District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

arty			OGRID	OGRID						
;			Contact T	ontact Telephone						
			Incident #	Incident # (assigned by OCD)						
ng address			1							
Location of Release Source										
Latitude Longitude										
		(NAD 83 in de	cimal degrees to 5 deci	mal places)						
			Site Type							
Discovered			API# (if ap	plicable)						
Section	Township	Range	Cou	nty						
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release										
Materia			carculations of specific	Volume Recovered (bbls)						
Water	Volume Release	ed (bbls)		Volume Recovered (bbls)						
			chloride in the	☐ Yes ☐ No						
e				Volume Recove	ered (bbls)					
ıs	Volume Release	ed (Mcf)		Volume Recove	ered (Mcf)					
cribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)						
ase										
	g address Discovered Section State Material Vater s cribe)	Section Township State Federal Township Material(s) Released (Select a Volume Release Vater Volume Release Is the concentrate produced water volume Release	Location	Location of Release S	Incident # (assigned by OCD) Longitude (NAD 83 in decimal degrees to 5 decimal places) Site Type Discovered API# (if applicable) Section Township Range County State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the very volume Released (bbls) Volume Released (bbls) Volume Recovery State Stat					

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Incident ID	
District RP	
Facility ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the	responsible party consider this a major release?							
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?							
Initial Response									
The responsible p	party must undertake the following actions im	nediately unless they could create a safety hazard that would result in injury							
☐ The impacted area ha☐ Released materials ha	ease has been stopped. It is been secured to protect human head to been contained via the use of been ecoverable materials have been remo	ns or dikes, absorbent pads, or other containment devices.							
If all the actions described	d above have <u>not</u> been undertaken, ex	piain why:							
has begun, please attach	a narrative of actions to date. If ren	ence remediation immediately after discovery of a release. If remediation nedial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.							
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain releasement. The acceptance of a C-141 report bate and remediate contamination that pos	to the best of my knowledge and understand that pursuant to OCD rules and use notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In ator of responsibility for compliance with any other federal, state, or local laws							
Printed Name		Title:							
Signature:	tanegoparne	Date:							
email:		Telephone:							
OCD Only Jocelyn H Received by:	larimon	05/17/2022 Date:							

L48 Spill Volume Estimate Form Received by OCD: 5/17/2022 12:48:23 RM ber: SCOUT STATE COM 605H 606H NAPP2213745923

Asset Area: STATE LINE NORTH: NEW MEXICO

Rectangle I

Rectangle J Released to Imaging: 5/17/2022 1:07:02 PM

			ASSCI AICU.	STATE LINE NORTH	I. INLAN MILAGO				
	Releas	se Disco	very Date & Time:	5/5/2022 9:00AM					
			Release Type:	Produced Water					
Provide a	ny know	/n detail	s about the event:	HOLE IN LAYFLAT	HOSE BETWEEN	MANIFOLD AT	ND PUMP DOWN TANK	S ON LOCATION: 6	Obbis RECOVERED BY
					Spil	Calculation	n - On Pad Surface I	Pool Spill	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	CONTRACTOR SECTION AND ADDRESS OF THE PARTY	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)
ON LOCATION 1	20.0	30.0	2.00	4	600.000	0.042	4.450	0.002	4.459
ONLOGATIONS	45.0	40.0	40.00		450.000	0.050	0.075	0.040	0.750

OFF LOCATION 1	22.0	22.0	3.00	4	484.000	0.063	5.385	0.003	5.401
ON LOCATION 3	149.0	13.0	3.00	4	1937.000	0.063	21.549	0.003	21.616
ON LOCATION 2	15.0	10.0	12.00	4	150.000	0.250	6.675	0.013	6.758
ON LOCATION I	20.0	30.0	2.00		600.000	0.042	4.430	0.002	4.435

OFF LOCATION 1	22.0	22.0	3.00	4	484.000	0.063	5.385	0.003	5.401
ON LOCATION 3	149.0	13.0	3.00	4	1937.000	0.063	21.549	0.003	21.616
ON LOCATION 2	10.0	10.0	12.00		130.000	0.230	0.075	0.013	0.730

ON LOCATION 3	149.0	13.0	3.00	4	1937.000	0.063	21.549	0.003	21.616
OFF LOCATION 1	22.0	22.0	3.00	4	484.000	0.063	5.385	0.003	5.401
OFF LOCATION 2	14.0	200.0	3.00	4	2800.000	0.063	31.150	0.003	31.247

OFF LOCATION 1	22.0	22.0	3.00	4	484.000	0.063	5.385	0.003	5.401
OFF LOCATION 2	14.0	200.0	3.00	4	2800.000	0.063	31.150	0.003	31.247
									Control of the Contro

OTT ECCATION 1	22.0	22.0	0.00	7.	101.000	0.000	0.000	0.000	0.101
OFF LOCATION 2	14.0	200.0	3.00	4	2800.000	0.063	31.150	0.003	31.247
OFF LOCATION 3	25.0	50.0	3.00	4	1250 000	0.063	13.906	0.003	13.950

OFF LOCATION 3	25.0	50.0	3.00	4	1250.000	0.063	13.906	0.003	13.950
OFF LOCATION 2	14.0	200.0	3.00	4	2800.000	0.063	31.150	0.003	31.247

OFF LOCATION 3	25.0	50.0	3.00	4	1250.000	0.063	13.906	0.003	13.950
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

OFF LOCATION 3	25.0	50.0	3.00	4	1250.000	0.063	13.906	0.003	13.950
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Rectangle G		8	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Destar de II			0.000	41D B (10)	#D3 ((0)	41D 0 (10)	#D8 ((0)

rectangle o	10.4	 0.000	#DIVIO:	TOIVIO:	#DIVIO:	#DIVIO:
Rectangle H		0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle I		0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

0.000

#DIV/0!

#DIV/0!

#DIV/0!

Total Volume Release:

#DIV/0!

83.433

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 107612

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	107612
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Crea	ated By	Condition	Condition Date
jha	rimon	None	5/17/2022