2, 2021

REVISIONS BY:

C. Lameman

DATE REVISED:

July 2, 2021

CHECKED BY:

A. Ledgerwood

DATE CHECKED:

July 2, 2021

APPROVED BY:

A. Ledgerwood

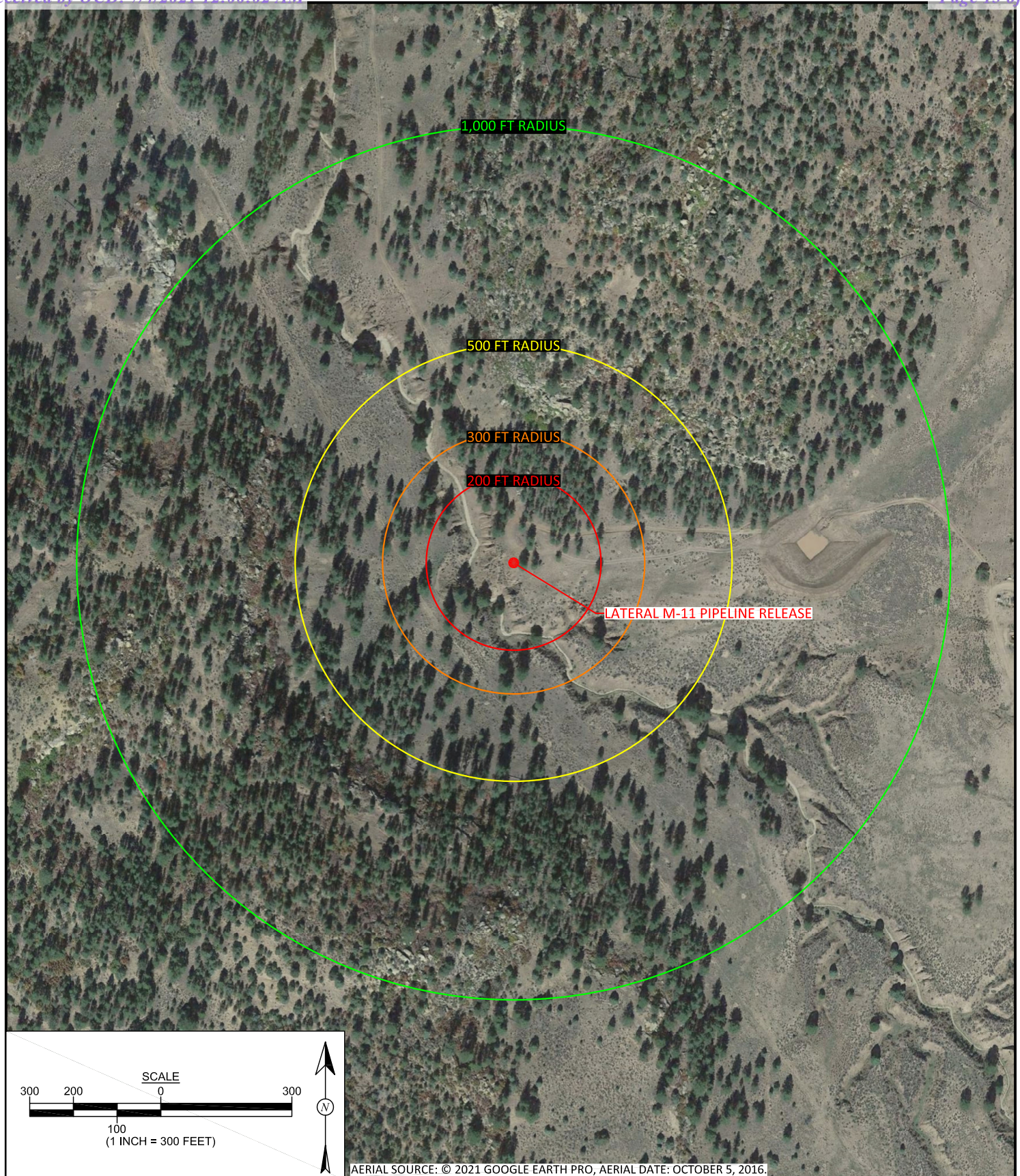
DATE APPROVED:

July 2, 2021

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP

HARVEST FOUR CORNERS
LATERAL M-11 PIPELINE RELEASE
NW¼ SW¼, SECTION 26, T29N R4W
RIO ARRIBA COUNTY, NEW MEXICO
N36.69306, W107.23139



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DRAWN BY:
C. Lameman

DATE DRAWN:
July 2, 2021

REVISIONS BY:
C. Lameman

DATE REVISED:
July 2, 2021

CHECKED BY:
A. Ledgerwood

DATE CHECKED:
July 2, 2021

APPROVED BY:
A. Ledgerwood

DATE APPROVED:
July 2, 2021

FIGURE 2

AERIAL SITE MAP
HARVEST FOUR CORNERS
LATERAL M-11 PIPELINE RELEASE
NW¼ SW¼, SECTION 26, T29N R4W
RIO ARRIBA COUNTY, NEW MEXICO
N36.69306, W107.23139

LEGEND

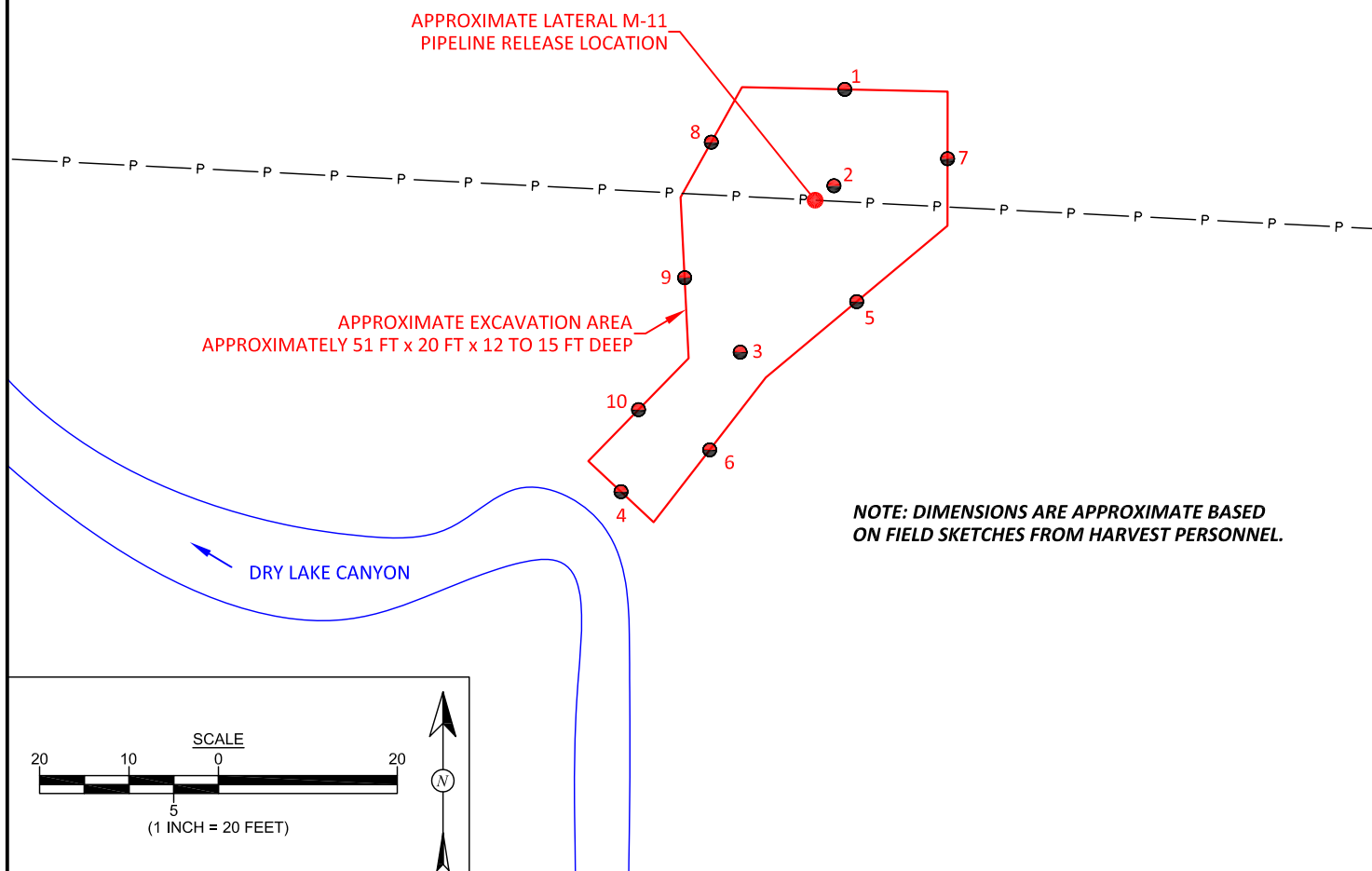
● SAMPLE LOCATIONS
 — P — APPROXIMATE BURIED PIPELINE

Laboratory Analytical Results

Number	Lab Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	TPH- MRO (mg/kg)	Chlorides (mg/kg)
NMOC ACTION LEVEL			10	50	100			600
1	North Wall	3/23/21	<0.025	<0.225	<5.0	<9.3	<47	<59
2	Bottom Upper End	3/23/21	<0.088	<0.798	<18	<8.8	<44	<60
3	Bottom Lower End	3/23/21	<0.11	<0.960	<21	<10	<50	<61
4	South Wall	3/23/21	<0.018	<0.158	<3.5	<9.0	<45	<60
5	East Wall Middle Arc	3/23/21	<0.090	0.66	<18	<10	<50	<59
6	East Wall South End	3/23/21	<0.020	<0.267	<3.9	<9.4	<47	<60
7	East Wall North End	3/23/21	<0.017	<0.153	5.2	<9.1	<45	<59
8	West Wall North End	3/23/21	<0.018	0.976	19	<9.9	<50	<60
9	West Wall Middle Arc	3/23/21	<0.017	<0.157	<3.5	<9.6	<48	<60
10	West Wall South End	3/23/21	<0.018	<0.162	<3.6	<9.7	<48	<60

ALL SAMPLES WERE ANALYZED PER USEPA METHOD 8021, 8015D AND 300.0.

ALL SAMPLES WERE COLLECTED BY HARVEST MIDSTREAM.



DRAWN BY:
 C. Lameman

DATE DRAWN:
 July 2, 2021

REVISIONS BY:
 C. Lameman

DATE REVISED:
 July 2, 2021

CHECKED BY:
 A. Ledgerwood

DATE CHECKED:
 July 2, 2021

APPROVED BY:
 A. Ledgerwood

DATE APPROVED:
 July 2, 2021

FIGURE 3

**EXCAVATION AREA MAP
 AND SOIL SAMPLE LOCATIONS**
 HARVEST FOUR CORNERS
 LATERAL M-11 PIPELINE RELEASE
 NW¼ SW¼, SECTION 26, T29N R4W
 RIO ARRIBA COUNTY, NEW MEXICO
 N36.69306, W107.23139



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Lateral M-11
NMOCD Incident No. nAPP2102540540
Pipeline Release Excavation Clearance



Photo 1: Pipeline excavation, March 11, 2021.



Photo 2: Pipeline excavation, March 11, 2021.

Lateral M-11
NMOCD Incident No. nAPP2102540540
Pipeline Release Excavation Clearance



Photo 3: Pipeline excavation, March 11, 2021.



Photo 4: Excavation backfilling, May 2021.

Lateral M-11
NMOCD Incident No. nAPP2102540540
Pipeline Release Excavation Clearance



Photo 5: Backfilled excavation, May 20, 2021.



Photo 6: Backfilled excavation, May 20, 2021.

Page 18 of 43

TOPIC:

Lat m-11

~~pl. well~~

clean on this side of Ape 4"

23'

$p, p_c \in \mathbb{N}$

15

West
~~East~~
well
North END

W

East E
Wall
North
End

East wall
middle
sample

West
~~East~~ wall
middle
sample

27

West
~~East~~ wall
South End

East
Wall
South
End

it will

Wall

50
10

2011

12 Deep

~~S-Wall~~



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

March 25, 2021

Kijun Hong

Harvest

1755 Arroyo Dr.

Bloomfield, NM 87413

TEL: (505) 632-4475

FAX

RE: Lat M-11

OrderNo.: 2103B10

Dear Kijun Hong:

Hall Environmental Analysis Laboratory received 10 sample(s) on 3/24/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: North Wall

Project: Lat M-11

Collection Date: 3/23/2021 10:30:00 AM

Lab ID: 2103B10-001

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	59		mg/Kg	20	3/24/2021 1:29:37 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	3/24/2021 12:01:22 PM	58924
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	3/24/2021 12:01:22 PM	58924
Surr: DNOP	93.8	70-130		%Rec	1	3/24/2021 12:01:22 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	3/24/2021 11:07:00 AM	58900
Surr: BFB	88.3	75.3-105		%Rec	1	3/24/2021 11:07:00 AM	58900
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	3/24/2021 11:07:00 AM	58900
Toluene	ND	0.050		mg/Kg	1	3/24/2021 11:07:00 AM	58900
Ethylbenzene	ND	0.050		mg/Kg	1	3/24/2021 11:07:00 AM	58900
Xylenes, Total	ND	0.10		mg/Kg	1	3/24/2021 11:07:00 AM	58900
Surr: 4-Bromofluorobenzene	96.6	80-120		%Rec	1	3/24/2021 11:07:00 AM	58900

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 15

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: Bottom Upper End

Project: Lat M-11

Collection Date: 3/23/2021 10:40:00 AM

Lab ID: 2103B10-002

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	60		mg/Kg	20	3/24/2021 1:42:02 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND	8.8		mg/Kg	1	3/24/2021 12:10:49 PM	58924
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	3/24/2021 12:10:49 PM	58924
Surr: DNOP	85.9	70-130		%Rec	1	3/24/2021 12:10:49 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	18		mg/Kg	5	3/24/2021 11:30:38 AM	58900
Surr: BFB	96.6	75.3-105		%Rec	5	3/24/2021 11:30:38 AM	58900
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.088		mg/Kg	5	3/24/2021 11:30:38 AM	58900
Toluene	ND	0.18		mg/Kg	5	3/24/2021 11:30:38 AM	58900
Ethylbenzene	ND	0.18		mg/Kg	5	3/24/2021 11:30:38 AM	58900
Xylenes, Total	ND	0.35		mg/Kg	5	3/24/2021 11:30:38 AM	58900
Surr: 4-Bromofluorobenzene	99.8	80-120		%Rec	5	3/24/2021 11:30:38 AM	58900

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 2 of 15

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: Bottom Lower End

Project: Lat M-11

Collection Date: 3/23/2021 10:50:00 AM

Lab ID: 2103B10-003

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	61		mg/Kg	20	3/24/2021 1:54:26 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	3/24/2021 12:20:19 PM	58924
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	3/24/2021 12:20:19 PM	58924
Surr: DNOP	89.3	70-130		%Rec	1	3/24/2021 12:20:19 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	21		mg/Kg	5	3/24/2021 11:54:19 AM	58900
Surr: BFB	92.0	75.3-105		%Rec	5	3/24/2021 11:54:19 AM	58900
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.11		mg/Kg	5	3/24/2021 11:54:19 AM	58900
Toluene	ND	0.21		mg/Kg	5	3/24/2021 11:54:19 AM	58900
Ethylbenzene	ND	0.21		mg/Kg	5	3/24/2021 11:54:19 AM	58900
Xylenes, Total	ND	0.43		mg/Kg	5	3/24/2021 11:54:19 AM	58900
Surr: 4-Bromofluorobenzene	100	80-120		%Rec	5	3/24/2021 11:54:19 AM	58900

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 3 of 15

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: South Wall

Project: Lat M-11

Collection Date: 3/23/2021 11:00:00 AM

Lab ID: 2103B10-004

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	60		mg/Kg	20	3/24/2021 2:06:51 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	3/24/2021 12:29:50 PM	58924
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	3/24/2021 12:29:50 PM	58924
Surr: DNOP	87.2	70-130		%Rec	1	3/24/2021 12:29:50 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.5		mg/Kg	1	3/24/2021 12:17:55 PM	58900
Surr: BFB	91.3	75.3-105		%Rec	1	3/24/2021 12:17:55 PM	58900
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.018		mg/Kg	1	3/24/2021 12:17:55 PM	58900
Toluene	ND	0.035		mg/Kg	1	3/24/2021 12:17:55 PM	58900
Ethylbenzene	ND	0.035		mg/Kg	1	3/24/2021 12:17:55 PM	58900
Xylenes, Total	ND	0.070		mg/Kg	1	3/24/2021 12:17:55 PM	58900
Surr: 4-Bromofluorobenzene	99.5	80-120		%Rec	1	3/24/2021 12:17:55 PM	58900

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 4 of 15

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: East Wall Middle Arc

Project: Lat M-11

Collection Date: 3/23/2021 11:10:00 AM

Lab ID: 2103B10-005

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	59		mg/Kg	20	3/24/2021 2:19:16 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	3/24/2021 12:39:21 PM	58924
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	3/24/2021 12:39:21 PM	58924
Surr: DNOP	81.7	70-130		%Rec	1	3/24/2021 12:39:21 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	18		mg/Kg	5	3/24/2021 12:41:34 PM	58900
Surr: BFB	101	75.3-105		%Rec	5	3/24/2021 12:41:34 PM	58900
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.090		mg/Kg	5	3/24/2021 12:41:34 PM	58900
Toluene	ND	0.18		mg/Kg	5	3/24/2021 12:41:34 PM	58900
Ethylbenzene	ND	0.18		mg/Kg	5	3/24/2021 12:41:34 PM	58900
Xylenes, Total	0.66	0.36		mg/Kg	5	3/24/2021 12:41:34 PM	58900
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	5	3/24/2021 12:41:34 PM	58900

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 5 of 15

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: East Wall South End

Project: Lat M-11

Collection Date: 3/23/2021 11:20:00 AM

Lab ID: 2103B10-006

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	60		mg/Kg	20	3/24/2021 2:31:41 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	3/24/2021 12:48:55 PM	58924
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	3/24/2021 12:48:55 PM	58924
Surr: DNOP	85.4	70-130		%Rec	1	3/24/2021 12:48:55 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	3/24/2021 1:52:41 PM	58900
Surr: BFB	92.5	75.3-105		%Rec	1	3/24/2021 1:52:41 PM	58900
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.020		mg/Kg	1	3/24/2021 1:52:41 PM	58900
Toluene	ND	0.039		mg/Kg	1	3/24/2021 1:52:41 PM	58900
Ethylbenzene	ND	0.039		mg/Kg	1	3/24/2021 1:52:41 PM	58900
Xylenes, Total	ND	0.079		mg/Kg	1	3/24/2021 1:52:41 PM	58900
Surr: 4-Bromofluorobenzene	100	80-120		%Rec	1	3/24/2021 1:52:41 PM	58900

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 6 of 15

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: East Wall North End

Project: Lat M-11

Collection Date: 3/23/2021 11:30:00 AM

Lab ID: 2103B10-007

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	59		mg/Kg	20	3/24/2021 2:44:06 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	3/24/2021 12:58:30 PM	58924
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	3/24/2021 12:58:30 PM	58924
Surr: DNOP	88.2	70-130		%Rec	1	3/24/2021 12:58:30 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	5.2	3.4		mg/Kg	1	3/24/2021 11:37:00 AM	58894
Surr: BFB	100	75.3-105		%Rec	1	3/24/2021 11:37:00 AM	58894
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND	0.017		mg/Kg	1	3/24/2021 11:37:00 AM	58894
Toluene	ND	0.034		mg/Kg	1	3/24/2021 11:37:00 AM	58894
Ethylbenzene	ND	0.034		mg/Kg	1	3/24/2021 11:37:00 AM	58894
Xylenes, Total	ND	0.068		mg/Kg	1	3/24/2021 11:37:00 AM	58894
Surr: 4-Bromofluorobenzene	86.1	80-120		%Rec	1	3/24/2021 11:37:00 AM	58894

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 7 of 15

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: West Wall North End

Project: Lat M-11

Collection Date: 3/23/2021 11:50:00 AM

Lab ID: 2103B10-008

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	60		mg/Kg	20	3/24/2021 2:56:31 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: mb
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	3/24/2021 1:08:04 PM	58924
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	3/24/2021 1:08:04 PM	58924
Surr: DNOP	86.2	70-130		%Rec	1	3/24/2021 1:08:04 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	19	3.6		mg/Kg	1	3/24/2021 11:57:00 AM	58894
Surr: BFB	149	75.3-105	S	%Rec	1	3/24/2021 11:57:00 AM	58894
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND	0.018		mg/Kg	1	3/24/2021 11:57:00 AM	58894
Toluene	0.063	0.036		mg/Kg	1	3/24/2021 11:57:00 AM	58894
Ethylbenzene	0.053	0.036		mg/Kg	1	3/24/2021 11:57:00 AM	58894
Xylenes, Total	0.86	0.073		mg/Kg	1	3/24/2021 11:57:00 AM	58894
Surr: 4-Bromofluorobenzene	97.3	80-120		%Rec	1	3/24/2021 11:57:00 AM	58894

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: West Wall Middle Arc

Project: Lat M-11

Collection Date: 3/23/2021 12:00:00 PM

Lab ID: 2103B10-009

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	60		mg/Kg	20	3/24/2021 3:08:55 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	3/24/2021 12:09:03 PM	58924
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	3/24/2021 12:09:03 PM	58924
Surr: DNOP	102	70-130		%Rec	1	3/24/2021 12:09:03 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND	3.5		mg/Kg	1	3/24/2021 12:17:00 PM	58894
Surr: BFB	95.9	75.3-105		%Rec	1	3/24/2021 12:17:00 PM	58894
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND	0.017		mg/Kg	1	3/24/2021 12:17:00 PM	58894
Toluene	ND	0.035		mg/Kg	1	3/24/2021 12:17:00 PM	58894
Ethylbenzene	ND	0.035		mg/Kg	1	3/24/2021 12:17:00 PM	58894
Xylenes, Total	ND	0.070		mg/Kg	1	3/24/2021 12:17:00 PM	58894
Surr: 4-Bromofluorobenzene	88.7	80-120		%Rec	1	3/24/2021 12:17:00 PM	58894

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2103B10

Date Reported: 3/25/2021

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest

Client Sample ID: West Wall South End

Project: Lat M-11

Collection Date: 3/23/2021 11:40:00 AM

Lab ID: 2103B10-010

Matrix: MEOH (SOIL)

Received Date: 3/24/2021 9:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: VP
Chloride	ND	60		mg/Kg	20	3/24/2021 3:21:19 PM	58931
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	3/24/2021 12:21:14 PM	58924
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	3/24/2021 12:21:14 PM	58924
Surr: DNOP	99.0	70-130		%Rec	1	3/24/2021 12:21:14 PM	58924
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND	3.6		mg/Kg	1	3/24/2021 12:37:00 PM	58894
Surr: BFB	92.8	75.3-105		%Rec	1	3/24/2021 12:37:00 PM	58894
EPA METHOD 8021B: VOLATILES							Analyst: CCM
Benzene	ND	0.018		mg/Kg	1	3/24/2021 12:37:00 PM	58894
Toluene	ND	0.036		mg/Kg	1	3/24/2021 12:37:00 PM	58894
Ethylbenzene	ND	0.036		mg/Kg	1	3/24/2021 12:37:00 PM	58894
Xylenes, Total	ND	0.072		mg/Kg	1	3/24/2021 12:37:00 PM	58894
Surr: 4-Bromofluorobenzene	88.2	80-120		%Rec	1	3/24/2021 12:37:00 PM	58894

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 10 of 15

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2103B10

25-Mar-21

Client: Harvest
Project: Lat M-11

Sample ID: MB-58931		SampType: MBLK		TestCode: EPA Method 300.0: Anions						
Client ID: PBS		Batch ID: 58931		RunNo: 76172						
Prep Date: 3/24/2021		Analysis Date: 3/24/2021		SeqNo: 2697723			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-58931		SampType: LCS		TestCode: EPA Method 300.0: Anions						
Client ID: LCSS		Batch ID: 58931		RunNo: 76172						
Prep Date: 3/24/2021		Analysis Date: 3/24/2021		SeqNo: 2697724			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.3	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 11 of 15

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2103B10

25-Mar-21

Client: Harvest
Project: Lat M-11

Sample ID: MB-58924	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 58924	RunNo: 76162								
Prep Date: 3/24/2021	Analysis Date: 3/24/2021	SeqNo: 2696655	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		102	70	130			

Sample ID: LCS-58924	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 58924	RunNo: 76162								
Prep Date: 3/24/2021	Analysis Date: 3/24/2021	SeqNo: 2696656	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	103	68.9	141			
Surr: DNOP	5.0		5.000		99.5	70	130			

Sample ID: MB-58884	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 58884	RunNo: 76175								
Prep Date: 3/23/2021	Analysis Date: 3/24/2021	SeqNo: 2696980	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		102	70	130			

Sample ID: LCS-58884	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 58884	RunNo: 76175								
Prep Date: 3/23/2021	Analysis Date: 3/24/2021	SeqNo: 2696983	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.4		5.000		87.8	70	130			

Sample ID: 2103B10-001AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: North Wall	Batch ID: 58924	RunNo: 76175								
Prep Date: 3/24/2021	Analysis Date: 3/24/2021	SeqNo: 2696986	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	9.1	45.75	0	101	15	184			
Surr: DNOP	4.2		4.575		92.1	70	130			

Sample ID: 2103B10-001AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: North Wall	Batch ID: 58924	RunNo: 76175								
Prep Date: 3/24/2021	Analysis Date: 3/24/2021	SeqNo: 2696987	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	9.3	46.34	0	98.0	15	184	1.68	23.9	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 12 of 15

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 2103B10
25-Mar-21

Client: Harvest
Project: Lat M-11

Sample ID: 2103B10-001AMSD		SampType: MSD		TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: North Wall		Batch ID: 58924		RunNo: 76175						
Prep Date: 3/24/2021		Analysis Date: 3/24/2021		SeqNo: 2696987		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.1		4.634		87.5	70	130	0	0	

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of range due to dilution or matrix
- B

Analyte detected in the associated Method Blank
- E

Value above quantitation range
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2103B10

25-Mar-21

Client: Harvest
Project: Lat M-11

Sample ID: ics-58894	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 58894			RunNo: 76179						
Prep Date: 3/22/2021	Analysis Date: 3/24/2021			SeqNo: 2697092		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	25.00	0	111	80	120			
Surr: BFB	1100		1000		107	75.3	105			S

Sample ID: mb-58894	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 58894			RunNo: 76179						
Prep Date: 3/22/2021	Analysis Date: 3/24/2021			SeqNo: 2697093		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		93.8	75.3	105			

Sample ID: mb-58900	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 58900			RunNo: 76182						
Prep Date: 3/23/2021	Analysis Date: 3/24/2021			SeqNo: 2697501		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		93.8	75.3	105			

Sample ID: ics-58900	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 58900			RunNo: 76182						
Prep Date: 3/23/2021	Analysis Date: 3/24/2021			SeqNo: 2697502		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	92.0	80	120			
Surr: BFB	1000		1000		99.6	75.3	105			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2103B10

25-Mar-21

Client: Harvest
Project: Lat M-11

Sample ID: lcs-58894	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 58894	RunNo: 76179								
Prep Date: 3/22/2021	Analysis Date: 3/24/2021	SeqNo: 2697104	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.85	0.025	1.000	0	85.1	80	120			
Toluene	0.85	0.050	1.000	0	85.0	80	120			
Ethylbenzene	0.85	0.050	1.000	0	85.1	80	120			
Xylenes, Total	2.5	0.10	3.000	0	84.8	80	120			
Surr: 4-Bromofluorobenzene	0.89		1.000		89.3	80	120			

Sample ID: mb-58894	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 58894	RunNo: 76179								
Prep Date: 3/22/2021	Analysis Date: 3/24/2021	SeqNo: 2697105	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.89		1.000		88.6	80	120			

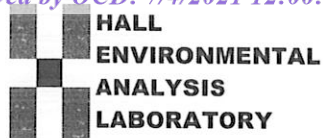
Sample ID: mb-58900	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 58900	RunNo: 76182								
Prep Date: 3/23/2021	Analysis Date: 3/24/2021	SeqNo: 2697544	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120			

Sample ID: LCS-58900	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 58900	RunNo: 76182								
Prep Date: 3/23/2021	Analysis Date: 3/24/2021	SeqNo: 2697545	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.2	80	120			
Toluene	0.96	0.050	1.000	0	96.1	80	120			
Ethylbenzene	0.95	0.050	1.000	0	95.2	80	120			
Xylenes, Total	2.9	0.10	3.000	0	95.2	80	120			
Surr: 4-Bromofluorobenzene	0.99		1.000		98.6	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Harvest

Work Order Number: 2103B10

RcptNo: 1

Received By: Scott Anderson

3/24/2021 9:10:00 AM

Completed By: Sean Livingston

3/24/2021 9:26:09 AM

Reviewed By: ENM

3/24/21

Sean Livingston

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

IO
3/24/21

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.8	Good				


NMOCD Site Assessment/Characterization, Remediation & Closure

Site Name:	Lateral M-11 Pipeline
API #:	not applicable
Lat/Long:	N36.69306 W107.23139
TRS:	NW/SW-26-29N-4W
Land Jurisdiction:	USFS
County:	Rio Arriba
Determination made by:	David Reese, CHMM/Environmental Scientist
Date:	3/26/2021

Wellhead Protection Area Assessment:
Determine the horizontal distance from all known water sources within 1/2 mile of the release including private and domestic water sources. Water sources are wells, springs or other sources of fresh water extraction. Private and domestic water sources are those water sources used by less than five households for domestic or stock purposes. (NMAC 19.15.29.11A.3)

Water Source Type (well/spring/stock pond)	ID (if available)	Latitude	Longitude	Distance
none within 1/2 mile				

Distance to Nearest Significant Watercourse (NMAC 19.15.29.11A.4)

Dry Lake Canyon wash is 85 ft to the west

Depth to Groundwater Determination (NMAC 19.15.29.11A.2)

Cathodic Report/Site Specific Hydrogeology	none available
Elevation Differential	Dry Lake Canyon Wash is approximately 15-20 ft lower in elevation
Water Wells	no registered wells within 1/2 mile
Cathodic Report Nearby Wells	none available for nearby wells

Sensitive Receptor Determination

**If a release occurs within the following areas, the RP must treat the release as if it occurred less than 50 ft to Groundwater (NMAC 19.15.29.12C.4):*

	Yes	No
<300' of any continuously flowing watercourse or any other significant watercourse	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<200' of any lakebed, sinkhole or playa lake (measured from the Ordinary High Water Mark)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<300' of an occupied permanent residence, school, hospital, institution or church	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<500' of a spring or private/domestic water well used by <5 households for domestic or stock watering purposes	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<1000' of any water well or spring	<input type="checkbox"/>	<input checked="" type="checkbox"/>
within incorporated municipal boundaries or within a defined municipal fresh water well field	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<300' of a wetland	<input type="checkbox"/>	<input checked="" type="checkbox"/>
within the area overlying a subsurface mine	<input type="checkbox"/>	<input checked="" type="checkbox"/>
within an unstable area	<input type="checkbox"/>	<input checked="" type="checkbox"/>
within a 100-year floodplain	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Explain any 'Yes' Marks:

Dry Lake Canyon wash is 85' to the west. No marks - Dry Lake Canyon wash does not likely meet the criteria of a jurisdictional wetland, release location is an area of undetermined floodplain potential

Actual Depth to Groundwater is:	≤50 <input checked="" type="checkbox"/>	50-100 <input type="checkbox"/>	>100 <input type="checkbox"/>
*Treat Depth to Groundwater as if it is ≤ 50 ft?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
	≤50	50-100	>100
Release Action Levels are...			
Benzene	10	10	10
BTEX (mg/kg)	50	50	50
8015 TPH (GRO/DRO) (mg/kg)	Not Applicable	1,000	1,000
8015 TPH (GRO/DRO/MRO) (mg/kg)	100	2,500	2,500
Chlorides (mg/kg)	600	10,000	20,000

NMAC 19.15.29.12 Table I. Release Action Levels are determined by the depth below bottom of pit to groundwater.



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

No PODs found.

UTMNAD83 Radius Search (in meters):

Easting (X): 300649

Northing (Y): 4063144

Radius: 805

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

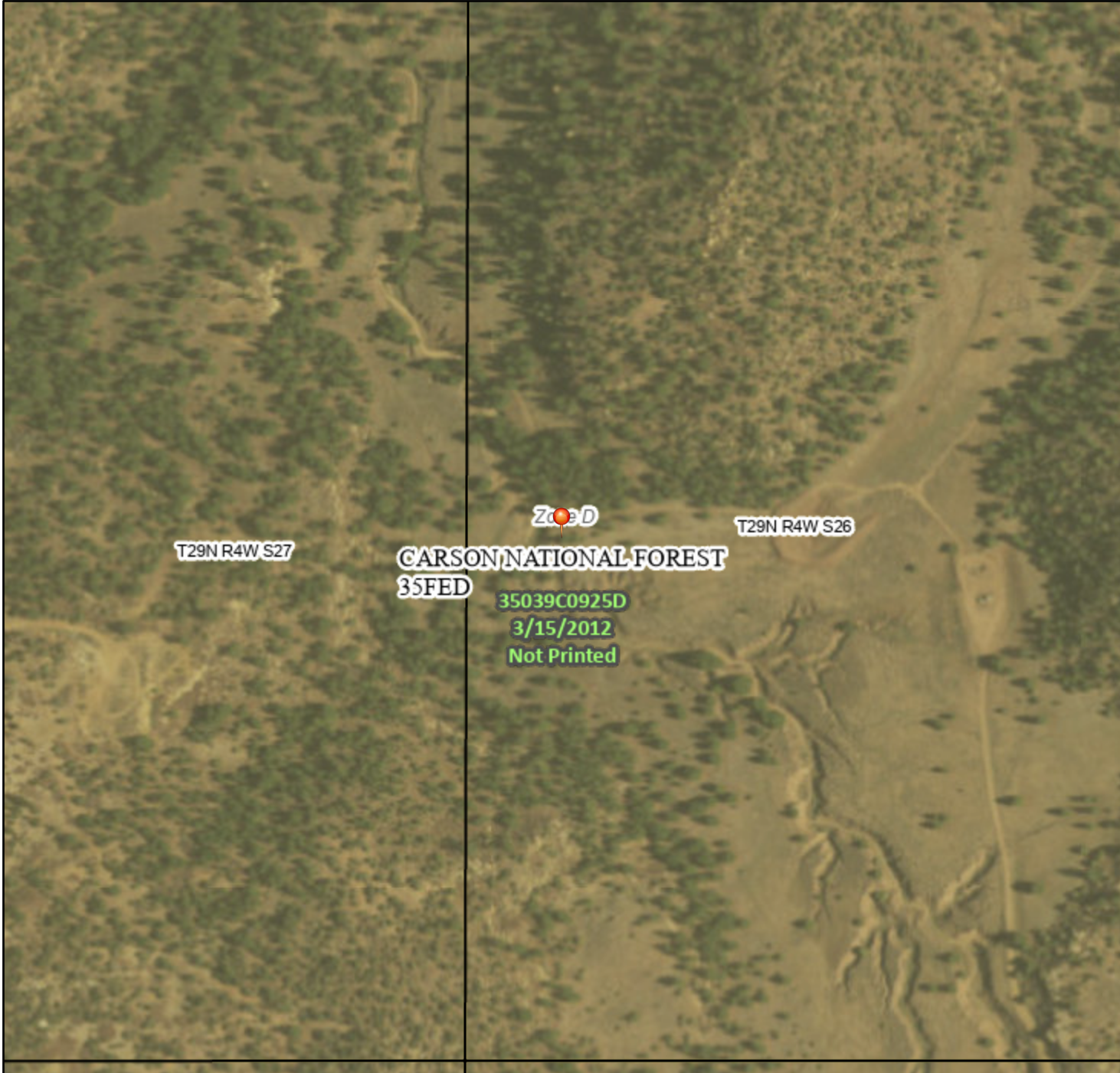
Released to Imaging: 5/11/2022 1:53:13 PM
3/20/21 11:55 AM

ACTIVE & INACTIVE POINTS OF DIVERSION

National Flood Hazard Layer FIRMette



107°14'12"W 36°41'49"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
GENERAL STRUCTURES		Area of Undetermined Flood Hazard Zone D
		Channel, Culvert, or Storm Sewer
OTHER FEATURES		Levee, Dike, or Floodwall
		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
	Profile Baseline	
MAP PANELS		Hydrographic Feature
		Digital Data Available
		No Digital Data Available
	Unmapped	

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 3/26/2021 at 1:50 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



Lateral M-11 Pipeline



March 26, 2021

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

FW: Harvest - Lateral M-11 Line Leak - Immediate Notification (nAPP2102540540)

Angela Ledgerwood <aledgerwood@animasenvironmental.com>

Fri 7/2/2021 1:54 PM

To: David Reese <dreese@animasenvironmental.com>

Angela Ledgerwood
Animas Environmental Services, LLC
720-537-6650 mobile

From: Kijun Hong <khong@harvestmidstream.com>

Sent: Thursday, March 18, 2021 10:41 AM

To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Mankiewicz, David J <dmankiew@blm.gov>; Smith, Gary W <g1smith@blm.gov>; Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>; Jim Stiffler <jstiffler@harvestmidstream.com>

Cc: Karen Lupton <klupton@animasenvironmental.com>; Monica Smith <msmith@harvestmidstream.com>; Kayleigh Ruybalid <truybalid@harvestmidstream.com>; Angela Ledgerwood <aledgerwood@animasenvironmental.com>; Elizabeth McNally <emcnally@animasenvironmental.com>; Lloyd Bell <lbell@harvestmidstream.com>; Morgan <morgankillion@yahoo.com>; Jim Stiffler <jstiffler@harvestmidstream.com>; Robert Maxwell - (C) <Robert.Maxwell@harvestmidstream.com>

Subject: RE: Harvest - Lateral M-11 Line Leak - Immediate Notification (nAPP2102540540)

Sorry for the confusion, but we have rescheduled this to Tuesday (3/23) at 10am.

Thank You,
Kijun

From: Kijun Hong

Sent: Wednesday, March 17, 2021 2:46 PM

To: Smith, Cory, EMNRD; Mankiewicz, David J; Smith, Gary W; Griswold, Jim, EMNRD; Jim Stiffler

Cc: Karen Lupton; Monica Smith; Kayleigh Ruybalid; Angela Ledgerwood; McNally, Elizabeth; Lloyd Bell; Morgan; Jim Stiffler; Robert Maxwell - (C)

Subject: Harvest - Lateral M-11 Line Leak - Immediate Notification (nAPP2102540540)

We will be ready to collect confirmation samples at this release location Monday (3/22) at 10am.

Please contact Morgan Killion at (505) 793-1181 to coordinate witnessing.

Thank You,
Kijun

From: Kijun Hong

Sent: Wednesday, March 10, 2021 5:50 PM

To: Smith, Cory, EMNRD; Mankiewicz, David J; Smith, Gary W; Griswold, Jim, EMNRD; Jim Stiffler

Cc: Karen Lupton; Monica Smith; Kayleigh Ruybalid; Angela Ledgerwood; McNally, Elizabeth; Lloyd Bell; Morgan

Subject: Re: [EXTERNAL] RE: Harvest - Lateral M-11 Line Leak - Immediate Notification

Please cancel this confirmation sampling.

We ran into delays.

I will make notice again when we are ready.

I apologize for the confusion.
Kijun

On Mar 9, 2021, at 10:34 AM, Kijun Hong <khong@harvestmidstream.com> wrote:

Hey Cory,

The incident # is nAPP2102540540.

The initial C-141 was submitted on 01/29/21.

From: Smith, Cory, EMNRD [<mailto:Cory.Smith@state.nm.us>]

Sent: Tuesday, March 9, 2021 10:20 AM

To: Kijun Hong; 'Mankiewicz, David J'; 'Smith, Gary W'; Griswold, Jim, EMNRD; Jim Stiffler

Cc: 'Karen Lupton'; Monica Smith; Kayleigh Ruybalid; Angela Ledgerwood; McNally, Elizabeth; Lloyd Bell; Morgan

Subject: [EXTERNAL] RE: Harvest - Lateral M-11 Line Leak - Immediate Notification

Kijun,

Thank you for the notice.. has Harvest submitted the initial C-141 and got an incident# assigned to the release so I can look up the information in our

system?

Cory Smith • Environmental Specialist
Environmental Bureau
EMNRD - Oil Conservation Division
1000 Rio Brazos | Aztec, NM 87410
505.334.6178 x115 | Cory.Smith@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>

From: Kijun Hong <khong@harvestmidstream.com>
Sent: Tuesday, March 9, 2021 7:54 AM
To: 'Mankiewicz, David J' <dmankiew@blm.gov>; 'Smith, Gary W' <g1smith@blm.gov>; Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>; Jim Stiffler <jstiffler@harvestmidstream.com>
Cc: 'Karen Lupton' <klupton@animasenvironmental.com>; Monica Smith <msmith@harvestmidstream.com>; Kayleigh Ruybalid <truybalid@harvestmidstream.com>; Angela Ledgerwood <aledgerwood@animasenvironmental.com>; McNally, Elizabeth <emcnally@animasenvironmental.com>; Lloyd Bell <lbell@harvestmidstream.com>; Morgan <morgankillion@yahoo.com>
Subject: [EXT] RE: Harvest - Lateral M-11 Line Leak - Immediate Notification

We are scheduled to pull conformation samples at this release Thursday (3/11) at 1pm.

Please contact Morgan Killion (505) 793-1181 to coordinate witnessing.

Thank You,
Kijun

From: Kijun Hong
Sent: Monday, January 18, 2021 3:10 PM
To: Mankiewicz, David J; Smith, Gary W; Smith, Cory, EMNRD; 'Griswold, Jim, EMNRD'; Jim Stiffler
Cc: Karen Lupton; Monica Smith; Kayleigh Ruybalid
Subject: Harvest - Lateral M-11 Line Leak - Immediate Notification

Harvest had a Major Release on our Lateral M-11 Pipeline (36.693056, -107.231389) which was discovered today 1/18/2021.

Initial gas loss estimates came in at 2,250.6 Mscf.

Liquids loss is estimated at 20 gallons of produced water and 10 gallons of condensate and reached the dry wash to the southwest.

There were no fires, injuries, and no emergency services were dispatched in association with this release. The line has been isolated and clean-up crew is onsite.

Please let this serve as immediate notification. Further details to follow.

This release occurred in the Carson National Forest.

Thank You,
Kijun

<image003.png>
Kijun Hong | Harvest Midstream Company | Environmental Specialist | Four Corners
Office: 505-632-4475 | Cell: 505-436-8457 | 1755 Arroyo Dr., Bloomfield, NM 87413

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 34864

CONDITIONS

Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002	OGRID: 373888
	Action Number: 34864
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	5/11/2022