District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Page 1 of 159

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email:tjlong@eprod.com	Incident # (assigned by OCD): NCS1915551167
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source Updated GPS Coordinates

 Latitude
 36.784705
 Longitude
 -107.914212
 (NAD 83 in decimal degrees to 5 decimal places)

 Site Name Lateral H-35 Pipeline
 Site Type Natural Gas Gathering Pipeline

 Date Release Discovered:
 5/16/2019
 Serial Number (if applicable): N/A

Unit Letter	Section	Township	Range	County
Е	29	30N	10W	San Juan

Surface Owner: State Federal X Tribal Private (Name: BLM

Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls): 15-20 BBLs	Volume Recovered (bbls): None
🛛 Natural Gas	Volume Released (Mcf): 22.5 MCF	Volume Recovered (Mcf): None
Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release: On May 16, 2019, Enterprise responded to a possible release of natural gas on the Lateral H-35 pipeline. Enterprise dispatched a technician and confirmed the release. The pipeline was isolated, depressurized, locked out and tagged out. No fluids were observed on the ground surface. Enterprise begin the repairs and remediation on May 24, 2019, at which time the release was determined reportable per NMOCD regulation, due to the volume of impacted subsurface soil. Remediation was completed on July 11, 2019. The final excavation measured approximately 50 feet long by 20 feet wide ranging from 18 to 45 feet deep. Approximately 1,908 cubic yards of hydrocarbon impacted soil was excavated and transported to a New Mexico Oil Conservation Division approved land farm facility. A third party closure report is included with this "Final." C-141.

Page 2

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following	ng items must be included in the closure report.						
A scaled site and sampling diagram as described in 19.15.29.11 NMAC							
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)							
Laboratory analyses of final sampling (Note: appropriate C	ODC District office must be notified 2 days prior to final sampling)						
Description of remediation activities							
.							
and regulations all operators are required to report and/or file cer may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and human health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or reg	nplete to the best of my knowledge and understand that pursuant to OCD rules rtain release notifications and perform corrective actions for releases which e of a C-141 report by the OCD does not relieve the operator of liability I remediate contamination that pose a threat to groundwater, surface water, e of a C-141 report does not relieve the operator of responsibility for gulations. The responsible party acknowledges they must substantially e conditions that existed prior to the release or their final land use in the OCD when reclamation and re-vegetation are complete.						
Printed Name: Jon E-Fields	Title: Director, Environmental						
Signature: M. E. Full	Date: 5 25 700						
email: jefields@eprod.com	Telephone: (713) 381-6684						
OCD Only							
Received by:	Date:						
Closure approval by the OCD does not relieve the responsible paremediate contamination that poses a threat to groundwater, surfaparty of compliance with any other federal, state, or local laws an	rty of liability should their operations have failed to adequately investigate and ice water, human health, or the environment nor does not relieve the responsible nd/or regulations.						
Closure Approved by:	Date: 05/19/2022						
Closure Approved by: <u>Nelson Velez</u> Printed Name: <u>Nelson Velez</u>	Title: Environmental Specialist – Adv						

Lateral H-35 Pipeline Release Closure Report

Unit Letter E, Section 29, Township 30 North, Range 10 West San Juan County, New Mexico

July 17, 2020

Prepared for: Enterprise Field Services, LLC 614 Reilly Avenue Farmington, New Mexico 87401

Prepared by: Rule Engineering, LLC 501 Airport Drive, Suite 205 Farmington, New Mexico 87401



Prepared for:

Enterprise Field Services, LLC 614 Reilly Avenue Farmington, New Mexico 87401

Prepared by:

Rule Engineering, LLC 501 Airport Drive, Suite 205 Farmington, New Mexico 87401

then M. 4

Heather M. Woods, P.G., Area Manager

July 17, 2020

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Figure 3	Sample Location Map

Appendices

- Appendix A Closure Criteria Determination and Documentation
- Appendix B Executed C-138 Soil Waste Acceptance Form
- Appendix C Photograph Log
- Appendix D Correspondence
- Appendix E Analytical Laboratory Reports



1.0 Introduction

This closure report summarizes the remedial activities undertaken at the Lateral H-35 Pipeline release site to remediate potential hydrocarbon impact below applicable closure criteria as outlined in 19.15.29 of the New Mexico Authority Code (NMAC).

Operator	Enterprise Field Services, LLC (Enterprise)				
Site Name	Lateral H-35 Pipelir	ne Release			
Site Location Description		Unit Letter E, Section 29, Township 30 North, Range 10 West (N36.784705, W107.914212)			
Land Jurisdiction	United States Department of the Interior Bureau of Land Management (BLM)				
Discovery Date	May 16, 2019				
Release Source	Corrosion hole in pipeline				
Substance(s) Released	Pipeline liquids and	l natural gas			
Volume of Soil Transported for Disposal/Remediation	Approximately 1,908 cubic yardsRemedial Excavation DimensionsApproximately 5 feet by 20 feet and 18 feet, to 4 feet deep				
Disposal Facility	Envirotech Landfarm (Permit NM-01-0011)				

1.1 Release Summary

A topographic map of the location reproduced from the United States Geological Society quadrangle map of the area is included as Figure 1 and an aerial site map is included as Figure 2.

2.0 Closure Criteria Determination

The remediation standards for the release location are determined per 19.15.29 NMAC and are selected by depth to groundwater with a concentration of less than 10,000 milligrams per kilogram (mg/kg) total dissolved solids (TDS) and several additional factors outlined in Paragraph (4) of Subsection (C) 19.15.29.12 NMAC. A summary of the determination and supporting documents are included in Appendix A.

Closure criteria for the soils impacted at the release location are determined by the *"less than or equal to 50 feet"* category of Table 1, 19.15.29.12 NMAC. These remedial standards are as follows:

- 600 milligrams per kilogram (mg/kg) chloride per United States Environmental Protection Agency (USEPA) Methods 300.0 or SM 4500-Cl B;
- 100 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and mineral range organics (MRO) per USEPA Method 8015M;



 50 mg/kg total benzene, toluene, ethylbenzene, and xylenes (BTEX) per USEPA Method 8021B or 8260B; and 10 mg/kg benzene per USEPA Methods 8021B or 8260B.

3.0 Field Activities

On June 7, 2019, Enterprise initiated remediation activities at the location. O.F.T. Construction, Inc. provided heavy equipment operation and repair support. Rule Engineering, LLC (Rule) personnel provided excavation guidance and collected confirmation samples from the resultant excavation. Due to the size of the excavation, the excavation was completed in stages. The shape of the final remedial excavation was irregular, measuring approximately 50 feet by 20 feet by 18 feet to 45 feet in depth. Approximately 1,908 cubic yards of soil were transported to the Envirotech Landfarm near Bloomfield, New Mexico for disposal/remediation. The excavation was backfilled with clean, imported material.

A depiction of the remedial and access areas of the excavation is included as Figure 2. A copy of the executed C-138 Solid Waste Acceptance Form is included in Appendix B. A photograph log is included in Appendix C. A copy of regulatory correspondence is included in Appendix D.

4.0 Confirmation Soil Sampling

Rule collected confirmation excavation soil samples (SC-1 through SC-24) from the sidewalls and bases/slopes of the excavation during several sampling events throughout the completion of the excavation as access would allow. Each confirmation soil sample is a representative composite comprised of five equivalent portions of soil collected from the sampled area. Figure 3 shows each composite sample location.

Samples were field screened for volatile organic compounds (VOCs). Field screening for VOC vapors was conducted with a photoionization detector (PID). Before beginning field screening, the PID was calibrated with 100 parts per million (ppm) isobutylene gas. Soil samples collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. All samples were analyzed for BTEX per USEPA Method 8021B and TPH (GRO/DRO/MRO) per USEPA Method 8015D and chlorides per USEPA Method 300.0.

Laboratory analytical results are summarized in Table 1. Analytical laboratory reports are included in Appendix E.



5.0 Laboratory Analytical Results

The laboratory analytical results were compared to the remediation standards for the site. A summary of constituent detections above the laboratory reporting limits is provided below:

- A benzene detection was reported in SC-11 at 0.020 mg/kg, which is below the remediation standard of 10 mg/kg.
- Total BTEX detections ranged from 0.12 mg/kg to 7.8 mg/kg, which are below the remediation standard of 50 mg/kg.
- Total TPH detections were reported in three confirmation samples. Total TPH concentrations for SC-1 were reported at 70 mg/kg and for SC-11 at 5.7 mg/kg, which are below the remediation standard of 100 mg/kg. Total TPH concentrations for SC-21 exceeded the remediation standard with a concentration of 220 mg/kg. This sample area was removed from the excavation and transported to the landfarm for disposal/remediation.
- Chloride detections ranged from 64 mg/kg to 250 mg/kg, which are below the remediation standard of 600 mg/kg.

The concentrations of the remaining constituents were reported below the laboratory reporting limits, which are below each respective remediation standard. Laboratory analytical results are summarized in Table 1. Analytical laboratory reports are included in Appendix E.

6.0 Reclamation and Revegetation

The excavation was backfilled with clean, imported material. The area was contoured as near as possible to original grade and will be re-seeded with a BLM approved seed mixture.

7.0 Recommendation

Hydrocarbon impacted soils associated with the Lateral H-35 pipeline release have been excavated and transported to an approved landfarm for disposal/remediation. Laboratory analytical results for the confirmation samples collected from the remedial excavation report benzene, total BTEX, total TPH, and chloride concentrations below the remediation standards set forth for the release. Therefore, no further work is recommended.

8.0 Closure and Limitations

This report has been prepared for the exclusive use of Enterprise and is subject to the terms, conditions, and limitations stated in Rule's report and Service Agreement with Enterprise. All work has been performed in accordance with generally accepted professional environmental consulting practices. No other warranty is expressed or implied.



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Table



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Table 1. Summary of Laboratory Analytical Results **Enterprise Field Services** Lateral H-35 Pipeline Release San Juan County, New Mexico

				Laboratory Analytical Results									
Sample Name	Date	Approximate Sample Depth (ft bgs)	Sample Location	Benzene (mg/kg)	Toluene (mg/kg)	Ethylben- zene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as GRO (mg/kg)	TPH as DRO (mg/kg)	TPH as MRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
	Rei	mediation Stand	lard*	10	NE	NE	NE	50	NE	NE	NE	100	600
					Remo	ved by Excav	ation					<u>.</u>	
SC-21	7/3/2019	4 - 20	Wall	<0.023	<0.045	<0.045	<0.090	ND	<4.5	110	110	220	210
					Excavation	Confirmatio	n Samples				•		
SC-1	6/10/2019	35	Base	<0.10	0.60	0.40	6.8	7.8	51	19	<47	70	<60
SC-2	6/10/2019	16 - 35	Wall - Lower	<0.11	0.23	<0.23	0.50	0.50	<23	<9.6	<48	ND	<60
SC-3	6/11/2019	0 - 16	Wall - Lower	<0.11	<0.21	<0.21	<0.42	ND	<21	<9.3	<47	ND	82
SC-4	6/13/2019	15 - 25	Wall - Lower	<0.019	<0.038	<0.038	<0.077	ND	<3.8	<9.5	<47	ND	<60
SC-5	6/13/2019	25 - 35	Wall - Upper	<0.21	0.15	0.045	0.63	0.83	<4.2	<9.7	<49	ND	<60
SC-6	6/14/2019	25 - 35	Wall - Lower	<0.11	<0.22	<0.22	0.81	0.81	<22	<10	<50	ND	<60
SC-7	6/14/2019	15 - 25	Wall - Lower	<0.10	<0.20	<0.20	<0.40	ND	<20	<9.4	<47	ND	64
SC-8	6/24/2019	5 - 25	Wall - Upper	<0.017	0.036	<0.035	0.17	0.21	<3.5	<10	<50	ND	67
SC-9	6/24/2019	25 - 35	Wall - Lower	<0.022	0.049	<0.044	0.36	0.41	<4.4	<9.9	<50	ND	<60
SC-10	6/24/2019	35 - 40	Base	<0.023	<0.046	<0.046	0.12	0.12	<4.6	<9.2	<46	ND	<60
SC-11	6/24/2019	5 - 25	Wall - Upper	0.020	0.39	0.099	1.1	1.6	5.7	<9.2	<46	5.7	<60
SC-12	6/26/2019	25 - 35	Wall - Lower	<0.017	0.075	< 0.034	0.38	0.46	<3.4	<9.3	<47	ND	<60
SC-13	7/1/2019	20 - 35	Wall	<0.092	<0.18	<0.18	0.51	0.51	<18	<9.0	<45	ND	<60
SC-14	7/1/2019	20 - 35	Wall	<0.096	<0.19	<0.19	<0.38	ND	<19	<9.3	<47	ND	<60
SC-15	7/1/2019	20 - 35	Wall	<0.096	<0.19	<0.19	<0.39	ND	<19	<9.8	<49	ND	<60
SC-16	7/1/2019	35	Base	<0.10	<0.20	<0.20	<0.40	ND	<20	<9.9	<49	ND	<60
SC-17	7/3/2019	0 -10	Wall - Upper	<0.022	<0.044	<0.044	0.17	0.17	<4.4	<9.9	<50	ND	180
SC-18	7/3/2019	10 - 20	Wall - Lower	<0.021	<0.042	<0.042	<0.084	ND	<4.2	<9.0	<45	ND	<60
SC-19	7/3/2019	18 - 20	Base	<0.022	0.10	<0.044	0.35	0.45	<4.4	<10	<50	ND	210
SC-20	7/3/2019	18 - 20	Base/Slope	<0.024	0.055	<0.047	0.32	0.38	<4.7	<9.8	<49	ND	140
SC-22	7/11/2019	4 - 20	Wall	<0.021	<0.042	<0.042	<0.083	ND	<4.2	<9.9	<49	ND	150
SC-23	7/11/2019	4 - 20	Wall	<0.017	<0.034	<0.034	<0.068	ND	<3.4	<9.9	<49	ND	110
SC-24	7/11/2019	18 - 20	Base	<0.020	<0.041	<0.041	0.12	0.12	<4.1	<9.6	<48	ND	250

Notes:

ft bgs - feet below grade surface

mg/kg - milligrams per kilogram

NE - not established

TPH - total petroleum hydrocarbons GRO - gasoline range organics

DRO - diesel range organics

ND - not detected above laboratory reporting limits

MRO - mineral oil range organics

BTEX - total benzene, toluene, ethylbenzene, and xylenes

*Per Table 1 of 19.15.29.12 NMAC, based on category "less than or equal to 50 feet" depth to groundwater

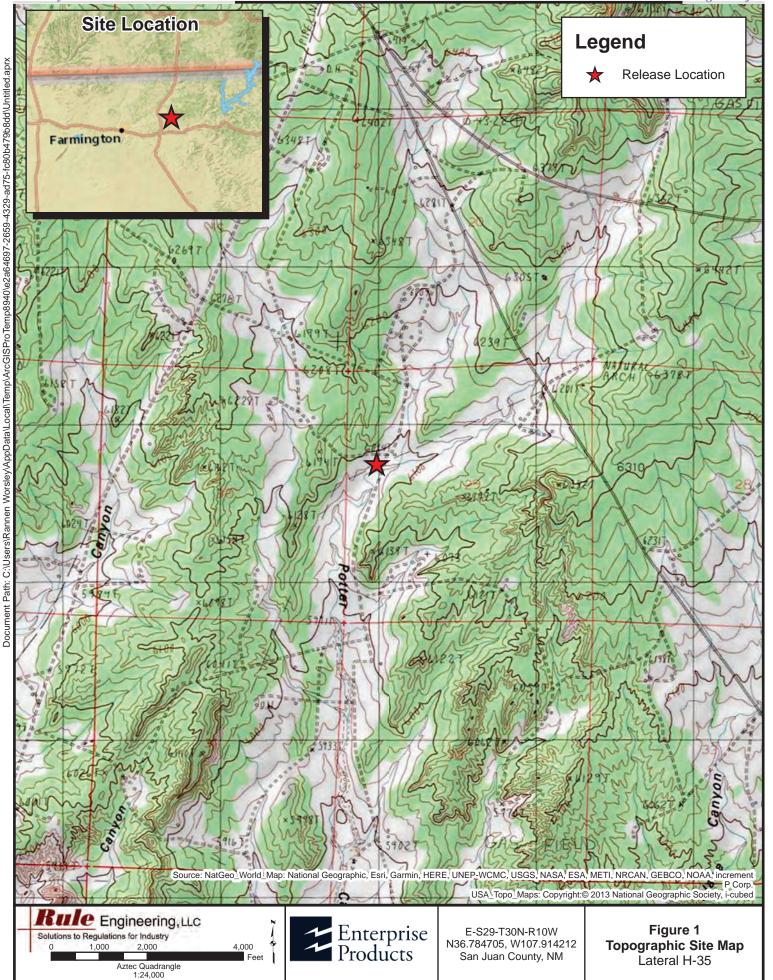


Concentration exceeds the remediation standard 1.0

Figures



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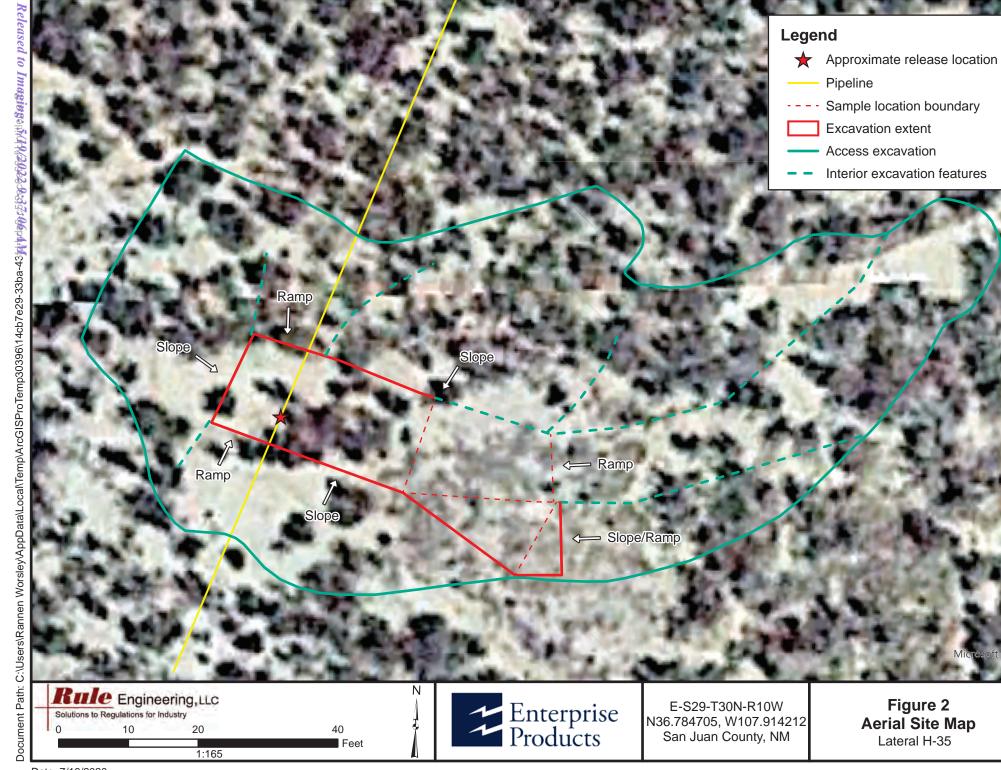
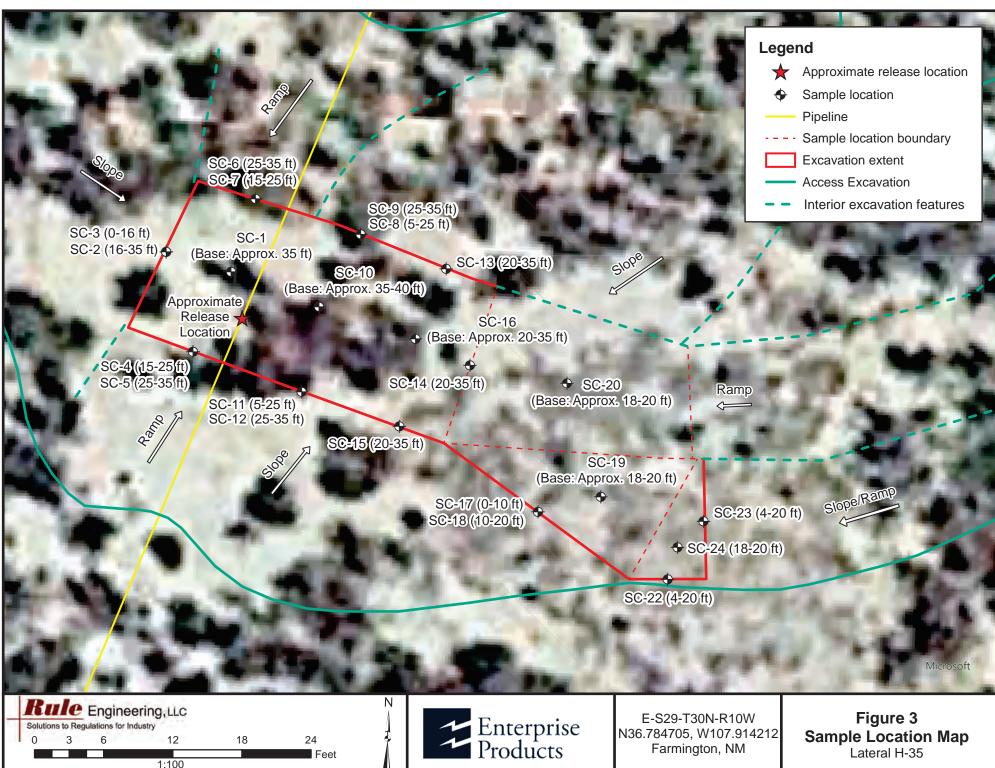


Figure 2

Aerial Site Map

Lateral H-35

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Appendix A

Closure Criteria Determination and Documentation



Closure Criteria Determination Lateral H-35 Pipeline Release

Per 19.15.29 NMAC, the release site characteristics are as follows:

- Depth to groundwater at the site is anticipated to be **less than 50 feet** below ground surface based on the area's geology and geomorphology.
 - A search of the New Mexico Office of the State Engineer (NMOSE) Water Rights Reporting System reported five points of diversion (POD) within Sections 19, 20, 21, 28, 29, 30, 31, 32 and 33 of Township 30 North and Range 10 West. Only two of the five records provided depths to groundwater which are 45 feet and 190 feet below ground surface.
 - A search of the New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD) online imaging database provided 12 cathodic well records for those same Sections. Depth to groundwater reported in these records ranges from 50 to 180 feet below ground surface.

The location **is** within:

- 300 feet of any continuously flowing watercourse or any other significant water course. The ephemeral wash of Potter Canyon is located approximately 135 feet south of the release site.
- 300 feet of a wetland. The ephemeral wash of Potter Canyon is listed as a riverine wetland on the United States Fish & Wildlife Service's National Wetlands Inventory Wetlands Mapper.

The location is **not** within:

- 1/2 mile of known water sources, including private and domestic water sources.
- 200 feet of any lakebed, sinkhole or playa lake.
- 300 feet of an occupied permanent residence, school, hospital, institution or church.
- 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes.
- incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended.
- 1,000 feet of any fresh water well or spring.
- the area overlying a subsurface mine.
- an unstable area.
- 100-year floodplain.



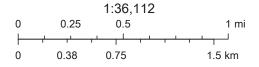
Appendix A - Page 1

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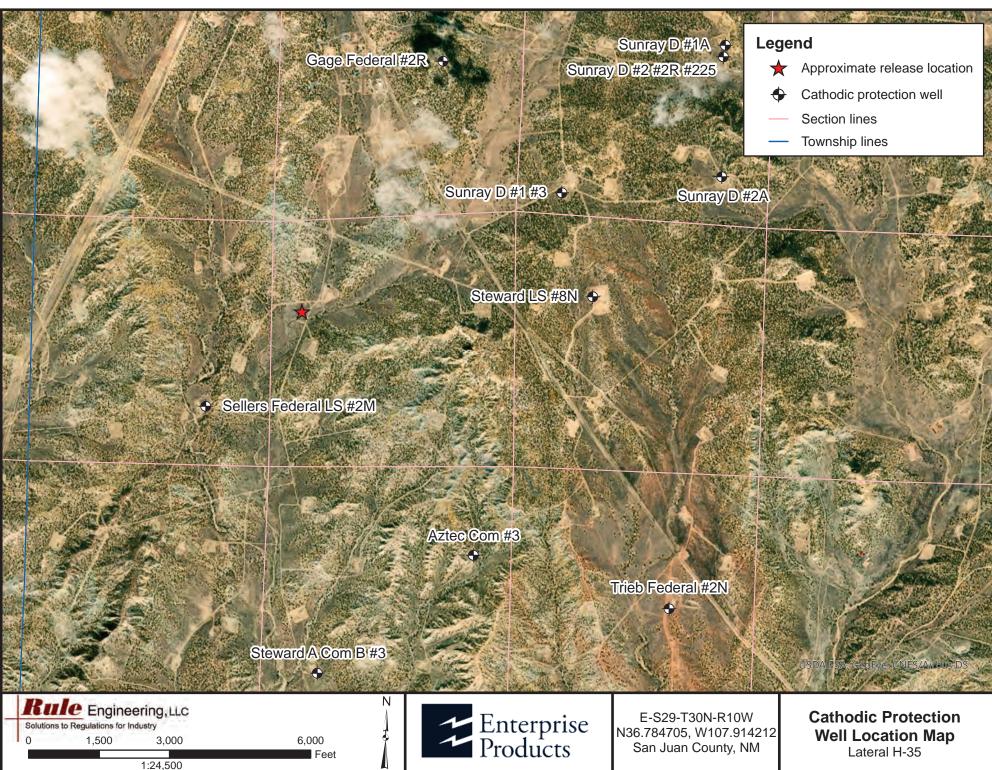


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OSE District Boundary	— Acequia Tunnel	— Culvert
GIS WATERS PODs	— Canal	— Ditch
Active	- Channel	— Diversion Weir
Pending	Closed Drain	— Drain
Conveyances — Acequia	- Community Ditch	- Feeder
	- Connector	Interior Drain

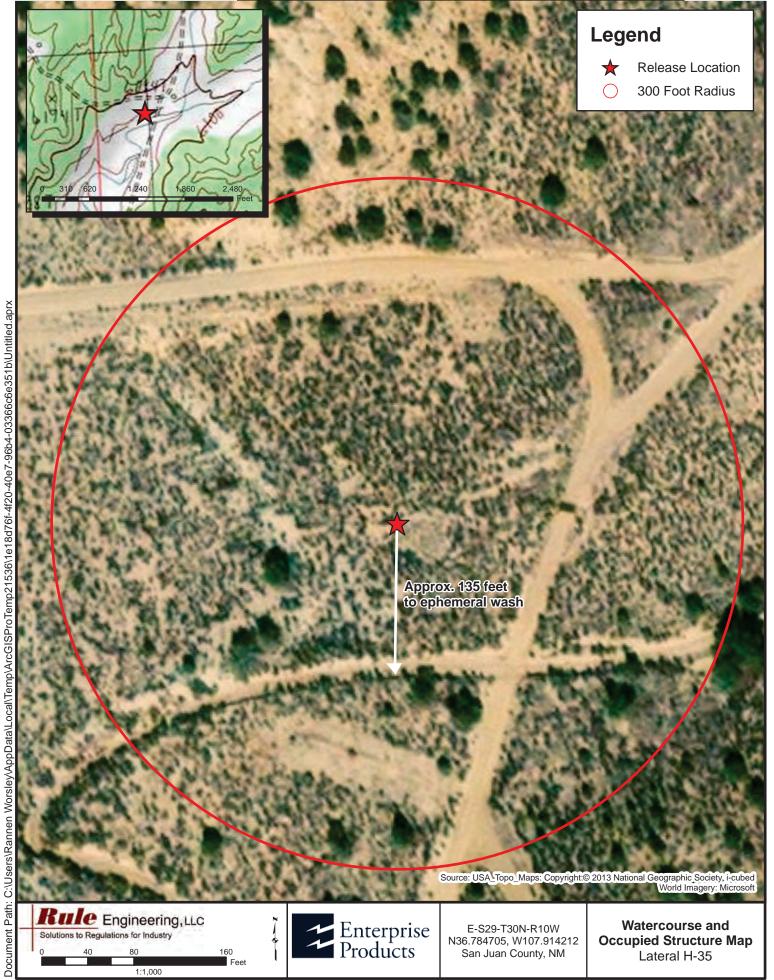


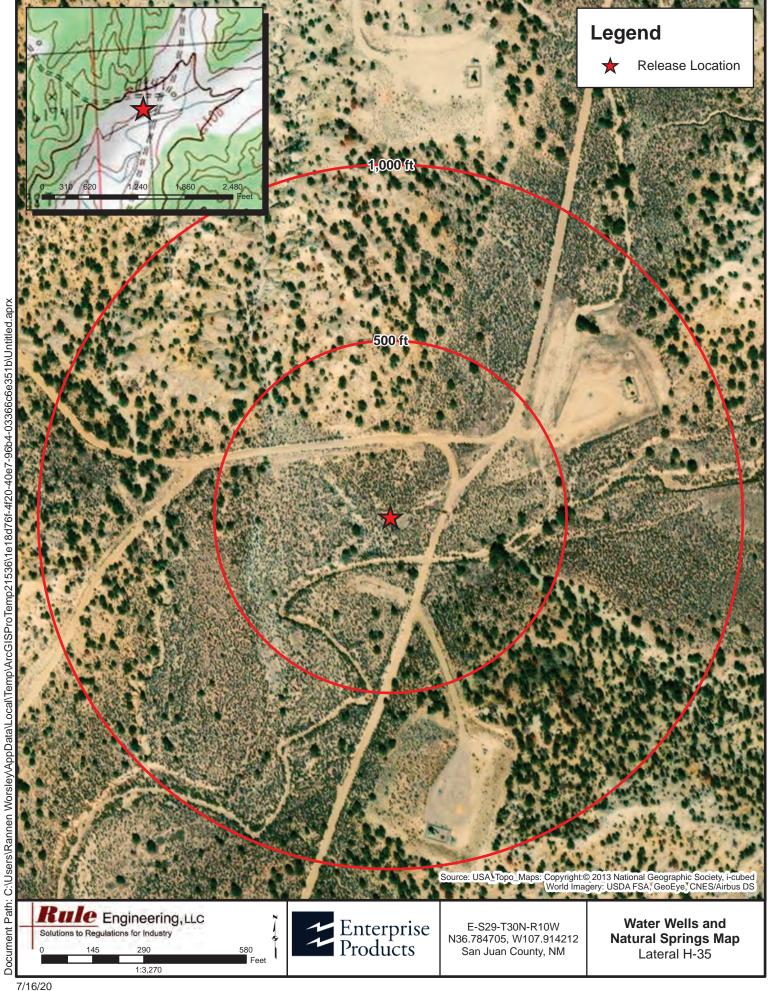
Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community, Esri, HERE, Garmin, (c) OpenStreetMap contributors, Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community, OSE GIS



Date: 7/16/2020

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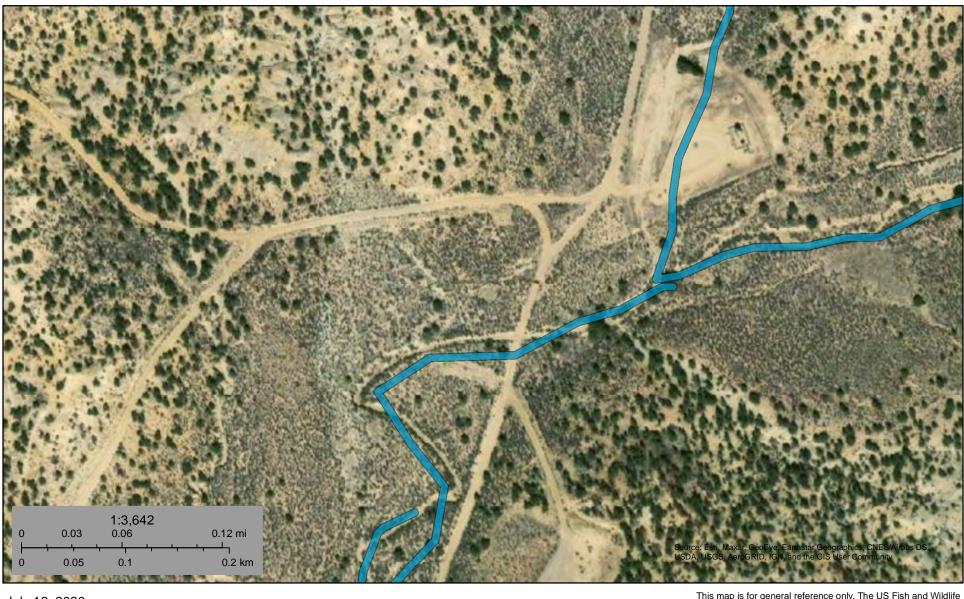
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National Wetlands Inventory

Lateral H-35 Wetland Location Map

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July 16, 2020

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- **Freshwater Pond**

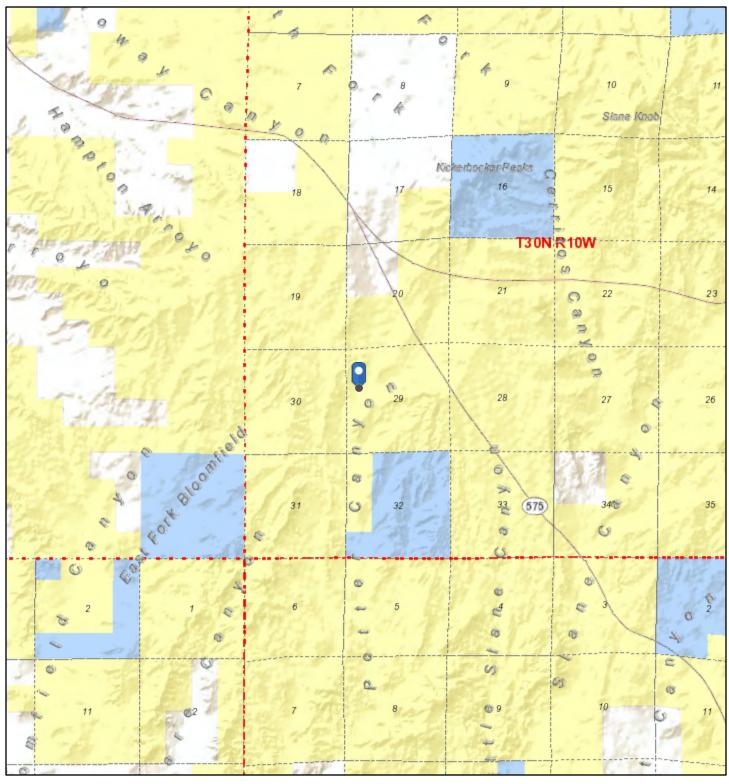
Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

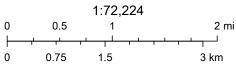
Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Lateral H-35 Mines, Mills, and Quarries Map







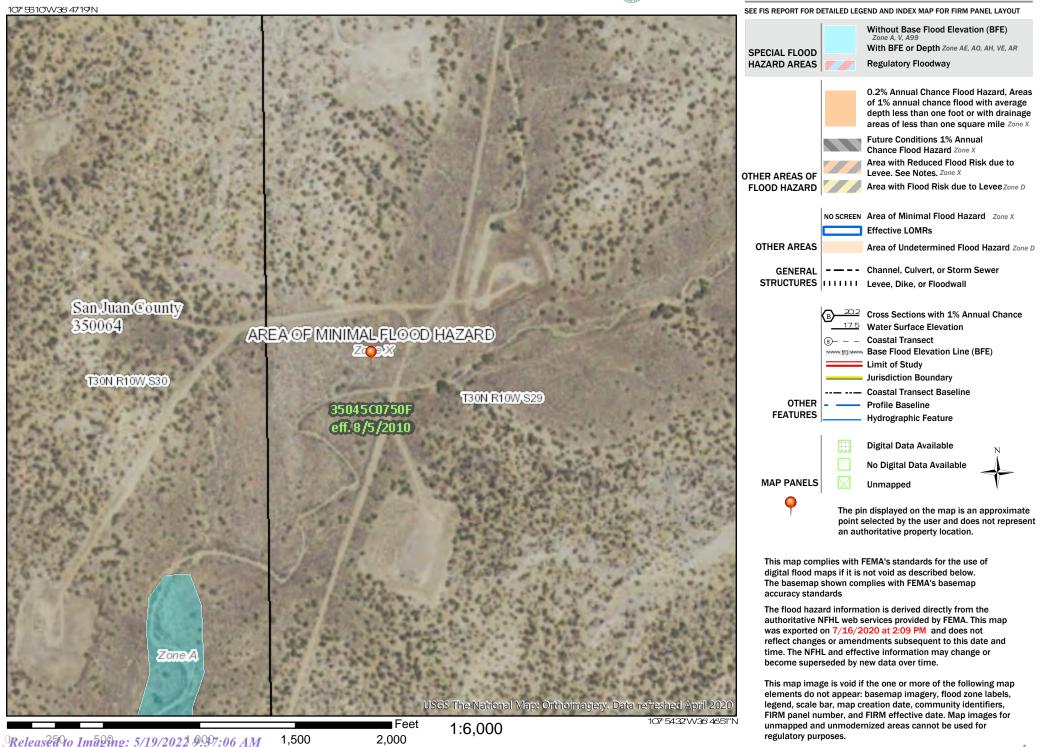
U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS

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Legend

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(SUBMIT 2 COPIES TO OCD ATTEC OFFICE) 3-30-045-0402] PPCO DESIGNATION: FM-494 OPERATOR: PHILIES PETROLEUM COMPANY LOCATION: H 32 30 10 FARMINGTON, N.M. 87401 LEASE NUMBER: 650121 (505) 599-3400 NAME OF WELL/S OR PIPELINE SERVED: (1) AZTEC COM #3 FC (2) N/A ELEVATION:NA COMPLETION DATE: 03/22/86 TOTAL DEPTH: 500 FT. LAND: STATE CASING INFO.; SIZE: NA IN. TYPE: NA DEPTH: NA FT. CEMENT USED: NA IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS: PLUG DEPTH: NONE WATER INFORMATION: WATER INFORMATION: NA DEFTHS GAS ENCOUNTERED (FT): (1) 180 (2) -0- WATER INFORMATION: NA DEFTHS GAS ENCOUNTERED (FT): NA TYPE AND AMOUNT OF COKE BEREZE USED: COKE TYPE: MTALLUEGICAL COKE BREEZE COKE AMOUNT: 3067 LBS. DEFTHS ANODES PLACED (FT): 380,390,400,410,420,430,440,450,460,470 DEFTH VENT PIPE PLACED (FT): 500 VENT PIPE PERFORATIONS (FT): TOF 370 BOTTOM 500 REMARKS: -0-	eived by OCD: 8/31/2020 8:03:31 AM DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO	Page 24 of 15
PPC0 DESIGNATION: FM-494 OPERATOR: PHILLIPS PETROLEUM COMPANY LOCATION: H 32 30 10 FARMINGTON, N.M. 87401 LEASE NUMBER: 650121 (505) 599-3400 NAME OF WELL/S OR PIPELINE SERVED: (1) AZTEC COM #3 FC (2) N/A ELEVATION:NA COMPLETION DATE: 08/22/86 TOTAL DEPTH: 500 FT. LAND: STATE CASING INFO.; SIZE: NA IN. TYPE: NA DEPTH: NA FT. CEMENT USED: NA IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS: PLUG DEPTH: NONE FLUG AMOUNT: NONE WATER INFORMATION: WATER INFORMATION: NA DEPTHS GAS ENCOUNTERED (FT): (1) 180 (2) -0- WATER INFORMATION: NA DEPTHS GAS ENCOUNTERED (FT): NA TYPE AND AMOUNT OF COKE BREEZE USED: COKE TYPE: METALLORGICAL COKE BREEZE COKE AMOUNT: 3067 LES. DEPTHS ANODES PLACED (FT): 380,390,400,410,420,430,440,450,460,470 DEPTH VENT FIPE PLACED (FT): 500 VENT FIPE PERFORATIONS (FT): TOP 370 BOTTOM 500	(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)	
PPC0 DESIGNATION: FM-494 OPERATOR: PHILLIPS PETROLEUM COMPANY LOCATION: H 32 30 10 FARMINGTON, N.M. 87401 LEASE NUMBER: 650121 (505) 599-3400 NAME OF WELL/S OR PIPELINE SERVED: (1) AZTEC COM #3 FC (2) N/A ELEVATION:NA COMPLETION DATE: 08/22/86 TOTAL DEPTH: 500 FT. LAND: STATE CASING INFO.; SIZE: NA IN. TYPE: NA DEPTH: NA FT. CEMENT USED: NA IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS: PLUG DEPTH: NONE FLUG AMOUNT: NONE WATER INFORMATION: WATER INFORMATION: NA DEPTHS GAS ENCOUNTERED (FT): (1) 180 (2) -0- WATER INFORMATION: NA DEPTHS GAS ENCOUNTERED (FT): NA TYPE AND AMOUNT OF COKE BREEZE USED: COKE TYPE: METALLORGICAL COKE BREEZE COKE AMOUNT: 3067 LES. DEPTHS ANODES PLACED (FT): 380,390,400,410,420,430,440,450,460,470 DEPTH VENT FIPE PLACED (FT): 500 VENT FIPE PERFORATIONS (FT): TOP 370 BOTTOM 500	3-30-045-09021	
 (2) N/A ELEVATION:NA COMPLETION DATE: 08/22/86 TOTAL DEPTH: 500 FT. LAND: STATE CASING INFO.: SIZE: NA IN. TYPE: NA DEPTH: NA FT. CEMENT USED: NA IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS: PLUG DEPTH: NONE FLUG AMOUNT: NONE WATER INFORMATION: WATER DEPTH (FT): (1) 180 (2) -0-WATER INFORMATION: NA DEPTHS GAS ENCOUNTERED (FT): NA TYPE AND AMOUNT OF COKE BREEZE USED: COKE TYPE: METALLURGICAL COKE BREEZE COKE AMOUNT: 3067 LBS. DEPTHS ANODES PLACED (FT): 380,390,400,410,420,430,440,450,460,470 DEPTH VENT PIPE PLACED (FT): 500 VENT PIPE PERFORATIONS (FT): TOF 370 BOTTOM 500 	PPCO DESIGNATION: FM-494 OPERATOR: PHILLIPS PETROLEUM COMPANY FARMINGTON, N.M. 87401 (505) 599-3400 LEASE NUMBER: 650121	
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PLUG DEPTH: NONE PLUG AMOUNT: NONE WATER INFORMATION: WATER DEPTH (FT): (1) 180 (2) -0- WATER INFORMATION: NA DEPTHS GAS ENCOUNTERED (FT): NA TYPE AND AMOUNT OF COKE BREEZE USED: COKE TYPE: METALLURGICAL COKE BREEZE COKE AMOUNT: 3067 LBS. DEPTHS ANODES PLACED (FT): 380,390,400,410,420,430,440,450,460,470 DEPTH VENT PIPE PLACED (FT): 500 VENT PIPE PERFORATIONS (FT): TOF 370 BOTTOM 500	CASING INFO.; SIZE: NA IN. TYPE: NA DEPTH: NA FT. CEMENT USED: NA	
WATER DEPTH (FT): (1) 180 (2) -0- WATER INFORMATION: NA DEPTHS GAS ENCOUNTERED (FT): NA TYPE AND AMOUNT OF COKE BREEZE USED: COKE TYPE: METALLURGICAL COKE BREEZE COKE AMOUNT: 3067 LBS. DEPTHS ANODES PLACED (FT): 380,390,400,410,420,430,440,450,460,470 DEPTH VENT PIPE PLACED (FT): 500 VENT PIPE PERFORATIONS (FT): TOP 370 BOTTOM 500	PLUG DEPTH: NONE	;
TYPE AND AMOUNT OF COKE BREEZE USED: COKE TYPE: METALLURGICAL COKE BREEZE COKE AMOUNT: 3067 LBS. DEPTHS ANODES PLACED (FT): 380,390,400,410,420,430,440,450,460,470 DEPTH VENT PIPE PLACED (FT): 500 VENT PIPE PERFORATIONS (FT): TOF 370 BOTTOM 500	WATER DEPTH (FT): (1) 180 (2) -0-	, i i i i i i i i i i i i i i i i i i i
COKE TYPE: METALLURGICAL COKE BREEZE COKE AMOUNT: 3067 LBS. DEPTHS ANODES PLACED (FT): 380,390,400,410,420,430,440,450,460,470 DEPTH VENT PIPE PLACED (FT): 500 VENT PIPE PERFORATIONS (FT): TOF 370 BOTTOM 500	DEPTHS GAS ENCOUNTERED (FT): NA	
380,390,400,410,420,430,440,450,460,470 DEPTH VENT PIPE PLACED (FT): 500 VENT PIPE PERFORATIONS (FT): TOP 370 BOTTOM 500	COKE TYPE: METALLURGICAL COKE BREEZE	
VENT PIPE PERFORATIONS (FT): TOP 370 BOTTOM 500	•	
	DEPTH VENT PIPE PLACED (FT): 500	
REMARKS: -0-	VENT PIPE PERFORATIONS (FT): TOP 370 BOTTOM 500	
	REMARKS: -0-	
	IF ANY OF THE ABOUT TATA IS UNAVAILABLE DIFASE INDICATE SO CODIES O	_

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

.



CC: CP FILE--FARMINGTON HOUSTON

OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT DATA SHEET: NORTHWESTERN NEW MEXICO

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE	OPERATOR: COP FARMINGTON, NM 87401 PHONE: 599-3400
LOCATION INFORMATION API NUMBER: 3	004527501
WELL NAME OR PIPLINE SERVED: GAGE FEDERAL 2B LEGAL LOCATION: 20 30N 10W INSTAL	ATION DATE: 7/30/2013
PPCO. RECTIFIER NO.: 10632W ADDITIONAL WELLS: #3 & 2R	
TYPE OF LEASE: LEASE NUMBER: NONE PROVIDED]
GROUND BED INFORMATION	
TOTAL DEPTH: 300 CASING DIAMETER: 8" TYPE OF CASING: PVC CASING DEPTH:	20' CASING CEMENTED .
TOP ANODE DEPTH: 157' BOTTOM ANODE DEPTH: 265'	
ANODE DEPTHS: 157, 169, 181, 193, 205, 217, 229, 241, 253, 265	
AMOUNT OF COKE: 50 BAGS	
WATER INFORMATION	RCVD AUG 21 '13
WATER DEPTH (1): WATER DEPTH (2):	OIL CONS. DIV.
GAS DEPTH: CEMENT PLUGS:	DIST. 3
OTHER INFORMATION TOP OF VENT PERFORATIONS: 160' VENT PIPE DEPTH: 300'	
REMARKS:	
COKE DEPTH 140"	

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IF ANY OF THE ABOVE INFORMATION IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Wednesday, Nove

Page 1 of 1

		O PHILLIP	s		DATE: DIA. HOLE:	7/30/2013	DI	CASING:	SCH40 PVC 8"	-		orr	pro°
	LOCATION: GAGE 3/GA		AL 2R		DEPTH:	300'	CASING	G DEPTH:	20'	RECTIFIER MFG:			
		0140453			OKE TYPE:	SW		ANODES:	10	_		MODEL:	
		N LUNA			OF COKE:	50 BAGS		DE TYPE:	2284Z	-		SERIAL #:	
	DRILLER: DARRE	L FERRIE	R	_ #OFB	ENTONITE:	00	ANOI	DE LEAD:	HWMPE #8	-	V-DC:	Α	-DC:
1	······································			WE	LL LOG						ANO	DE PLACEME	T
DEPTH	DRILLERS LOG -			COMMENTS /	DEPTH	DRILLERS LOG -			COMMENTS /	ANODE	ANODE	AMPS	AMPS
FT.	SOIL TYPE	VOLTS	AMPS	ANODE #	FT.	SOIL TYPE	VOLTS	AMPS	ANODE #	NO.	DEPTH	W/O COKE	W/ COKE
0	TAN SANDSTONE	13,90		CASING	250	GRAY SANDSTONE		1.50		1	265	1.70	3.20
5	TAN SANDSTONE			CASING	255	GRAY SANDSTONE		1.20	#2-253	2	253	1.30	2.70
10	TAN SANDSTONE			CASING	260	GRAY SANDSTONE		1.40		3	241	1.30	3.70
15	TAN SANDSTONE			CASING	265	GRAY SANDSTONE		1.70	#1-265	4	229	1.10	3.70
20	TAN SANDSTONE			CASING	270	GRAY SANDSTONE		1.60		5	217	1.40	3.00 2.90
25	TAN SANDSTONE				275	GRAY SANDSTONE		1.70		6	205 193	0.70	2.90
30 35	TAN SANDSTONE TAN SANDSTONE				280	GRAY SANDSTONE		+		7 8	193	0.40	2.40
40	TAN SANDSTONE				285	GRAY SHALE		+ +		9	169	0.40	2.80
40	TAN SANDSTONE				290	GRAY SHALE		<u> </u>	-,	10	109	0.50	2.60
50	TAN SANDSTONE				300	GRAY SHALE		+ +		11	107	0.00	<u>2.00</u>
55	TAN SANDSTONE				305					12			
60	TAN SANDSTONE				310			TD: 2	82'	13			
65	TAN SANDSTONE				315			VENT PIPE	DEPTH: 300'	14			
70	TAN SANDSTONE				320			T		15			
75	TAN SANDSTONE				325	······································				16			
80	TAN SANDSTONE		0.20		330					17			
85	TAN SANDSTONE		0.30		335					18			
90	TAN SANDSTONE		0.30		340					19			
95	TAN SANDSTONE		0,30		345					20			
100	TAN SANDSTONE		0.40	j	350					21			
105	TAN SANDSTONE		0,50		355					22			
110	TAN SANDSTONE	_	0,30		360					23			
115	TAN SANDSTONE		0.60		365					24		-	
120	TAN SANDSTONE		0.60		370			<u> -</u>		20	L		
125	TAN SANDSTONE		0.80		375 380			<u> </u>		-1	CDOU		
130	TAN SANDSTONE				385			<u> </u>	<u></u>		GRUU	NDBED RESISTA	
135 140	TAN SANDSTONE		0.50		385			+ +		TOTAL V	רו דופי	1	3.90 .
140	TAN SANDSTONE		0.00		395					TOTAL A			0.00
145	TAN SANDSTONE		0.70		400			+ +			NF J.		0.00
150	TAN SANDSTONE		0.60	#10-157	400			<u>├</u>		-1			
160	TAN SANDSTONE		0.00	#10=101	403		_	┼───┤		-1		1.39	онмз
165	GRAY SANDY SANDSTONE	+	0.40		415			<u>├──</u> ┟		1			
170	GRAY SANDY SANDSTONE	+	0.70	#9-169	420			<u> </u>		SITE ELF	VATION: 638	15'	
175	GRAY SANDY SANDSTONE	1	0.80		425			 		WATER L			
180	GRAY SANDY SANDSTONE		0.60	#8-181	430			1		WATER L			
185	GRAY SANDY SANDSTONE		0.40		435			† †		COKE LE			
190	GRAY SANDY SANDSTONE	1	0,40		440					EXTRA C	ASING USED	:	
195	GRAY SANDY SANDSTONE		0.40	#7-193	445						AL COMMEN	NTS:	
200	GRAY SANDY SANDSTONE		0.50		450					0-220 DR			
205	GRAY SANDY SANDSTONE		0.60	#6-205	455						JECT WATE	R	
210	GRAY SANDY SANDSTONE		0.90		460		_			NO WATE	R		
215	GRAY SANDY SANDSTONE		1.50	#5-217	465				-				
220	GRAY SANDY SANDSTONE		1.30		470			<u>↓</u>					
225	GRAY SANDY SANDSTONE		1.40		475								
230	GRAY SANDY SANDSTONE		1.40	#4-229	480	·		──┤		∦			
235 240	GRAY SANDY SANDSTONE	+	1.00	#0.044	485			┼────┼					
240	GRAY SANDY SANDSTONE GRAY SANDY SANDSTONE	+	1.30	#3-241	490			<u>├</u> ──-			PP 7,5,1,24		Effective 11/13/12
240	UNA BANDE BANDETUNE		<u> </u>		-100		_ <u> </u>	<u></u>		الـــــــــــــــــــــــــــــــــ			

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	•	3244	Page .
	EEP GROUND BED CATHOL		WELLS
	NORTHWESTERN NEW MEZ Submit 3 copies to OCD Aztec		
045-27080 (\succ
Operator EFF5	Location: Unit	Sec. <u>30</u> Twp <u>30</u>	Rng <u>10</u>
Operator $\underline{FFF5}$ Name of Well/Wells or Pipeline Service	d Sellers Fethes 2	M #9'	7693
Elevation Completion Date	e <u>6-16-97</u> Total Depth <u>400</u>	2 Land Type,* <u>5</u>	Fo 18195
Casing, Sizes, Types & Depths 8			
	1 Baco 7.	· · · · · · · · · · · · · · · · · · ·	
If Casing is cemented, show amounts &	types used $(61)A45$ $(2i)$	1/ypelec	
If Cement or Bentonite Plugs have been	n placed, show depths & amounts u	sed	
Depths & thickness of water zones with	description of water when possible		
Depths & thickness of water zones with	•		
-	•		·
Depths & thickness of water zones with Fresh, Clear, Salty, Sulphur, Etc	•		
-	•		VEN
Fresh, Clear, Salty, Sulphur, Etc	Ampe 60' - Kletat.		VED
Fresh, Clear, Salty, Sulphur, Etc Depths gas encountered:	Ampe 60' - Kictat. Leoresco Swi	DECEN 001140	VED 1997
Fresh, Clear, Salty, Sulphur, Etc Depths gas encountered: Type & amount of coke breeze used: Depths anodes placed:	Ampe 60' - Kictat. Leoresco Swi	DECEN N 007 1 4	VED 1997
Fresh, Clear, Salty, Sulphur, Etc Depths gas encountered: Type & amount of coke breeze used: Depths anodes placed: $1 \ 6.5 \$ Depths vent pipes placed: 30.5	Ampe 60' - Kictat. Leoresco Swi	DECEN 001140	VED 1997
Fresh, Clear, Salty, Sulphur, Etc Depths gas encountered: Type & amount of coke breeze used: Depths anodes placed:	Ampe 60' - Kictat. Leoresco Swi	DECEN N 007 1 4	VED 1997
Fresh, Clear, Salty, Sulphur, Etc Depths gas encountered: Type & amount of coke breeze used: Depths anodes placed: $1 \ 6.5 \$ Depths vent pipes placed: 30.5	Ampe 60' - Klotat. koresco Swi 305	130-140 - DECEN N 001 1 4 ONIL CONT DIVOTE	VED 1997 DEV/5

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

* Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Received by OCD: 8/31/2020 8:03:31 AM	TAGE 1 Page 28 of 159
Received by OCD: 8/31/2020 8:03:31 AM DEEP WELL GROUNDBED DATA DATE <u>June 16, 1997</u>	
COMPANY EPFS/Amoco COUNTY san Juan STATE	
CONTRACT NO. <u>FC-96-1000</u> UNIT NO. <u>97693</u>	
LOCATION Sellers Fed LS 2M	
GROUNDBED: DEPTH 400 FT., DIA. 7.7/8 IN., ANODES (15)2 x	60 SHA-2
CASING: SIZE <u>8</u> IN., DEPTH <u>24</u> FT.	

ДЕРТН ГТ.	DRILLER'S LOG	Resis Ohms	TIVITY Amps	Anode Number	Depth To Anode Top	Before Coke	After Coke
5	Casing						
10	17				······		
15	"						
20	" (Casing to 24')						· · · · · · · · · · · · · · · · · · ·
25	Brown Sandstone				·······		
25 30	"				· · · · · · · · · · · · · · · · · · ·		
35	······································				·		
40	88						
45	Blue Sandstone		1.7				
50	"		1.2				
	11	_	0.8				
<u>55</u> 60	11		0.7				
	11		1.0	·			
65	17		0.8				
70			1.0			-	
75			2.1				
80			2.7				
85	Shale		3.1				
90			3.0				
95	11		2.7				
100	11		3.0				
105	11		3.3				
110	17		2.8		·····	<u></u>	
115	11		2.5				
120	1)		2.4			······	
125	15		1.7				
130	1		1.0			-····	
135	Sandstone		0.6				
140	If		0.5				
145	11		0.7				
150	11		1.9				
155	11		3.1			·	
160	11					<u></u>	
165			2.9			·	
170	Shale		3.3	15	165	3.1	7.3
175			3.2 2.8				
175 180	11		2.8	14	175	2.7	7.0
			2.6				
185 190			3.1	13	185	2.9	7.1
100	11 		2.8				
195	1) 		2.7	12	195	2.6	7.3
200	II	_	2.7				
205 210 215	N		2.6	11	205	2.6	6.9
IZIU I	· 11	_	2.5				
1415-1	II		2.9	10	215	2.8	7.5
	n		2.7				
225	a		2.8	9	225	2.7	7.0
230	17		2.6				
220 225 230 235 240	"		2.7	8	235	2.5	7.3
240	Shale		2.7				

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LOCATION <u>Sellers Fed LS 2M</u>

UNIT NO. 97693

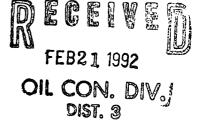
Дертн Ет	DRILLER'S LOG	RESISTIVITY OHMS AMPS	Anode Number	Depth To Anode Top	Before Coke	After Coke
245	Shale	2.8	7	245	2.8	7.4
1 250	n	2.2		<u></u>		
255 260 265 270	n 	2.7	6	255	2.7	7.1
260	1	2.5				
202		2.6	5	265	2.6	7.1
1 275	17	2.6				
280		2.6	4	275	2.5	6.8
285	W.	2.6	3	285	2.6	7.2
280 285 290	11	2.8		205		1.2
295 300	п п	2.5	2	295	2,5	6.4
	n n	2.5				
305 310	10	2.0	<u> </u>	305	2.0	5.7
315	11	<u> </u>				
320		<u> </u>				
325	87	<u> </u>				
<u>330</u> 335	98	1.6				
335		1.9				
340	n n	2.2				1
345 350 355 360						
250						
360	11					
365						
370	11					
375	17					
380 385	10			1		
385	17			· · · · · · · · · · · · · · · · · · ·		
390	1) 				1	1
395						
400	Shale				:	
405 410						
415						ļ
420						
425	· · · · · · · · · · · · · · · · · · ·					
430	· · · · · · · · · · · · · · · · · · ·		<u> </u>			
435			1		;	
440						
445						
4 <u>50</u> 455	·		<u> </u>		<u></u>	
460		— — — — — — — — — — — — — — — — — —			┨──────	
465			<u> </u>			· · · · · · · · · · · · · · · · · · ·
470			<u> </u>			
475					<u> </u>	<u> </u>
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490					1	1
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500 505						
510					ļ	
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Recei	Received by OCD: 8/31/2020 8:03:31 AM Page 30 of 159							
•	DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (SUBMIT 2 COPIES TO OCD AZTEC OFFICE) 3- 30-045-20058							
	PPCO DESIGNATION: FM-505							
	OPERATOR: PHILLIPS PETROLEUM COMPANY FARMINGTON, N.M. 87401 LEASE NUMBEE: NA							
	(505) 599-3400 NAME OF WELL/S OF PIPELINE SERVED: (1) STEWARD A COM B #3 PC (2) N/A							
	ELEVATION:NACOMPLETION DATE: 11/03/88TOTAL DEPTH:500 FT.LAND: STATE							
	CASING INFO.; SIZE: NA IN. TYPE: NA DEPTH: NA FT. CEMENT USED: NA							
	IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEFTHS & AMOUNTS: PLUG DEPTH: NONE PLUG AMOUNT: NONE							
	WATER INFORMATION: WATER DEPTH (FT): (1) 90 (2) -0- WATER INFORMATION: NA							
	DEPTHS GAS ENCOUNTERED (FT): NA							
	TYPE AND AMOUNT OF COKE BREEZE USED: COKE TYPE: METALLURGICAL COKE BREEZE COKE AMOUNT: 5368 LBS.							
	DEPTHS ANODES PLACED (FT): 275,285,295,310,320,330,340,350,360,370							
	DEPTH VENT PIPE PLACED (FT): 500							
	VENT PIPE PERFORATIONS (FT): TOP 265 BOTTOM 500							
	REMARKS: -O-							

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE



CC: CP FILE--FARMINGTON HOUSTON

OPERATOR: ConocoPhillips CO.

OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT DATA SHEET: NORTHWESTERN NEW MEXICO

	GTON, NM 87401 599-3400
LOCATION INFORMATION API NUMBER: 3004535	330
WELL NAME OR PIPLINE SERVED: STEWART LS 8N LEGAL LOCATION: 28 30N 10W INSTALLATION D	DATE: 12/13/2012
PPCO. RECTIFIER NO.: 10597W ADDITIONAL WELLS:]
TYPE OF LEASE: NM-03566	
O GROUND BED INFORMATION	
TOTAL DEPTH: 300' CASING DIAMETER: 8" TYPE OF CASING: PVC CASING DEPTH: 40'	CASING CEMENTED
TOP ANODE DEPTH: 167 BOTTOM ANODE DEPTH: 275'	7
ANODE DEPTHS: 167, 179, 191, 203, 215, 215, 227, 239, 251, 263, 275,	
AMOUNT OF COKE: 50 BAGS	
WATER INFORMATION	RCVD JAN 9'13
WATER DEPTH (1): 130' TO 300' WATER DEPTH (2):	OIL CONS. DIV.
GAS DEPTH: CEMENT PLUGS:	DIST. 3
OTHER INFORMATION T VENT PERFORATIONS: 160' VENT PIPE DEPTH: 300' REMARKS:	
COKE DEPTH:150'	

IF ANY OF THE ABOVE INFORMATION IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Wednesday, Nove

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COMF	PANY REP.: JOHI LOCATION: STEW JOB NO.: 34 FOREMAN: RO	COPHILLIP N TAFOYA ART LS / 81 D140362 N LUNA EL FERRIEI	N		DATE: DIA. HOLE: DEPTH: OKE TYPE: OF COKE: ENTONITE:	12/13/2012 7 7/8 300' SW 50 BAGS 0	Di/ CASING # OF / ANOI	CASING: AMETER: DEPTH: ANODES: DE TYPE: DE LEAD:	SCH40 PVC 7 7/8 40' 10 2284Z HWMPE #8	- - -		ECTIFIER MFG: MODEL: SERIAL #:	-DC:
				•			ANOL	JE LEAD.					
			-		LL LOG						-	DE PLACEME	
DEPTH	DRILLERS LOG -			COMMENTS /	DEPTH	DRILLERS LOG -			COMMENTS /	ANODE	ANODE	AMPS	AMPS
FT.	SOIL TYPE	VOLTS	AMPS	ANODE #	FT.	SOIL TYPE	VOLTS	AMPS	ANODE #	NO.	DEPTH	W/O COKE	W/ COKE
0	SAND	14.40		CASING	250	SANDSTONE		2.60	#3-251	1	275	1,30	4.60
5	SAND			CASING	255	SANDSTONE		2.70		2	263	1.80	5.20
10	SAND	-		CASING	260	SANDSTONE		2.10		3	251	2.40	6.80
15	SAND SAND	_		CASING	265	SANDSTONE		1.70	#2-263	4	239 227	4.00	11,40
20	SAND SAND			CASING	270	SANDSTONE		1.20	#1-275	5			12.60
25 30	SAND			CASING	275 280	SANDSTONE SANDSTONE		1.10	#1-2/3	6	215 203	5,10 4,00	11.90
30	SAND			CASING	280	SANDSTONE		1.50		8	191	3.10	10.50
40	SANDSTONE			CASING	285	SANDSTONE		1.00		9	179	3.40	10.50
40	SANDSTONE			CASING	290	SANDSTONE				10	167	1.60	7.80
50	SANDSTONE	+	<u> </u>	 	300	SANDSTONE				10		1.00	1.00
55	SHALE	+			300	JANUJ I UNE				12			
60	SHALE			ł	310			TD: 2	292'	13			
65	SANDSTONE				315				EPTH: 303'	14			
70	SANDSTONE				320					15	· · · · · · · · · · · · · · · · · · ·		
75	SANDSTONE				325					16			
80	SANDSTONE				330					17			
85	SHALE				335					18			
90	SHALE		2.20		340	•				19			
95	SHALE		0.50		345					20			
100	SHALE		0.70		350			<u> </u>		21			
105	SANDSTONE		1.00		355					22			
110	SANDSTONE		0.80		360					23			
115	SANDSTONE		1.00		365					24			
120	SANDSTONE		1,40		370					25			
125	SANDSTONE		2.30		375		_						
130	SANDSTONE		2.50		380			i		1	GROU	NDBED RESISTA	NCE
135	SANDY SHALE		2.40		385	·····							
140	SANDY SHALE		1.60		390					TOTAL VO	LTS:	1	4.40
145	SANDY SHALE		0,90		395		-			TOTAL AN		2	7,70
150	SANDY SHALE		1.00		400					-1 .			
155	SANDSTONE		1.00		405					1			
160	SANDSTONE		0.50		410					1		0.52	OHMS
165	SANDSTONE		1.30	#10-167	415					1			
170	SANDSTONE		2.50		420					SITE ELEV	ATION: 631	7'	
175	SHALE		3.10		425	·					ONDUCTIVIT		
180	SHALE		3.30	#9-179	430					COKE LEV			
185	SHALE		3,20		435						SING USED		
190	SHALE		3.00	#8-191	440	· · · · · · · ·						TS: INJECT WA	TER 130'-300'
195	SANDY SHALE		3.00		445								
200	SANDY SHALE	1	3.70		450								
205	SHALE		5.70	#7-203	455								
210	SHALE		5.60		460								
215	SHALE		2.40	#6-215	465								
220	SHALE		4.30		470								
225	SHALE		3.90	#5-227	475								
230	SHALE		3.40		480								
235	SHALE		2.80		485								
240	SHALE		2.60	#4-239	490								
245	SANDSTONE	1	2.50		495						PP 7.5.1.24		Effective 11/13/12

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1-30-045-09295 3-30-045-09288

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator _____MERIDIAN OIL _____ Location: Unit SW_Sec.21 Twp 30 Rng 10 Name of Well/Wells or Pipeline Serviced <u>SUNPAY D #1 #3</u> Elevation 6351'Completion Date 8/23/67 Total Depth 480' Land Type* N/A Casing, Sizes, Types & Depths N/A _____ If Casing is cemented, show amounts & types used N/A If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A Depths & thickness of water zones with descript for ater when possible: Fresh, Clear, Salty, Sulphur, Etc. 140' Ô Depths gas encountered: N/A Type & amount of coke breeze used: 3400 lbs. Depths anodes placed: 465', 459', 453', 447', 441', 435', 429', 423', 382', 376', 237' Depths vent pipes placed: 459' OF 3/4" HOSE Vent pipe perforations: 400' Remarks: <u>gb #1</u> HOLE CAVED OR SQUEEZED-COULD NOT GET GOKE AROUND ALL ANODES.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Received by OCD: 8/31/2020 8:03:31 AM	Page 34 of 159
Form 7-238 (7-63) WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT	A A
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	11 0.
$4^{3}/4 \neq 55 = 160$	Date 8-23-67
WeII Name	CPS No. 299 W
DUNID D	Work Order No.
Anode Hole Depth Total Drilling Rig Time Type & Size Bit Used Operation 2140	184-52457-50-20
Anode Hole Depth Total Drilling Rig Time Type & Size Bit Used 2 2 3	No. Sacks Mud Used
4 80 39 7rs 773-717468=320-87936=20 No. Sacks Lost Circulation Mat'l Used Anode Depth	111 12-
No. Sacks Lost Circulation Mat'l Used Anode Depth 4 1 465 # 2 25? # 3 453 # 4 447 Total Lbs. Coke Used Anode Output (Volts)	#5 441 #6 4 5
$\frac{3400}{1100}$ $\frac{1}{1000}$	#5 7,1 #64,0
Total Circuit Resistance Volts //, Amps Ohms Amps Ohms Amps Amps	65 unface - 5484
Drilling Log (Attach Hereto). 77429 2423 9382 10376	• • •
Remarks:7 2.2. 8 2.7 7 2	" 2.3 12 3.0
2º15 600 N = 2.22	
3/4" Hose to No 2 Anode Perforate	d'ann'
	<u> </u>
5 los Baratas Circ. Thru Hal	
NOTE- Hole Caved or Squeezed.	Could Not
NOTE- Hole Caved or Squeezed.	Anodes
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A	ll Construction Completed
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· · · · · · · · · · · · · · · · · · ·	(Signature)
GROUND BED LAYOUT SKETCH	
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Original & 1 Copy All Reports

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WELL NO 79 . LI CONTRACTOR WARE WORMING **AND DAYLIGHT** TROMAN PLOT TO THE DESCRIPTION ATION P TO REAL BUT SECHMANDON A THE BUT PLAN. AT BIT A.P.M. < 110, DC Z SIZE 2468 320 SIZE STANDS BIT NO. 83 9 76 19 10 100 BITE STORE THE REAL til Leng: LENG L SERIAL NO. FUE SECTION STANDS Size Sang SINGLES SINCLES DOWN ON KELLY MUD, ADDITIVES USED AND RECEIVED A MUDIRECORD TEMUD, ADDITIVES USED AND RECEIVED 10 hin REMARKS the 4 160 will

EL PASO NATURAL GAS COMPANY DRILLING DEPARTMENT

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TSIGNED: Teelpunk

DAILY DRILLING REPORT

EPORT NO:

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1- 30-045-09295 3- 30-045-09288

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

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Operator	MERIDIAN OIL	Location:	Unit SW Sec.21	Twp 30 Rng 10
	ll/Wells or Pipeline			
				cps 795w
Elevation <u>6</u>	<u>351'</u> Completion Date <u>{</u>	<u>8/28/67</u> Total Dep	oth <u>460'</u> Land	Type* <u>N/A</u>
Casing, Siz	zes, Types & Depths_	N/A		
If Casing i	is cemented, show am	ounts & types use	ed <u>N/A</u>	
	or Bentonite Plugs h	ave been placed,	show depths &	amounts used
Depths & th Fresh, Clea	nickness of water zo ar, Salty, Sulphur,			
Depths gas	encountered: <u>N/A</u>			
	unt of coke breeze u			
	les placed 4 <u>48', 442',</u>			00', <u>394', 343'</u> 291
Depths vent	pipes placed: 43	0' OF 3/4 " HOSE	DECEIV	
Vent pipe p	erforations: <u>3</u>	40'	MAY 3 1/1991	
Remarks:	b <u>#2</u>	· · · · · · · · · · · · · · · · · · ·	OIL CON. D	IV
~			DIST. 3	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Received by OCD: 8/31/2020 8:03:31 AM Page 37 of 159 / / Jatural Gas Company WELL CASING 238 (7-63) CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG Date 8-28-67 43/4 H54 = 220 CPS No. 795°u UNroy 3D Work Order No. 184 - 53646 - 50 - 20 No. Sacks Mud Used 21-30-10 Type & Size Bit Used 39174 = 80 Anode Hole Depth Drilling Rig 460 7 1/2-87976=200-36264=180 Sacks Lost Circulation Mat'l Used node Depth #14,48 #3 436 #4 430 #5 424 #6418 1#2 442 Total Lbs. Coke Anode # 6 5.8 #1 3. # 2 3.0 # 3 3.3 # 4 4.3 4:5 # 5 No. Ft. Surface Cable (Total Circuit Resistance 5529 445-Surface 5089 Anodes= Amps 14 D.76 Volts 12.0 Ohms Drilling Log (Attach Hereto). 417 400 394 8 11 343 7 406 10 12 291 Ý ร SiR 4.3 12 3.9 7 6.1 6.0 6.0 10 11 Remarks: . Sugar. 600 D, 77 ose Per Node 10 Cil. sara "殚众。" ंगः All Construction Completed GROUND BED LAYOUT SKETCH 1/2"Fuel 163 Original & 1 Copy All Reports

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REMARKS

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Je MUD! KODI

NO DC SIZE LENG MANNELLY STATES

Cft Past Paten 130 Water F 130'+ 320' REMARKS 22 62 Mail \$ 5 Jule Lele + 2

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REMARKS

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30-045- 24139
DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)
Operator MERIDIAN OIL Location: Unit NW Sec. 21 Twp 30 Rng 10
Name of Well/Wells or Pipeline Serviced SUNRAY D #1A
cps 1572w
Elevation_6426'Completion Date_9/2/81 _Total Depth_500' Land Type*_N/A
Casing, Sizes, Types & DepthsN/A
If Casing is cemented, show amounts & types usedN/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 50' - 70' SAMPLE TAKEN
Depths gas encountered: N/A
Type & amount of coke breeze used: N/A
Depths anodes placed: 470', 445', 405', 380', 330', 310', 295', 280', 170', 150'
Depths vent pipes placed: 500' DECEIVEN
Nent pipe periorations: 460 MAY 31 1991 Remarks:
, DIST. 3

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If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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Form 7-23 (Rev. 11-71)

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Completion Date 9-2-81 Drilling Log (Attach Hereto). Well No CPS ; lo. Location W21-30-10 Jork Order STATIC = . 89 ルカト OK 57782-21-50-20 Anode Total Drilling Pig Time Sacks Mud Used i etat Ebs. Cek 1 Sed 406 495 Anoc 3405 380 330 7 295 s 280 s 9 170 310 445 - 10 ISO Anode 355 4 442 5 281 4666 7 4/03 8 330 - 9 216 - 10 308 Z 2 1 Ancae Depth = 11 : 12 13 14 15 : 16 17 - 18 : 19 -: 20 Anode Output (Amps) r 11 # 12 13 15 18 20 14 16 19 Total Circuit Resistance O R C D Caple Usea 0 2 C..? Cable Used ZZ. (,52 !C nms Volts Amps 50' TO 70' AFTER SOMIN BLOW SAMPLE Remarks: <u>NE</u>1 MUDDY. BE TO BALANCE PERFORMED PLAIN VENT PIPE All Construction Completed GND BED (Signature) 45' GROUND BED LAYOUT SKETCH DITCH - I CABLE = 195 XTRA CABLE = 170 4 HOLE = -S'V 40-16 STUBL POLE N TIME Rel 07 9-2-81 21 **DISTRIBUTION**. WHITE - Division Corrosion Office YELLOW - Area Corrosion Office , eyare PINK - Originator File

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	mau	"n"	-++=- ['	4				ā I			OF CPS	1.572 W				DAILY DRILLING F	EPORT
LEASE WELL NO. CON			CONTRACTOR ALT DU RIG NO.					REPORT NO.			DATE 0 + 2	198/					
	V		ORNI	NG				the state of the state		DAYLIG	нт						<u>_</u>
Driller	_		-	Total Men In C	Crew		Driller		V		7 Total Men Ir	n Crew	Driller			Total Men In	Crew
FROM		то	ŀ	FORMATION	WT-ВІТ	R.P.M.	FROM		то		FORMATION	WT-BIT R.P.M.	FROM		то	FORMATION	WT-BIT R.P.M.
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				NO. DC SIZE	LE	N G	BIT NO.				NO. DCSIZE	LENG	BIT NO.		•	NO. DCSIZE	LENG
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SIGNED: Toolpusher _____

EL PASO NATURAL GAS COMPANY

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__ Company Supervisor ___

Form 22-2 (Rev	5-7 9)

2/804	5.70)		

Sheet Page 42 of 159 Date: 4-2-81By: 5T

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57782-21-50-20

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PASO NATURAL GAS COMPANY SAN JUAN DIVISION FARMINGTON, NEW MEXICO PRODUCTION DEPARTMENT WATER ANALYSIS

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Analysis No. 1-10328	Date9-21-81
Operator El Paso Natural Gas	Well Name Sun Ray "D"-1A CPS 1572 W
Location NW 21-30-10	CountySan_JuanState_New Mexico
FieldKutz	Formation
Sampled From 50 - 70'	
Date Sampled 9-2-81	ВуВ.Т.
Tbg. Press Csg.	Surface Csg. Press
ppm epm Sodium_155567.6	ppmepmChloride722.0
Calcium 508 25.4	Bicarbonate 127 2.1
Magnesium 108 8.9	Sulfate 4,700 97.8
Iron	Carbonate00
H ₂ S	Hydroxide0
	Total Solids Dissolved 6,614
E. R. Paulek J: W. McCarthy	pH7.2
J. D. Evans W. B. Shropshire	Sp. Gr. 1.0215 At 60°F
D. C. Adams File	Resistivity 138 ohm-cm at 75 °F
•	Joe.P. Barnett & Dennis P. Bird
25 20 15 10 5	0 5 10 15 20 25
20 Na -	
Ca -	HCO3 10
Mg	
Fe	
	Scale : epm

by OCD: 8/31/202	# 7	30-045-09357		Page 44 of 159						
.•	#2-R	30-045-23862								
	# 225	30-045-27067								
	DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)									
Operator_	MERIDIAN OIL I	INC.	ocation: Unit <u>H</u> Sec	. 21 Twp 30 Rng 10						
Name of W	ell/Wells or	Pipeline Service	dSUNRAY D #2, #21	R, #225						
				cps 2066w						
Elevation	6302' Complet:	ion Date 1/6/89	Total Depth <u>420'</u> L	and Type*N/A						
Casing, S	izes, Types 8	& Depths	N/A							
If Casing is cemented, show amounts & types used N/A										
If Cement	or Bentonite	e Plugs have been	placed, show depth	s & amounts used						
Depths &	thickness of	water zones with	description of wat	er when possible:						
Fresh, Cle	ear, Salty, S	Sulphur, Etc.	160' NO SAMPLE							
Depths gas	s encountered	1:N/A		· · · · · · · · · · · · · · · · · · ·						
Type & amo	ount of coke	breeze used:	N/A							
Depths and	odes placed:	395', 385', 375', 33	5', 325', 280', 270', 2	40', 230', 220'						
Depths ver	nt pipes plac	ed:420'								
			IU R G E I V F							
Vent pipe	perforations	;:								
Vent pipe Remarks: (-	s:	MAY 3 1 1991	<u>D</u>						

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

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*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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for a seal of				

FM-07-0238 (Ret 10-82)

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WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

¢			CATHO				LOG	IUI	N REPUR	1	: oup 1-11	-29
Drilling Log (Attach He	ereto)		0	0					Co		late_1-6	
CPS #	Well Name	. Line or Plant	# #	2^{k}	W	ork Orde	t #		Static		Ins Union Check	
- 2066-w	Su	NRAY	.D. п	225		33	527A		600'	5=.75	- X Good	🗌 Bad
Location H 21-30-	I	anode Size	⊃″	Anode Type	URIN	02		Size E	63/4"			
Depth Drilled v	Depth I	4,20	Dulli	ng Rig Time		Total	Lbs Goke Used		Lost Circulation	Mat'l Used	No Sacks Mud U	cd
Anode Depth # 1 395 # 2	385	¦# 3 375	≠ # 4	33.5'	¦≠ 5 3 2	.5	¦≠6 280 '	, ' #	7 270	×8240	, #9 230	, # 10 220
Anode Output (Amps)			1		-					1	±9 4.8	1
Anode Depth # 11		# 13	# 14		# 15		# 16	#	17	# 18	# 19	# 20
Anode Output (Åmps) # 11# 12		¦ ¦≉ 13	± 14		¦ ¦≉ 15		# 16	#		<i>¤</i> 18	# 19	# 20
Total Circuit Resiste Volts 12.3	ince Am	s 19.4	5 4	Dhms	. 63	l	No. 8 C.P. Ca	ble l	Jsed		No. 2 C.P. Ca	ble Used
Remarks: <u>D</u> K AT 160			1				,			-		
<i>קוק</i>	<i>,</i>	^						ł		······		
*	.	- 0,-,	0714	\cap				Ŧ,				

IEIC INTO PXISING

<u>40 v</u> 16 Rectifier Size:__ A All Construction Completed Addn'l Depth_ 80, 9.50 Depth Credit:_ Extra Cable:___ 420 Ditch & 1 Cable:_ ,71 (Signature) exi 25 'Meter Pole:_ GAS -GROUND BED LAYOUT SKETCH 20' Meter Pole:_ Ac LINES 6,106 WELL NOT 10' Stub Pole:___ TIED IN YEP 4074.00 H,o - 280.00 CREDIT / 669.00 RECT. 7 ΗĽC 130.80 ex. CABLE 190' 294.00 DITCH+1 -N 158.50 STUB POLE lio 225.00 J. BOX 5271.30 2066.0 263.57 TAX GROUND Released to Imaging: \$/19/20/2 9:32:06 AM 630 BED

Page 45 of 159

x

DAVIE // Crass DRILLING CO.

Drill No. 3

DRILLER'S WELL LOG							
S. P. No. SUNTAU D #225 D	ate 1 - 6 - 89						
S. P. No. SUNTAY D #225 D Client Meridian Oil Co.	Prospect						
County SAN JUAN	State New Mex.						

If hole is a redrill or if moved from original staked position show distance

FROM	то	FORMATION - COLOR - HARDNESS
Ø	160	SAND
160	175	Shale
175	265	SANdy Shale
265	280	SANG Shale SANGY Shale Shale SANGY Shale Shale
28	320	SANdy Shale
370	420	shale
		1
Mud		BranLime
Rock Bit N	lumber	Make
	1.101	er @ 160'

Driller RONNie Brown

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n. . . .

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30-045-23	:हरा
NORTHWEST	D BED CATHODIC PROTECTION WELLS ERN NEW MEXICO to OCD Aztec Office)
Operator MERIDIAN OIL	Location: Unit_SE_Sec21_Twp_30_Rng_10
Name of Well/Wells or Pipeline Ser	
	cps 1574w
Elevation_6271'Completion Date_8/31/	81 Total Depth 485' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amount:	s & types used N/A
- · ·	
If Cement or Bentonite Plugs have I	been placed, show depths & amounts used
,	
	with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc.	
riesh, clear, saity, suiphur, Etc.	
Depths gas encountered: N/A	
Type & amount of coke breeze used:	5820 lbs.
	, 430', 420', 410', 400', 390', 380', 350'
·	
Depths vent pipes placed: 485',	
vent pipe periorations:	MAY 31 1991.
Remarks:gb #1	<u>ar con. div.</u> Dist. 3

Page 47 of 159

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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El Paso Natural Gas Company Form 7-238 (Rev. 11-71)

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WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

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Page 48 of 159

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Well Name	2 × 60 /	4NODES		ompletion Dat		
SUNRAY D#2A	7 SE	21-30-10	0		574-4	ر
$\begin{array}{c} \text{Ype a Size Bit Used} \\ \textbf{4} \textbf{3} \\ \textbf{4} \end{array}$				Work Orler i	57678.	- 21
Anode Hole Depth 485' Total Drilling F:	ig Time Total Lbs. Ct		culation Math Us			
node Debth 1 460 - 2 450 - 3 440	4 430 5 43	20 - 410	7 400	\$ 390	9 38 6	- 10 350
node Output (Amps) 1 4.8 2 3.1 3 5.5	4 6.2 5 6.	le 6 4.3	7 4.8	e 6.3	. 9 4.5	: 10 3, 0
node Deoth 11 :: 12 - 13	- 14 - 15	: 16	17	18	10	20
node Output (Amps, 11 - 12 - 13	14 . 15	- 10	. 17	18	19	- 20
otal Circuit Resistance olts //.9 Amos 22.2		- 10 .10, 9 C P - Ca	ble Usea		(%, 10, 2, 2, 6);	ole Used
marks: STatic 600'		UNIN	NS O	x		
DRILLER Said hit					010	
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INSTAILED 485' OF				520 04	Veni	r, pe
SlurRyed 5820	16: 04 C	oke BRe	eze			
		.				
1 UDV 16 A Rect. V				All Construc	ction Complete	d
1 UDV 16 A Rect. V 1 STUB Pole V						d
1 STUB Pole V	35' 🗸					d 2 4 96 .
1 STUB Pole / Dirch + 1 cable - 22	50.		۱.	All Construct Villni (Sig		d 2 + J r .
1 STUB Pole V Ditch + 1 cable - 2: ExTRA Cable - 13	S. GROUND B	ED LAYOUT SKET	۱.			1 2 + 9 -
l STUB Pole V Dirch + 1 cable - 22 ExTRA Cable - 13 Hole Depth - 15	GROUND B	ED LAYOUT SKET	۱.			d 2 + 9 -
l STUB Pole V Ditch + 1 cable - 2: ExTRA Cable - 13	GROUND B	ED LAYOUT SKET	۱.			d 2 4 J o.
l STUB Pole V Ditch + 1 cable - 22 ExTRA Cable - 13 Hole Depth - 15	GROUND B	ED LAYOUT SKET	۱.			d 2 4 J o.
l STUB Pole V Ditch + 1 cable - 22 ExTRA Cable - 13 Hole Depth - 15	GROUND B	ED LAYOUT SKET	۱.			d 27 Jr.
l STUB Pole V Ditch + 1 cable - 22 ExTRA Cable - 13 Hole Depth - 15	GROUND B	ED LAYOUT SKET	۱.			d 2 - Jo
I STUB Pole V Ditch + 1 Cable - 2 ExTRA Cable - 13 Hole DEPTH - 15 Set 20' Casing - 1 h Time 1 Reg 1 O.T.	GROUND B	ED LAYOUT SKET	۱.			d 27 9.
I STUB Pole V Ditch + 1 Cable - 2 ExTRA Cable - 13 Hole DEPTH - 15 Set 20' Casing - 1 h Time 1 Reg 1 O.T.	GROUND B	ED LAYOUT SKET	۱.			d 2 4 9 . N
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1 STUB Pole V Dirch + 1 Cable - 22 ExTRA Cable - 13 Hole DEPTH - 15 Set 20' Casing - 1 h <u>Time Reg 0.T.</u> 8-31-81 8 1 v 9-2-81 8 1 v	GROUND B	ED LAYOUT SKET	۱.			d 27 J.
1 STUB Pole V Dirch + 1 Cable - 22 ExTRA Cable - 13 Hole DEPTH - 15 SET 20' Casing - 1 h <u>Time Reg 0.T.</u> 8-31-81 8 1 v 9-2-81 8 1 v 1 v	GROUND B	ED LAYOUT SKET	гсн 			d 27 J.
1 STUB Pole V Dirch + 1 Cable - 22 ExTRA Cable - 13 Hole DEPTH - 15 Set 20' Casing - 1 h <u>Time Reg 0.T.</u> 8-31-81 8 1 v 9-2-81 8 1 v	GROUND B	ED LAYOUT SKET	гсн 			d 27 Jr. N

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		N	4. W Jun Well NO.			M		YLIGHT	J	<u>д NO.</u>		ORT NO		DATE 8-3	- 01
Driller			Total Men In C	rew	Driller		<u> </u>		Total Men In C	liew	Driller			Total Men I	n Crew
FROM		то	FORMATION	WT-BIT R.P.M.	FROM				MATION	WT-BIT R.P.M.	FROM		то	FORMATION	WT-BIT
0	2	0 5	OB-CARV	e./	375	4	85	Sh							
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S AL NO.			STANDS		SERIAL NO	•			STANDS		SERIAL NO	•		STANDS	
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TYPE			DOWN ON KELLY		TYPE			DOW	N ON KELLY		TYPE			DOWN ON KELLY	
MAKE	RECORD		TOTAL DEPTH		MAKE	RECORD			DTAL DEPTH		MAKE	RECORD		TOTAL DEPTH	
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El Paso Natural Gas Company ENGINEERING CALCULATION

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	SUNRAY D #2A SE21-30-10 CPS 1574 W	STOTIC W/O	600' SW ,80 57678-21
MW gals/mol 16 04 C1 6 4 30 07 C2 10 12 44 10 C3 10 42 58 12 IC4 12 38 58 12 nC4 11 93 72 15 IC5 13 85 72 15 nC5 13 71 86 18 IC6 15 50	I HOV 16 A Rect. I STUD Pole Ditch + 1 Cable - 235' ExTRA Cable - 135' Hole Depth -15' Set 20' of Casing - 1 hR.		DRIVER Said hit Water at 185, Got Water Sample INSTALLED 485' OF I'VENT P.F PERSORATED 320' OS VENT P.F. Slurryod 582010 OF COKE
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	30 1,00 1,30 1,20 10 1,00 ,50 ,50 ,50 ,50 ,50 ,50 ,50 ,50 ,50	
MISC gais/mol 32 00 O2 3 37 28 01 CO 4 19 44 01 CO2 6 38 64 06 SO2 5 50 34 08 H2S 5 17 28.01 N2 4 16 2 02 H2 3 38	uo 30 90 us 40 95 50 60 400 55 1.00 05 60 1.20 10 55 1.20 10 55 1.70 15 60 1.20 10 55 1.60 20 75 70 25 70 160 30 75 70 25 70 160 35 70 160 35 70 160 35 70 160 35 70 160 35 70 160 55 70 70 60 15 70 55 70 70 65 20 80 75 20 80 75 30 30 85	1,60 1,60 1,60 1,60 1,60 1,60 1,60 1,60 1,00 1,60 1,00	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
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L PASO NATURAL GAS COMPANY SAN JUAN DIVISION FARMINGTON, NEW MEXICO PRODUCTION DEPARTMENT WATER ANALYSIS

	Analysis No. 1-10322	Date9-18-81
•	Operator El Paso Natural Gas	Well Name Sun Ray D #2A CTS 1574 W
	Location SE 21-30-10	County San Juan State New Mexico
	Field Kutz	Formation
	Sampled From 185'	
	Date Sampled_8-31-81	ByWillie_Knight
		Surface Csg. Press.
	ppm epm Sodium 378 16.4	ppu epm Chloride 20 0.6
	Calcium 564 28.2	Bicarbonate 356 5.8
	Magnésium 39 3.2	Sulfate 2,000 41.6
	Iron .No test	Carbonate 0 0
•	H ₂ SNo test	Nydroxide 0 0
	cc: R. A. Ullrich	Total Solids Dissolved 2,852
	E. R. Paulek J: W. McCarthy	pH7.5
	J. D. Evans W. B. Shropshire D. C. Adams	Sp. Gr. 1.0055 At 60°F
	File	Resistivity 333 ohm-cm at 75 °F
	HCO ₃ taken to pH 4.0	Joe P. Barnett & Dennis P. Bird Chemist 7WS
• .		
•	25 20 15 10 5	0 5 10 15 20 25
20		- Cl 10 HCO ₂ 10
	Ca	
	Mg	
	Fe - Juliu - Juliu	Scale : epm

[*] •	#Z	30-045-09	351	Pag
		30-045-230		,
	# 225	30-045-27	067	
DAT		NORTHWES	ND BED CATHODIC TERN NEW MEXICO s to OCD Aztec	
Operator <u>MER</u>	IDIAN OIL	INC.	Location: (Jnit_NE_Sec.21_Twp30_F
Name of Well,	/Wells or	Pipeline Se	rviced	Y D #2. #2R. #225
				<u>сря 206</u>
Elevation ₆₃₀₂	Complet	ion Date <u>8/28</u>	8/81Total Dept	h_485'_Land Type*
Casing, Sizes	s, Types	& Depths	N/A	
II Custing IS	Cemenced		cs a cypes user	N/A
				······································
If Cement or			been placed, s	show depths & amounts
N/A				
N/A Depths & thic	kness of	water zones	with descripti	on of water when pos
N/A Depths & thic	kness of	water zones		on of water when pos
N/A Depths & thic	ckness of Salty,	water zones Sulphur, Etc	with descripti	on of water when pos
N/A Depths & thic Fresh, Clear,	ckness of Salty, ncountere	water zones Sulphur, Etc d:N/A	with descripti	on of water when pos PLE TAKEN
N/A Depths & thic Fresh, Clear, Depths gas en Type & amount	ckness of Salty, ncountere of coke	water zones Sulphur, Etc d:N/A breeze used	with descripti 185' SAM : 6300 lbs.	on of water when pos PLE TAKEN
N/A Depths & thic Fresh, Clear, Depths gas en Type & amount	Salty, Salty, countere of coke placed:	water zones Sulphur, Etc d: <u>N/A</u> breeze used 455', 445', 43	with descripti . <u>185' SAM</u> : <u>6300 lbs</u> . 5', 425', 415', 38	on of water when pos
N/A Depths & thic Fresh, Clear, Depths gas en Type & amount Depths anodes	ckness of Salty, countere of coke placed: pipes pla	water zones Sulphur, Etc d:N/A breeze used 455', 445', 43 ced:480	with descripti . <u>185' SAM</u> : <u>6300 lbs</u> . 5', 425', 415', 38	on of water when pos
N/A Depths & thic Fresh, Clear, Depths gas en Type & amount Depths anodes Depths vent p	ckness of Salty, Salty, countere of coke placed: pipes pla foration	water zones Sulphur, Etc d:N/A breeze used 455', 445', 43 ced:480	with descripti . <u>185' SAM</u> : <u>6300 lbs</u> . 5', 425', 415', 38	on of water when pos
N/A Depths & thic Fresh, Clear, Depths gas en Type & amount Depths anodes Depths vent p Vent pipe per	ckness of Salty, Salty, countere of coke placed: pipes pla foration	water zones Sulphur, Etc d:N/A breeze used 455', 445', 43 ced:480	with descripti . <u>185' SAM</u> : <u>6300 lbs</u> . 5', 425', 415', 38	on of water when pos

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Completion Date 8-28-81 Drilling Log (Attach Hereto). Well Hame CP3 heat ch cav <u>VEZI- 30-10</u> 77<u>3/-21-50-20</u> lation Math Used est Cu Sacks Mud Used 300 lbs Bulk rox ५५८ 3435 4.74 ~**385** 280 9265 10240 7.77.5 '45 5 415 240<u>7</u> - 34.07 1-44.47 - 54.50 2.86 73.50 5331 102.16 70 9**4.7/** Anode Deuth 17 18 19 : 20 : 11 13 14 1.5 16 12 Anode Output (Amps) 18 12 33 19 20 13 ie 8 o. 2 Total Circuit Resistance Cable Cable Used 19.10 2 600 11. Amps Volts Chms 79 600'E 718 mat union ok hiller Said Remarks. Blew water from hole next a.m on 2nd Nay o Logged 485! Installed 480'00 forgled. Sturnied 6,300 lbs Bulk Coke D: Dew:th 320 lown hole Hole Depth=15' V Extra Cable=180' V Ditch Cable=255' V All Construction Completed 1. W. Zo'meter pole i GROUND BED LAYOUT SKETCH 40-16 V Shrs Req. V 2 hrs ott. V

6303

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ıller			Total Men In		Driller				den In Cre		Driller				Total Men	In Crew		-
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EL PASO NATURAL GAS COMPANY

Sheet Page 55 of 159
Date: _____

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	Sunray D #2R NE21-30-10
25	WO#54731-21-50-20 Statick/c=-79 600'E 718m0+ Union OK MPS 1575
-	Daller sa. cl waler @ 185. Blea
MW gals/mol 16.04 C1 6.4	woler from hole next Am. on 2nd
30 07 C2 10 12 44 10 C3 10 42	185. Day of Dr. 11: ng. Dr. 11ect to 485. Logg
58 12 IC4 12 38 58 12 nC4 11 93 72 15 IC5 13 85	
72 15 nC5 13 71 86 18 iC6 15 50	100 200.92 300.90 400.48
86 18 C6 15 57 100 21 IC7 17 2 100 21 C7 17 46	.80 .60 .53
114 23 C8 19 39 28 05 C2 ² 9 64	10 101.09 10.90 101.59
42 08 C3: 967 MP	<u>20</u> <u>201.08</u> <u>20.72</u> <u>20</u> 2.14
40-16	1.06 .69 2.25 D
	30 30 1.05 30 .72 30 2.13
	1.15 .68 2.200
	40 401.250 40.50 $402.171.12 60 2.192$
)	50 50.74 50 50 3.38
	.97 1.02 1.95 ①
	60 60 1.92 60 .99 60 1.66
	2.210 1.13 $1.6870 1.93 70 1.51 70 1.60$
MISC MW gals/mol	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	80.71 801.278 801.65 80
44 01 CO2 6 38 64 06 SO2 5 50 34 08 H2S 5 17	Stat. cwater .70 1.12 1.390
28 01 N2 4 16 2 02 H2 3 38	90.71 901.07 901.00 90
	0,455 3.01 3.70
	VOLIS = 11.8 2 445 3.35 4.07
	amps=19.6 3435-340 4.07
	Ohms .60_0 415 3.05 4.47 \$ 415 3.05 4.50
	6385 2.03 2.86
	J 375 2.50 3,5D
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J PASO NATURAL GAS COMPANY SAN JUAN DIVISION FARMINGTON, NEW MEXICO PRODUCTION DEPARTMENT WATER ANALYSIS

-	Analysis No.1-10330	Date9-21-81
•	Operator El Paso Natural Gas	Well Name Sun Ray #2R CPS 1575 W
	Location_NE 21-30-10	County_San Juan Stare_New Mexico
	Field Blanco	Formation
	Sampled From 185'	· · · · · · · · · · · · · · · · · · ·
-	Date Sampled 8-28-81	By Bill Donohue
		Surface Csg. Press
	ppm epm Sodium 161 7.0	ppmepmChloride200.6
	Calcium 568 28.4	· · ·
	Magnesium 59 4.9	r .
	Iron	Carbonate 0 0
	H ₂ S	Hydroxide 0 0
	cc: R. A. Ullrich	Total Solids Dissolved 2,660
•	E. R. Paulek J: W. McCarthy	pH 7.4
	J. D. Evans W. B. Shropshire	Sp. Gr. 1.0215 At 60°F
	D. C. Adams File	Resistivity 385 ohm-cm at 75 °F
		Joe P. Barnett & Dennis P. Bird
		Chemist HE
	•	
20	25 20 15 10 5 Na +	
	°Ca	$\frac{1}{1}$
	Mg	
	Fe - Junitari Junitar	Scale : epm
	•	- · · · · · · · · · · · · · · · · · · ·

OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT DATA SHEET: NORTHWESTERN NEW MEXICO

- OPER/ FARM	ATOR: COP NGTON, NM 87401
SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE PHON	E: 599-3400
LOCATION INFORMATION API NUMBER: 300453	5309
WELL NAME OR PIPLINE SERVED: TRIEB FEDERAL 2N LEGAL LOCATION: 33 30N 10W INSTALLATION	DATE: 8/1/2013
PPCO. RECTIFIER NO.: FM-366A ADDITIONAL WELLS:	
TYPE OF LEASE: NM-03998	
GROUND BED INFORMATION	
TOTAL DEPTH: 300' CASING DIAMETER: 8" TYPE OF CASING: PVC CASING DEPTH: 120'	CASING CEMENTED =
TOP ANODE DEPTH: 165' BOTTOM ANODE DEPTH: 273'	
ANODE DEPTHS: 165, 177, 189, 201, 213, 225, 237, 249, 261, 273	
AMOUNT OF COKE: 50 BAGS	
WATER INFORMATION WATER DEPTH (1):	RCVD AUG 21 '13 DIL CONS. DIV. DIST. 3
OTHER INFORMATION I VENT PERFORATIONS: I60' VENT PIPE DEPTH: BEMARKS:	
COKE DEPTH 150'	

IF ANY OF THE ABOVE INFORMATION IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Wednesday, Nove

Page 1 of 1

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	PANY REP.: LOCATION: TF JOB NO.: FOREMAN:	ONOCO PHILLIF JOHN TAFOYA RIEB FEDERAL 2 340140497 RON LÜNA DARREL FERRIE	2N		DATE: _ DIA. HOLE: _ DEPTH: _ OKE TYPE: _ # OF COKE: _ ENTONITE: _	8/1/2013 7 7/8 300' SW 50 BAGS 0	CASINO # OF / ANOI	CASING: AMETER: _ 3 DEPTH: _ ANODES: _ DE TYPE: _ DE LEAD: _	SCH40 PVC 8" 120' 10 2284Z HWMPE #8	-		ECTIFIER MFG: MODEL: SERIAL #:	
				WF	LL LOG	9.1 L. L				<u></u>	ANO	DE PLACEMEN	Т
DEPTH	DRILLERS LOG		<u> </u>	COMMENTS /	DEPTH	DRILLERS LOG -		<u> </u>	COMMENTS /	ANODE	ANODE		AMPS
FT.	SOIL TYPE	VOLTS	AMPS	ANODE #	FT.	SOIL TYPE	VOLTS	AMPS	ANODE #	NO.	DEPTH	W/O COKE	W/ COKE
0	SAND	13.30	/	CASING	250	SHALE		4.30	#3-249	1	273	4.30	10,90
5	SAND	13.50	· · · ·	CASING	255	SHALE		4.30	#3-245	2	261	4.30	11.00
10	SAND			CASING	260	SHALE		4.10	#2-261	3	249	4.10	10.90
15	SAND			CASING	265	SHALE		4.40	#2-201	4	237	4.10	10.50
20	SAND			CASING	270	SHALE		4,60		5	225	3.50	10.20
25	SAND			CASING	275	SHALE		4,90	#1-273	6	213	3,50	9.40
30	SAND		<u> </u>	CASING	280	SHALE		4.80		7	201	4.00	10.80
35	SAND			CASING	285	SHALE				8	189	3,30	9.00
40	SAND		1	CASING	290	SHALE				9	177	3,70	10.30
45	SAND			CASING	295	SHALE				10	165	2.10	8.00
50	SAND			CASING	300	SHALE				11			
55	SAND			CASING	305					12			
60	SAND	-		CASING	310			TD: 29	90'	13			
65	SAND			CASING	315			VENT PIPE	DEPTH: 300'	14			
70	SAND			CASING	320					15			
75	SAND			CASING	325					16			
80	SAND			CASING	330					17			
85	SAND			CASING	335					18			
90	SAND			CASING	340					19			
95	SAND			CASING	345					20			
100	SAND		<u> </u>	CASING	350		_	↓ ↓		21			
105	GRAY SANDY SHA		0.50	CASING	355				····	22			
110	GRAY SANDY SHA		2.50	CASING	360 365			┟────┼		23 24			
115	GRAY SANDY SHA		3.10	CASING	365					24			
125	SHALE			CASING						<u> </u>	<u> </u>		
125	SHALE SHALE		3.40		375 380					-	0001		
135	SANDSTONE GRA		2.60		385			<u> </u>			GRUU	NDBED RESISTAN	
140	SANDSTONE GRA		2.60		385					TOTAL VO	אסד ור	1	3.30
145	SANDSTONE GRA		2.70		395					TOTAL A			2.70
150	SANDSTONE GRA		2.70		400	· ·					41° 5.		2.10
155	SANDSTONE GRA		3.20		400					-			
160	SANDSTONE GRA		2.20	-	410			+ +		-		0.41	онмз
165	SANDSTONE GRA		2.10	#10-165	415			<u>├</u>		1			
170	SANDSTONE GRA		2.60		420			<u>├</u>	· · · · · ·		VATION: 605	5'	
175	SANDSTONE GRA		3.40	#9-177	425			<u> </u>		WATER L		·	
180	SANDSTONE GRA		3.80		430			+ +		WATERL			
185	GRAY SANDY SHAL		3,90		435			<u>├</u>		COKELE			
190	GRAY SANDY SHA		3.80	#8-189	440						ASING USED	100'	
195	GRAY SANDY SHA		4.10		445			 - <u> </u> -			AL COMMEN		
200	GRAY SANDY SHA		4.00	#7-201	450					INJECT 0-			
205	GRAY SANDY SHA	LE	3.60		455						-		
210	GRAY SANDY SHA	LE	3.40		460								
215	GRAY SANDY SHA	LE	3.40	#6-213	465								
220	GRAY SANDY SHA		3.30		470								
225	GRAY SANDY SHA		3.90	#5-225	475								
230	GRAY SANDY SHA	LE	4.00		480								
235	SHALE		4.10	#4-237	485								
240	SHALE		4.00		490								
245	SHALE		3.60		495						PP 7.5.1.24		Effective 11/13/12

Enterprise Field Services, LLC Lateral H-35 Pipeline Release Closure Report July 17, 2020

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Appendix B

Executed C-138 Solid Waste Acceptance Form



Received by OCD: 8/31/2020 8:03:31 AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources 97057-1008 **Oil Conservation Division** 1220 South St. Francis Dr. -.........

Form C-138 Revised 08/01/11

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.
	FOR APPROVAL TO ACCEPT	SOLID WASTE
1. Generator Name and Address: Enterprise Field Services, LLC, 614 Reill	y Ave, Farmington NM 87401	
2. Originating Site: Lateral H-35		
3. Location of Material (Street Address Section 29 T30N R1W; 36.784758, -1		June/July 2019
4. Source and Description of Waste: Hy Source: Remediation activities associated Description: Hydrocarbon/Condensate imp Estimated Volume 50 yd ³ /bbls Know		e release. end of the haul) (908 yd) bbls
5. GENERAT	OR CERTIFICATION STATEMENT OF W	VASTE STATUS
Generator Signature certify that according to the Resource Conso	r authorized agent for Enterprise Products Oper- ervation and Recovery Act (RCRA) and the US ed waste is: (Check the appropriate classificatio	Environmental Protection Agency's July 1988
RCRA Exempt: Oil field wastes ge exempt waste. <u>Operator Use Only:</u>	enerated from oil and gas exploration and produ Waste Acceptance Frequency Monthly	iction operations and are not mixed with non- Weekly Per Load
characteristics established in RCRA reg	gulations, 40 CFR 261.21-261.24, or listed haza	the minimum standards for waste hazardous by ardous waste as defined in 40 CFR, part 261, bove-described waste is non-hazardous. (Check
□ MSDS Information □ RCRA Hazard	dous Waste Analysis 🛛 Process Knowledge	□ Other (Provide description in Box 4)
	ASTE TESTING CERTIFICATION STATI	
I, Thomas Long Generator Signature the required testing/sign the Generator Was	ntative for Enterprise Products Operating author te Testing Certification.	rizes Envirotech <u>, Inc.</u> to complete
representative samples of the oil field waste have been found to conform to the specific	tive forEnvirotech, Inc e have been subjected to the paint filter test and requirements applicable to landfarms pursuant to demonstrate the above-described waste confor	do hereby certify that tested for chloride content and that the samples to Section 15 of 19.15.36 NMAC. The results rm to the requirements of Section 15 of
5. Transporter: TBD 30 Sarvices	, Yucca, IMI, Envirotech,	Savegzea, La Plata
OCD Permitted Surface Waste Managen	nent Facility	
Name and Facility Permit #: Enviroted Address of Facility: Hilltop, NM Method of Treatment and/or Disposal: Evaporation Inject	tion 🔲 Treating Plant 🖾 Landfarm 🗌	NM 01-0011] Landfill 🔲 Other
Waste Acceptance Status: PRINT NAME: SIGNATURE: Sufface Waste Management Fact	TITLE: ENDERO MO	ED (Must Be Maintained As Permanent Record) 2 An Agen DATE: $\frac{G/24/19}{5-632-0615}$

Enterprise Field Services, LLC Lateral H-35 Pipeline Release Closure Report July 17, 2020

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Appendix C

Photograph Log



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Photograph #1	
Client: Enterprise	
Site Name: Lateral H-35 Pipeline Release	
Date Photo Taken: June 10, 2019	
Release Location: N36.784705, W107.914212 E-29-30N-10W San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing west-southwest, view of excavation extents in the area of samples SC-1 through SC-3.

Photograph #2	
Client: Enterprise	- DEAL
Site Name:	Con Carella Con Contractor
Lateral H-35 Pipeline Release	
Date Photo Taken: June 11, 2019	
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing west, view of excavation extents in the area of samples SC- 1 through SC-3.

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Photograph #3	
Client: Enterprise	
Site Name:	
Lateral H-35 Pipeline Release	
Date Photo Taken: June 13, 2019	
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing south-southwest, view of the excavation extents in the area of samples SC-4 and SC-5

Photograph #4	
Client: Enterprise	and the second second
Site Name:	
Lateral H-35 Pipeline Release	
Date Photo Taken: June 14, 2019	
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing east, view of the excavation extents in the area of samples SC-6 and SC-7.

Rule

Photograph Log Lateral H-35 Pipeline Release Enterprise Field Services, LLC

Photograph #5	
Client: Enterprise	
Site Name:	
Lateral H-35 Pipeline Release	
Date Photo Taken: June 24, 2019	
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing north, view of the excavation extents in the area of samples SC-8 and SC-9.

Photograph #6	
Client: Enterprise	
Site Name: Lateral H-35 Pipeline Release	
Date Photo Taken: June 24, 2019	1 A TA
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing north-northeast, view of the excavation extents in the area of samples SC-8, SC-9, and SC-10.

Rule

Photograph Log Lateral H-35 Pipeline Release Enterprise Field Services, LLC

Photograph #7	
Client: Enterprise	A A A A
Site Name:	
Lateral H-35 Pipeline Release	
Date Photo Taken: June 24, 2019	
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing south-southwest, view of the excavation extents in the area of sample SC-10.

Photograph #8	
Client: Enterprise	
Site Name:	
Lateral H-35 Pipeline Release	
Date Photo Taken: June 24, 2019	CAN LAD SH
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing south-southwest, view of the excavation extents in the area of sample SC-11.



Photograph #9	the second se
Client: Enterprise	
Site Name: Lateral H-35 Pipeline	
Release Date Photo Taken:	
June 26, 2019	
Release Location: N36.784705, W107.914212	
E-29-30N-10W San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing south-southwest, view of the excavation extents in the area of samples SC-11 and SC-12.

Photograph #10	
Client: Enterprise	
Site Name:	
Lateral H-35 Pipeline Release	MACH 17 100
Date Photo Taken: July 1, 2019	
Release Location: N36.784705, W107.914212	The second second
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing north, view of the excavation extents in the area of samples SC-13, SC-14, and SC-16.

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Photograph Log Lateral H-35 Pipeline Release Enterprise Field Services, LLC

Rule

Photograph #11	
Client: Enterprise	
Site Name:	CARPACE AND I DO
Lateral H-35 Pipeline Release	
Date Photo Taken: July 1, 2019	
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing south, view of the excavation extents in the area of samples SC-14, SC-15, and SC-16.

Photograph #12	
Client: Enterprise	
Site Name:	
Lateral H-35 Pipeline Release	
Date Photo Taken: July 3, 2019	Service and The Service of the Servi
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing south, view of the excavation extents in the area of samples SC-17 though SC-21.

Photograph Log Lateral H-35 Pipeline Release Enterprise Field Services, LLC

Rule

Photograph #13	
Client: Enterprise	
Site Name:	
Lateral H-35 Pipeline Release	and the second s
Date Photo Taken: July 11, 2019	The second se
Release Location: N36.784705, W107.914212	
E-29-30N-10W	
San Juan County, NM	
Photo Taken by: Heather Woods	Description: Facing south, view of the excavation extents in the area of samples SC-22 though SC-24.

Enterprise Field Services, LLC Lateral H-35 Pipeline Release Closure Report July 17, 2020

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Appendix D

Correspondence



From:	Smith, Cory, EMNRD
То:	Stone, Brian; Long, Thomas; "aadeloye@blm.gov"
Subject:	RE: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212
Date:	Tuesday, July 9, 2019 1:44:09 PM

Brian,

I don't see SC-21 on the site sketch. Either way I am ok with Enterprise Sampling on Wednesday but please keep in mind the rule requirement going forward, the OCD tries our best to meet operator sampling schedules working together is the best option.

Thanks,

Cory Smith Environmental Specialist Oil Conservation Division Energy, Minerals, & Natural Resources 1000 Rio Brazos, Aztec, NM 87410 (505)334-6178 ext 115 cory.smith@state.nm.us

From: Stone, Brian <bmstone@eprod.com>
Sent: Tuesday, July 9, 2019 10:25 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Long, Thomas <tjlong@eprod.com>; 'aadeloye@blm.gov' <aadeloye@blm.gov>
Subject: RE: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

The southeast wall of the pit excavation did not pass.

I've rescheduled the next sample to Thursday 7/11/2019 at 9:00 am, unless you would like a different time.

From: Smith, Cory, EMNRD <<u>Cory.Smith@state.nm.us</u>>
Sent: Tuesday, July 9, 2019 9:43 AM
To: Stone, Brian <<u>bmstone@eprod.com</u>>; Long, Thomas <<u>tjlong@eprod.com</u>>; 'aadeloye@blm.gov'
<<u>aadeloye@blm.gov</u>>
Subject: BE: [EXT] FW: Lateral H 2E _ LH E Section 20 T20N 10W: 26 78470E _ 107 014212

Subject: RE: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Brian,

Please keep in mind per <u>19.15.29.12</u> NMAC the Operator is supposed to provide the OCD at least 2 Business days' notice prior to the collection of confirmation sampling.

Did the last sampling event fail? I was under the impression while onsite that there were no more expected samples to be collected.

Cory Smith Environmental Specialist Oil Conservation Division Energy, Minerals, & Natural Resources 1000 Rio Brazos, Aztec, NM 87410 (505)334-6178 ext 115 cory.smith@state.nm.us

From: Stone, Brian <<u>bmstone@eprod.com</u>>
Sent: Tuesday, July 9, 2019 8:51 AM
To: Long, Thomas <<u>tilong@eprod.com</u>>; Smith, Cory, EMNRD <<u>Cory.Smith@state.nm.us</u>>;
'aadeloye@blm.gov' <<u>aadeloye@blm.gov</u>>
Subject: RE: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Cory/Emmanuel,

This email is to notify you that Enterprise will be collecting soil samples for laboratory analysis at the H-35 excavation on Wednesday, July 10, 2019 at 9:00 a.m. If you have any questions, please call or email. We expect to collect 2 samples.

Brian Stone 970 210 2170

From: Stone, Brian <<u>bmstone@eprod.com</u>>
Sent: Tuesday, July 2, 2019 2:11 PM
To: Long, Thomas <<u>tilong@eprod.com</u>>; 'Smith, Cory, EMNRD (<u>Cory.Smith@state.nm.us</u>)'
<<u>Cory.Smith@state.nm.us</u>>; 'aadeloye@blm.gov' <<u>aadeloye@blm.gov</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Cory/Emmanuel,

This email is to notify you that Enterprise will be collecting soil samples for laboratory analysis at the H-35 excavation on Wednesday, July 2, 2019 at 9:00 a.m. If you have any questions, please call or email. We expect to collect 3 samples.

Brian Stone

970 210 2170

From: Long, Thomas <tjlong@eprod.com>
Sent: Friday, June 28, 2019 1:10 PM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>;
'aadeloye@blm.gov' <aadeloye@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: FW: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Cory/Emmanuel,

This email is to notify you that Enterprise will be collecting soil samples for laboratory analysis at the H-35 excavation on Monday, July 1, 2019 at 11:00 a.m. If you have any questions, please call or email.

Sincerely,

Tom Long 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com

From: Long, Thomas
Sent: Tuesday, June 25, 2019 12:11 PM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>;
'aadeloye@blm.gov' <aadeloye@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: FW: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Cory/Emmanuel,

This email is to notify you that Enterprise will be collecting soil samples for laboratory analysis at the H-35 excavation tomorrow, June 26, 2019 at 11:00 a.m. If you have any questions, please call or email.

Sincerely,

Tom Long 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com From: Long, Thomas
Sent: Friday, June 21, 2019 3:51 PM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>;
'l1thomas@blm.gov' l1thomas@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: FW: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Cory/Whitney,

This email is to notify you that Enterprise will be collecting soil samples for laboratory analysis at the H-35 excavation Monday, June 24, 2019 at 10:00 a.m. If you have any questions, please call or email.

Sincerely,

Tom Long 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com

From: Long, Thomas <tilong@eprod.com>
Sent: Thursday, June 13, 2019 3:43 PM
To: Cory.Smith@state.nm.us; l1thomas@blm.gov
Cc: Stone, Brian
bmstone@eprod.com>
Subject: Fwd: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Cory/Whitney,

This email is to notify you that Enterprise will be collecting soil samples for laboratory analysis at the H-35 excavation tomorrow, June 14, 2019 at 2:00 p.m. If you have any questions, please call or email.

Sincerely,

Tom Long

Begin forwarded message:

From: "Smith, Cory, EMNRD" <<u>Cory.Smith@state.nm.us</u>>
Date: June 4, 2019 at 2:17:51 PM MDT
To: "Long, Thomas" <<u>tjlong@eprod.com</u>>
Cc: "Stone, Brian" <<u>bmstone@eprod.com</u>>, "'<u>l1thomas@blm.gov</u>'''
<<u>l1thomas@blm.gov</u>>
Subject: RE: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705,

-107.914212

Tom,

OCD has processed the initial C-141 please see below for the incident# the signed copy will be placed into 3RP-1011 file asap.

Thank,

NCS1915551167 LATERAL H-35 @ FJK1424831933

General Incident Information

Site Name: LATERAL H-35 Well: Facility: [fJK1424831933] ENTERPRISE SAN JUAN PIPELINE 3R-1011 Operator: [151618] ENTERPRISE FIELD SERVICES L.L.C. Status: Closure Not Approved Type: Oil Release District: Aztec Severity: Surface Owner: Federal County: San Juan (45)

Incident Location: E-29-30N-10W Lot: 0 FNL 0 FEL Lat/Long: 36.754705,-107.914212 NAD83 Directions:

Cory Smith Environmental Specialist Oil Conservation Division Energy, Minerals, & Natural Resources 1000 Rio Brazos, Aztec, NM 87410 (505)334-6178 ext 115 cory.smith@state.nm.us

From: Long, Thomas <tjlong@eprod.com>
Sent: Friday, May 24, 2019 6:04 PM
To: Smith, Cory, EMNRD <<u>Cory.Smith@state.nm.us</u>>; '<u>l1thomas@blm.gov</u>'
<<u>l1thomas@blm.gov</u>>

Cc: Stone, Brian <bmstone@eprod.com> Subject: [EXT] FW: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Cory/Whitney,

This email is to notify you that Enterprise has determined this release reportable per NMOCD regulation today due to the volume of impacted subsurface soil. I will keep you informed as to when we will collect soil samples for laboratory analysis. If you have any questions, please call or email.

Sincerely,

Tom Long 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com

From: Long, Thomas
Sent: Monday, May 20, 2019 8:41 AM
To: 'Smith, Cory, EMNRD (Cory.Smith@state.nm.us)' <Cory.Smith@state.nm.us>;
'l1thomas@blm.gov' <l1thomas@blm.gov>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: Lateral H-35 - UL E Section 29 T30N 10W; 36.784705, -107.914212

Cory/Whitney,

This email is a courtesy notification that Enterprise has a release of natural gas on the Later H-35 pipeline. No fluids were observed on the ground surface. No washes were affected. The pipeline was isolated, depressurized, locked out and tagged out. Enterprise has not yet determined this release reportable per NMOCD regulation. The release is located at UL E Section 29 T30N 10W; 36.784705, -107.914212. I will keep you informed as the reporting status. If you have any questions, please call or email.

Sincerely,

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

Enterprise Field Services, LLC Lateral H-35 Pipeline Release Closure Report July 17, 2020

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Appendix E

Analytical Laboratory Reports





June 13, 2019

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX

RE: Enterprise Lateral H 35

OrderNo.: 1906580

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 3 sample(s) on 6/12/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906580

Date Reported: 6/13/2019

CLIENT: Rule Engineering LLC				ample II						
Project: Enterprise Lateral H 35	Collection Date: 6/10/2019 2:20:00 PM									
Lab ID: 1906580-001	Matrix: SOIL		Recei	ved Dat	e: 6/1	2/2019 8:00:00 AM				
Analyses	Result	RL	Qual	Qual Units		Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS						Analys	t: MRA			
Chloride	ND	60		mg/Kg	20	6/12/2019 1:46:02 PM	45527			
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analys	t: BRM			
Diesel Range Organics (DRO)	19	9.5		mg/Kg	1	6/12/2019 10:33:25 AM	45525			
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	6/12/2019 10:33:25 AM	45525			
Surr: DNOP	74.5	70-130		%Rec	1	6/12/2019 10:33:25 AM	45525			
EPA METHOD 8015D: GASOLINE RAN	GE					Analys	t: NSB			
Gasoline Range Organics (GRO)	51	21		mg/Kg	5	6/12/2019 10:20:55 AM	4 G60589			
Surr: BFB	160	73.8-119	S	%Rec	5	6/12/2019 10:20:55 AM	4 G60589			
EPA METHOD 8021B: VOLATILES						Analys	t: NSB			
Benzene	ND	0.10		mg/Kg	5	6/12/2019 10:20:55 AM	1 B60589			
Toluene	0.60	0.21		mg/Kg	5	6/12/2019 10:20:55 AM	A B60589			
Ethylbenzene	0.40	0.21		mg/Kg	5	6/12/2019 10:20:55 AM	A B60589			
Xylenes, Total	6.8	0.41		mg/Kg	5	6/12/2019 10:20:55 AM	A B60589			
Surr: 4-Bromofluorobenzene	104	80-120		%Rec	5	6/12/2019 10:20:55 AM	A B60589			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 7

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906580

Date Reported: 6/13/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35	Client Sample ID: SC-2 Collection Date: 6/10/2019 2:25:00 PM							
Lab ID: 1906580-002	Matrix: SOIL		Received Da	nte: 6/	12/2019 8:00:00 AM			
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst	MRA		
Chloride	ND	60	mg/K	g 20	6/12/2019 1:58:27 PM	45527		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM		
Diesel Range Organics (DRO)	ND	9.6	mg/K	g 1	6/12/2019 10:55:25 AM	45525		
Motor Oil Range Organics (MRO)	ND	48	mg/K	g 1	6/12/2019 10:55:25 AM	45525		
Surr: DNOP	85.2	70-130	%Rec	1	6/12/2019 10:55:25 AM	45525		
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst	NSB		
Gasoline Range Organics (GRO)	ND	23	mg/K	g 5	6/12/2019 10:44:24 AM	G60589		
Surr: BFB	95.4	73.8-119	%Rec	5	6/12/2019 10:44:24 AM	G60589		
EPA METHOD 8021B: VOLATILES					Analyst	NSB		
Benzene	ND	0.11	mg/K	j 5	6/12/2019 10:44:24 AM	B60589		
Toluene	ND	0.23	mg/K	g 5	6/12/2019 10:44:24 AM	B60589		
Ethylbenzene	ND	0.23	mg/K	g 5	6/12/2019 10:44:24 AM	B60589		
Xylenes, Total	0.50	0.45	mg/K	g 5	6/12/2019 10:44:24 AM	B60589		
Surr: 4-Bromofluorobenzene	96.9	80-120	%Rec	5	6/12/2019 10:44:24 AM	B60589		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 7

Lab Order	1906580

Date Reported:	6/13/2019
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CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35			ient Sample II Collection Dat		2-3 1/2019 12:10:00 PM	
Lab ID: 1906580-003	Matrix: SOIL		Received Dat	e: 6/1	2/2019 8:00:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	82	60	mg/Kg	20	6/12/2019 2:10:50 PM	45527
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	6/12/2019 11:17:30 AM	45525
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	6/12/2019 11:17:30 AM	45525
Surr: DNOP	96.0	70-130	%Rec	1	6/12/2019 11:17:30 AM	45525
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	21	mg/Kg	5	6/12/2019 11:07:53 AM	G60589
Surr: BFB	95.9	73.8-119	%Rec	5	6/12/2019 11:07:53 AM	G60589
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.11	mg/Kg	5	6/12/2019 11:07:53 AM	B60589
Toluene	ND	0.21	mg/Kg	5	6/12/2019 11:07:53 AM	B60589
Ethylbenzene	ND	0.21	mg/Kg	5	6/12/2019 11:07:53 AM	B60589
Xylenes, Total	ND	0.42	mg/Kg	5	6/12/2019 11:07:53 AM	B60589
Surr: 4-Bromofluorobenzene	99.2	80-120	%Rec	5	6/12/2019 11:07:53 AM	B60589

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 7

Client: Project:	Rule Engineering Enterprise Lateral									
Sample ID: MB-4	5527 Sam	рТуре: М І	BLK	Tes	tCode: El	PA Method	300.0: Anion	s		
Client ID: PBS	Ва	tch ID: 45	527	F	RunNo: 6	0594				
Prep Date: 6/12/	2019 Analysis	Date: 6	/12/2019	S	SeqNo: 2	051124	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								
Sample ID: LCS-4	5527 Sam	рТуре: LC	S	Tes	tCode: El	PA Method	300.0: Anion	s		
Client ID: LCSS	Ва	tch ID: 45	527	F	RunNo: 6	0594				
Prep Date: 6/12/	2019 Analysis	Date: 6	/12/2019	S	SeqNo: 2	051125	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.8	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1906580

13-Jun-19

WO#:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

-	gineering LLC se Lateral H 35	
Sample ID: MB-45525	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 45525	RunNo: 60571
Prep Date: 6/12/2019	Analysis Date: 6/12/2019	SeqNo: 2049384 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP	ND 10 ND 50 8.0 10.00	80.0 70 130
Sample ID: LCS-45525	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 45525	RunNo: 60571
Prep Date: 6/12/2019	Analysis Date: 6/12/2019	SeqNo: 2049809 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	47 10 50.00	0 93.4 63.9 124
Surr: DNOP	3.6 5.000	72.1 70 130
Sample ID: MB-45534	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 45534	RunNo: 60580
Prep Date: 6/12/2019	Analysis Date: 6/12/2019	SeqNo: 2049863 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	9.7 10.00	96.8 70 130
Sample ID: LCS-45534	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 45534	RunNo: 60580
Prep Date: 6/12/2019	Analysis Date: 6/12/2019	SeqNo: 2049866 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	4.4 5.000	87.9 70 130
Sample ID: LCS-45479	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 45479	RunNo: 60580
Prep Date: 6/10/2019	Analysis Date: 6/12/2019	SeqNo: 2050992 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	4.9 5.000	98.8 70 130

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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13-Jun-19

1906580

	Engineering L rprise Lateral I									
Sample ID: RB	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e	
Client ID: PBS	Batc	h ID: G6	0589	F	RunNo: 6	0589				
Prep Date:	Analysis [Date: 6/	12/2019	S	SeqNo: 2	050516	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) ND	5.0								
Surr: BFB	970		1000		97.5	73.8	119			
Sample ID: 2.5UG GRO L	-CS Samp	Гуре: LC	S	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e	
Client ID: LCSS	Batc	h ID: G6	0589	F	RunNo: 6	0589				
Prep Date:	Analysis [Date: 6/	12/2019	S	SeqNo: 2	050519	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) 24	5.0	25.00	0	96.9	80.1	123			
Surr: BFB	1200		1000		115	73.8	119			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1906580

13-Jun-19

Client: F	Rule Engineering I	LLC								
Project: E	Enterprise Lateral	H 35								
Sample ID: RB	Samp	Type: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Bato	h ID: B6	0589	F	RunNo: 6	0589				
Prep Date:	Analysis	Date: 6/	12/2019	S	SeqNo: 2	050552	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenz	tene 1.0		1.000		101	80	120			
Sample ID: 100NG B	TEX LCS Samp	Туре: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Bato	ch ID: B6	0589	F	RunNo: 6	0589				
Prep Date:	Analysis	Date: 6/	12/2019	S	SeqNo: 2	050553	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	98.5	80	120			
Toluene	1.0	0.050	1.000	0	103	80	120			
Ethylbenzene	1.0	0.050	1.000	0	103	80	120			
Xylenes, Total	3.1	0.10	3.000	0	104	80	120			
Surr: 4-Bromofluorobenz	ene 1.0		1.000		102	80	120			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

1906580

13-Jun-19

Page	86	of	159

HALL ENVIRONMENTAL ANALYSIS LABORATORY	TEL: 505-345-3	ntal Analysis Labord 4901 Hawkin, Albuquerque, NM 8: 975 FAX: 505-345 v.hallenvironmental.	s NE 7109 Sar 4107	Sample Log-In Check Lis			
Client Name: RULE ENGINEERING LL	Work Order Num	ber: 1906580		RoptNo: 1			
Received By: Desiree Dominguez	6/12/2019 8:00:00 /	٩M	B				
Completed By: Anne Thorne	6/12/2019 8:47:31	AM	an A.				
Reviewed By: DAD 6112/19			Cana Jou				
Chain of Custody							
1. Is Chain of Custody complete?	,	Yes 🔽	No 🗌	Not Present			
2. How was the sample delivered?		<u>Courier</u>					
Log In 3. Was an attempt made to cool the samples?		Yes 🗹	No 🗌	NA			
4. Were all samples received at a temperature	of >0° C to 6.0°C	Yes 🔽	No 🗌				
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌	<i>,</i>			
6. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗌				
7. Are samples (except VOA and ONG) proper	ly preserved?	Yes 🔽	No 🗌				
8. Was preservative added to bottles?		Yes 🗌	No 🗹	NA			
9. VOA vials have zero headspace?		Yes	No. 🗌	No VOA Viais 🗹			
10, Were any sample containers received broke	n?	Yes	No 🗹	# of preserved			
 Does paperwork match bottle labels? (Note discrepancies on chain of custody) 		Yes 🖌	No 🗌	bottles checked for pH: (<2 or >12 unless not			
2. Are matrices correctly identified on Chain of	Custody?	Yes 🖌	No 🗌	Adjusted?			
3. Is it clear what analyses were requested?		Yes 🗹	No 🗌				
4. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🖌	No 🗆	Checked by:			
Special Handling (if applicable)							
15. Was client notified of all discrepancies with	this order?	Yes	No 🗔				
Person Notified:	Date	J					
By Whom:	Via:	eMail 🗌 Pl	none 🗌 Fax	🗌 In Person			
Regarding:	· · · · · · · · · ·						
Client Instructions:		· · · · · · · · · · · · ·					
16. Additional remarks: 17. <u>Cooler Information</u> Cooler No. Temp °C Condition So	eal Intact Seal No	Seal Date	Signed By				
1 1.6 Good Yes	With a second		<u>_</u>				

Page 1 of 1

Ch	nain.	-of-Cu	ustody Record	Turn-Around Time: Standard & Rush Same Day Project Name: Enterprise Lateral H-35 Project #:							_										Recei
Client: R	-ule	Engin	eering	□ Standard Project Name	j ∑t Rusi e:	Some De	<u>u</u>				A	N	AL	YS	IS	5 L	AB	OR			
Mailing Ac	ddress	501	Hisport Dr. 54 205	Enterpri	se Latera	l H-35			49	01 H							tal.co e. NN	m /1 8710)9		CD: 8
Farm	ringt	on.N	M (9740)	Project #:				1)5-34						345-		-		(31/2
Phone #:	(505))716-2	M (9740) 2787														uest				2020
email or F	⁻ ax#: j∕ _h ickage:	uuoods tjlor	<u>@rulunginer</u>	Project Mana	iger:			Tetase (8021)	ARO)	3's		S		, S O₄			Coliform (Present/Absent)				20 8:03:31
🕅 Standa			Level 4 (Full Validation)	5	- Woods			6 (8	0/1	PCB's		SIN		đ			t/Ab				1 41
Accreditat			mpliance	Sampler: ↓ On Ice;		loods			/ DR	082	,	8270SIMS		<u> NO₂, РО₄,</u>			eser				
				On Ice:	& Yes	🗆 No			RO	es/8	504.1)		ျှီ			(YO	Pr.				
	iype)_					- 0.5= - 0.5=6		LANGEL	0) 0(0	ticid	pou	831(Meta X0-1	₽I	F	ni-∖	lorm				
				Michtle.			∿≁6/ 7	VF	3015	Pes	(Met	ĥ	₩ m	μ.	Š	(Ser	Colit				
Date Ti	ime	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL N	16. 80	BTEX	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	EDB (Method	PAHs by 8310	RCRA 8 Metals	S T	8260 (VOA)	8270 (Semi-VOA)	Total				
4/10/19 11	420	Soil	SC-1	(1)407Glass			701	X	X		_	_	<u> </u>	X		~	<u> </u>		+ +	\rightarrow	
6/10/19 1.	425	Sol	5c-2	(1)402Glass			7.02	X	x					ν						-+	
le/in/19/12		Soil	SC-3	(1) Yoz Glass	_		703	k	V					x					┼┤	+	
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Date: Tim	ne: Val	Relinquishe		Received by:			^{me} 180V	Rem	arks	.: ዪ ·	<u>і</u> і. Л	_ r	h den		 、	I			<u> </u>		
Date: Tim	809 ne:	Heata Relinguishe	h M Wood			Date T	//9 me						n den E E			A.77 A	- 1				Pag
lat i	704	Motol Waster 5			Courier	6/12/19	S:00	N	~T ~ 57n -	AF	£ I	N	127	789	:u∠1 ?	ν Цl	47]				Page 87 of 159
lf neo	ecessary,	samples sub	mitted to Hall Environmental may be subc	ontracted to other ac												notate	ed on ti	ne analyt	ical repo	rt.	159

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June 19, 2019

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX

RE: Enterprise Lateral H 35

OrderNo.: 1906752

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/14/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906752

Date Reported: 6/19/2019

CLIENT:	Rule Engineering LLC	(Client Sample ID: SC-4
Project:	Enterprise Lateral H 35		Collection Date: 6/13/2019 2:50:00 PM
Lab ID:	1906752-001	Matrix: MEOH (SOIL)	Received Date: 6/14/2019 7:55:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: smb
Chloride	ND	60	mg/Kg	20	6/17/2019 11:24:00 PM	45633
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	6/18/2019 12:26:44 AM	45594
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	6/18/2019 12:26:44 AM	45594
Surr: DNOP	86.1	70-130	%Rec	1	6/18/2019 12:26:44 AM	45594
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	3.8	mg/Kg	1	6/18/2019 12:44:50 PM	G60728
Surr: BFB	96.0	73.8-119	%Rec	1	6/18/2019 12:44:50 PM	G60728
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.019	mg/Kg	1	6/18/2019 12:44:50 PM	B60728
Toluene	ND	0.038	mg/Kg	1	6/18/2019 12:44:50 PM	B60728
Ethylbenzene	ND	0.038	mg/Kg	1	6/18/2019 12:44:50 PM	B60728
Xylenes, Total	ND	0.077	mg/Kg	1	6/18/2019 12:44:50 PM	B60728
Surr: 4-Bromofluorobenzene	103	80-120	%Rec	1	6/18/2019 12:44:50 PM	B60728

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 6

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906752

Date Reported: 6/19/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35	Client Sample ID: SC-5 Collection Date: 6/13/2019 2:55:00 PM											
Lab ID: 1906752-002	Matrix: SOIL		Received Dat	e: 6/1	4/2019 7:55:00 AM							
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch						
EPA METHOD 300.0: ANIONS					Analyst	smb						
Chloride	ND	60	mg/Kg	20	6/18/2019 12:01:14 AM	45633						
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	ТОМ						
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	6/18/2019 4:24:55 PM	45594						
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/18/2019 4:24:55 PM	45594						
Surr: DNOP	88.9	70-130	%Rec	1	6/18/2019 4:24:55 PM	45594						
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	: NSB						
Gasoline Range Organics (GRO)	ND	4.2	mg/Kg	1	6/18/2019 1:08:14 PM	G60728						
Surr: BFB	108	73.8-119	%Rec	1	6/18/2019 1:08:14 PM	G60728						
EPA METHOD 8021B: VOLATILES					Analyst	: NSB						
Benzene	ND	0.021	mg/Kg	1	6/18/2019 1:08:14 PM	B60728						
Toluene	0.15	0.042	mg/Kg	1	6/18/2019 1:08:14 PM	B60728						
Ethylbenzene	0.045	0.042	mg/Kg	1	6/18/2019 1:08:14 PM	B60728						
Xylenes, Total	0.63	0.085	mg/Kg	1	6/18/2019 1:08:14 PM	B60728						
Surr: 4-Bromofluorobenzene	110	80-120	%Rec	1	6/18/2019 1:08:14 PM	B60728						

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 6

Client: Project:		Engineering LI prise Lateral H									
Sample ID:	MB-45633	SampTy	/pe: mk	olk	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	PBS	Batch	ID: 45	633	F	RunNo: 60	0701				
Prep Date:	6/17/2019	Analysis Da	ate: 6/	17/2019	5	SeqNo: 20)54652	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-45633	SampTy	/pe: Ics	;	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch	ID: 45	633	F	RunNo: 60	0701				
Prep Date:	6/17/2019	Analysis Da	ate: 6/	17/2019	S	SeqNo: 20)54653	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	94.9	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 6

1906752

19-Jun-19

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	•	ineering LL e Lateral H									
Sample ID:	LCS-45594	SampTy	pe: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	LCSS	Batch	ID: 45	594	F	RunNo: 6	0697				
Prep Date:	6/14/2019	Analysis Da	ate: 6/	17/2019	S	SeqNo: 20	054871	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	47	10	50.00	0	93.4	63.9	124			
Surr: DNOP		3.8		5.000		75.9	70	130			
Sample ID:	MB-45594	SampTy	pe: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	PBS	Batch	ID: 45	594	F	RunNo: 60	0697				
Prep Date:	6/14/2019	Analysis Da	ate: 6/	17/2019	S	SeqNo: 20	054872	Units: mg/k	íg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	ND	10								
Motor Oil Rang	e Organics (MRO)	ND	50								
Surr: DNOP		8.2		10.00		81.9	70	130			
Sample ID:	1906752-001AMS	SampTy	pe: MS	6	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	SC-4	Batch	ID: 45	594	F	RunNo: 60	0697				
Prep Date:	6/14/2019	Analysis Da	ate: 6/	18/2019	S	SeqNo: 20	054926	Units: mg/k	íg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	44	9.5	47.48	0	92.1	57	142			
Surr: DNOP		3.8		4.748		79.1	70	130			
Sample ID:	1906752-001AMSI) SampTy	pe: MS	SD .	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	SC-4	Batch	ID: 45	594	F	RunNo: 60	0697				
Prep Date:	6/14/2019	Analysis Da	ate: 6/	18/2019	S	SeqNo: 20	054927	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	43	9.3	46.30	0	93.8	57	142	0.676	20	
Surr: DNOP		3.7		4.630		81.0	70	130	0	0	

Qualifiers:

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- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

1906752

19-Jun-19

	Engineering L prise Lateral H									
Sample ID: RB	SampT	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	e	
Client ID: PBS	Batcl	h ID: G6	0728	F	RunNo: 6	0728				
Prep Date:	Analysis E	Date: 6/	18/2019	S	SeqNo: 2	055379	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		93.7	73.8	119			
Sample ID: 2.5UG GRO L	CS SampT	ype: LC	S	Tes	tCode: El	PA Method	8015D: Gasc	line Rang	e	
Client ID: LCSS	Batc	h ID: G6	0728	F	RunNo: 6	0728				
Prep Date:	Analysis E	Date: 6/	18/2019	S	SeqNo: 2	055380	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	91.6	80.1	123			
Surr: BFB	1100		1000		108	73.8	119			

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1906752

19-Jun-19

Client: H	Rule Engineering l	LLC								
Project: H	Enterprise Lateral	H 35								
Sample ID: RB	Samp	Type: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: PBS	Bate	ch ID: B6	0728	F	RunNo: 6	0728				
Prep Date:	Analysis	Date: 6/	18/2019	S	SeqNo: 2	055390	Units: mg/K	٤g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenz	zene 1.0		1.000		101	80	120			
Sample ID: 100NG B	TEX LCS Samp	Type: LC	S	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: LCSS	Bate	ch ID: B6	0728	F	RunNo: 6	0728				
Prep Date:	Analysis	Date: 6/	18/2019	S	SeqNo: 2	055391	Units: mg/K	٤g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.98	0.025	1.000	0	97.6	80	120			
Toluene	1.0	0.050	1.000	0	102	80	120			
Ethylbenzene	1.0	0.050	1.000	0	103	80	120			
Xylenes, Total	3.1	0.10	3.000	0	103	80	120			
Surr: 4-Bromofluorobenz	zene 1.1		1.000		105	80	120			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
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1906752

19-Jun-19

ANALY	ENVIRONMENTAL ANALYSIS LABORATORY			ll Environment A L: 505-345-39 Website: www.	490 Ibuquerq 75 FAX:	1 Hawk nue, NM 505-34.	tins NE 87109 5-4107	Sample Log-In Check List					
Client Name:	RULE ENG	INEERING L	L Work	Order Numb	er: 190	6752			RcptNo: 1				
Received By:	Desiree D	ominguez	6/14/20	19 7:55:00 A	м		T	2C					
Completed By:	Leah Baca	a	6/14/20	19 8:19:10 A	м		1	1 PRoc					
Reviewed By:	LB		6/14	lin			Laal	And					
Chain of Cust	ody												
1. Is Chain of Cu	stody comp	lete?			Yes	\checkmark	N	lo 🗌	Not Present				
2. How was the s	ample deliv	ered?			<u>Cou</u>	rier							
Log In 3. Was an attemp	t mode to -	ool the series	202		Yes			o 🗌					
		oor me sampi	55 /		res		N						
4. Were all sample	es received	at a temperat	ure of >0° C	to 6.0°C	Yes		N	•					
5. Sample(s) in p	roper contai	ner(s)?			Yes		N	•					
6. Sufficient samp	ole volume fo	or indicated te	st(s)?		Yes		N	•					
7. Are samples (e	xcept VOA	and ONG) pro	perly preserve	ed?	Yes	\checkmark	N	o 🗌					
8. Was preservati	ve added to	bottles?			Yes		N	•	NA 🗌				
9. VOA vials have	zero heads	space?			Yes		N	•	No VOA Vials 🗹				
10. Were any sam	ple containe	ers received b	roken?		Yes		N	• 🗸					
11. Does paperwor					Yes		N	•	# of preserved bottles checked for pH:	unless noted)			
(Note discrepation) 12. Are matrices co		And the second second			Yes		N	•	Adjusted?	unless noted)			
13. Is it clear what			(m		Yes	1000		•					
14. Were all holdin (If no, notify cu	g times able	to be met?			Yes			•	Checked by: DAD	6/14/19			
Special Handli	ng (if app	licable)											
15. Was client not			with this order?	?	Yes		N	lo 🗌	NA 🗹				
Person N	Notified:			Date									
By Whor	n: j			Via:	eM	ail 🗌	Phone [Fax	In Person				
Regardir	ng:	[*****								
Client In	structions:	[
16. Additional ren	narks:												
17. Cooler Inform	nation												
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal D	ate	Signe	d By					
1	5.0	Good	Yes										

Page 1 of 1

Project Mana	Turn-Around Time: Standard X Rush 2 - Day Project Name: Enterprise Lateral H-35 Project #: Project Manager:				HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request																
Sampler: H On Ice: # of Coolers:	MEBE / TWB'S (8021)	5D(GRO / DRO / MRO)	sticides/8082 PCB's ethod 504 1)	/ 8310 or 8270SIMS		VO2, PO4, SO4															
Container Type and #	Preservative Type	HEAL NO. 1906752			8081 Pe EDB (Me	PAHs by	RCRA 8	CI,F, BI	8260 (V(8210 (36	I otal Co		_								
(1)402 G1655	Non	-002	λ	x				X													
Received by:	Via: Walte Via:	Date Time	Dir Su	ect pervi	Bill a	TH	Eda	lles	e mar												
	Sampler: Hi On Ice: # of Coolers: Cooler Temp Container Type and # (1) 402 Glass (1) 402 Glass (1) 402 Glass Received by: MMM	# of Coolers: 2 - 5.2 - Cooler Temp(including CF): 2. Container Type and # Preservative Type (1) 402 Glass Non (1) 402 Glass Non (1) 402 Glass Non Received by: Via: Manual Received by: Via:	Sampler: Heather Woods On Ice: Image: Yes Image: No # of Coolers: 2 - 5.2 - 0.2 = 5.0% Cooler Temp(including CF): 2.1 - 0.7 = 1.9°C Container Preservative Type and # Type Image:	Image: Image: Angle in the image: A	Image: Sampler: Heather Woods Image: Sampler: Heather Woods On Ice: Image: Yes Image: No # of Coolers: 2 - 5.2 - 0.2 = 5.0% Image: Sampler: And the same same same same same same same sam	(1) 402 Gluss Non -001 X X (1) 402 Gluss Non -062 X X Received by: Via: Date Time Remarks: MML Male 4/13/19 1722 Date Time Supervisor: M	(1) 402 Glass Non -001 X X (1) 402 Glass Non -062 X X (1) 402 Glass Non -062 X X Received by: Via: Date Time Remarks: Mathematical Mathematical Supervisor: MED Received by: Via: Date Time Remarks: Mathematical Mathematical Mathemat	i) Heather Woods Sampler: Heather Woods On Ice: B Yes Woods In O # of Coolers: 2 - 5.2 - 0.2 = 5.0% Cooler Temp(including CF): 2.1 - 0.2 = 1.9°c Container Preservative Type and # Type IIII Hoz Glass Non -001 X X (1) Hoz Glass Non -002 X X IIII Hoz Glass Non -002 X X IIII Hoz Glass Non -002 X X IIIII Hoz Glass Non -002 X X IIII Hoz Glass Non -002 X X IIII Hoz Glass Non -002 X X IIII Hoz Glass IIII Hoz Glass IIII Hoz Glass IIIII Hoz Glass IIIII Hoz Glass IIIII Hoz Glass IIIII Hoz Glass IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII) Heather Woods Sampler: Heather Woods On Ice: \mathbb{P} Yes \square No # of Coolers: $2 - 5.2 - 0.2 = 5.0\%$ Cooler Temp(including CP): $2.1 - 0.2 = 1.9\%$ Container Type and # Type $i90\% 2-52$ (1) 402 Glass Non -001 X X X X (1) 402 Glass Non -002 X X X X X (1) 402 Glass Non -002 X X X X X X (1) 402 Glass Non -002 X X X X X X X X X X X X X X X X X X	1) Heather Woods Sampler: Heather Woods On Ice: IF Yes M Ord Coolers: 2 - 5.2 - 0.2 = 5.0% Cooler Tempinotuding CP): 2.1 - 0.2 = 1.9°C Container Preservative HEAL No. Type and # Type and # Type (190% 752) Wond Coolers: No. Wide Coolers: No. Wide Coolers: No. Container Preservative HEAL No. Type and # Type (190% 752) Wide Collars Wide Collars Wide Collars Wond Collars Wond Collars Wide Collars Wond Colars <t< td=""><td>$\begin{array}{c c c c c c c c c c c c c c c c c c c$</td><td>I) Heather Woods Sampler: Heather Woods On Ice: Bryes Image: Properties Cooler Tempinduding ch: 2, 1 - 0, 2 = 1, 9°C Cooler Tempinduding ch: 2, 1 - 0, 2 = 1, 9°C Container Type and # Type and # I (1) Hoz Glass Won I (1</td><td>Image: Heather Woods Sampler: Heather Woods On Ice: Preservative # of Coolers: 2 - 5.0°C Cooler Temp(moduling CF): 2.1 - 0.2 = 5.0°C Container Type and # Type and # Type and # Image: Image:</td><td>$\begin{array}{c c c c c c c c c c c c c c c c c c c$</td></t<>	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	I) Heather Woods Sampler: Heather Woods On Ice: Bryes Image: Properties Cooler Tempinduding ch: 2, 1 - 0, 2 = 1, 9°C Cooler Tempinduding ch: 2, 1 - 0, 2 = 1, 9°C Container Type and # Type and # I (1) Hoz Glass Won I (1	Image: Heather Woods Sampler: Heather Woods On Ice: Preservative # of Coolers: 2 - 5.0°C Cooler Temp(moduling CF): 2.1 - 0.2 = 5.0°C Container Type and # Type and # Type and # Image:	$\begin{array}{c c c c c c c c c c c c c c c c c c c $							

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



June 18, 2019

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX:

RE: Enterprise Lateral H 35

OrderNo.: 1906847

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/15/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906847

Date Reported: 6/18/2019

CLIENT:	Rule Engineering LLC	(Client Sample ID: SC-6
Project:	Enterprise Lateral H 35		Collection Date: 6/14/2019 3:00:00 PM
Lab ID:	1906847-001	Matrix: MEOH (SOIL)	Received Date: 6/15/2019 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: smb
Chloride	ND	60	mg/Kg	20	6/17/2019 11:36:43 AN	45618
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst	ТОМ
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/17/2019 12:38:14 PN	45616
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/17/2019 12:38:14 PN	45616
Surr: DNOP	105	70-130	%Rec	1	6/17/2019 12:38:14 PN	45616
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	22	mg/Kg	5	6/17/2019 10:50:10 AN	G60694
Surr: BFB	95.5	73.8-119	%Rec	5	6/17/2019 10:50:10 AN	G60694
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.11	mg/Kg	5	6/17/2019 10:50:10 AN	B60694
Toluene	ND	0.22	mg/Kg	5	6/17/2019 10:50:10 AN	B60694
Ethylbenzene	ND	0.22	mg/Kg	5	6/17/2019 10:50:10 AN	B60694
Xylenes, Total	0.81	0.45	mg/Kg	5	6/17/2019 10:50:10 AN	B60694
Surr: 4-Bromofluorobenzene	102	80-120	%Rec	5	6/17/2019 10:50:10 AN	B60694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 6

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906847

Date Reported: 6/18/2019

CLIENT:	Rule Engineering LLC	(Client Sample ID: SC-7
Project:	Enterprise Lateral H 35		Collection Date: 6/14/2019 3:10:00 PM
Lab ID:	1906847-002	Matrix: MEOH (SOIL)	Received Date: 6/15/2019 10:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: smb
Chloride	64	60	mg/Kg	20	6/17/2019 11:49:07 AM	45618
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	TOM
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	6/17/2019 1:02:45 PM	45616
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	6/17/2019 1:02:45 PM	45616
Surr: DNOP	109	70-130	%Rec	1	6/17/2019 1:02:45 PM	45616
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	20	mg/Kg	5	6/17/2019 11:13:41 AM	G60694
Surr: BFB	93.2	73.8-119	%Rec	5	6/17/2019 11:13:41 AM	G60694
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.10	mg/Kg	5	6/17/2019 11:13:41 AM	B60694
Toluene	ND	0.20	mg/Kg	5	6/17/2019 11:13:41 AM	B60694
Ethylbenzene	ND	0.20	mg/Kg	5	6/17/2019 11:13:41 AM	B60694
Xylenes, Total	ND	0.40	mg/Kg	5	6/17/2019 11:13:41 AM	B60694
Surr: 4-Bromofluorobenzene	98.9	80-120	%Rec	5	6/17/2019 11:13:41 AM	B60694

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 6

Client: Project:	Rule Engineeri Enterprise Late	C									
Sample ID: MB-4	5 618 Sa	трТуре	: mblk		Tes	tCode: El	PA Method	300.0: Anion	S		
Client ID: PBS		Batch ID:	45618	3	I	RunNo: 6	0701				
Prep Date: 6/17	2019 Analy	sis Date:	6/17/	2019	:	SeqNo: 20	054613	Units: mg/K	g		
Analyte	Res	ult P	QL SI	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	1	ID	1.5								
Sample ID: LCS-4	5618 Sa	mpType	: Ics		Tes	tCode: El	PA Method	300.0: Anion	S		
Client ID: LCSS		Batch ID:	45618	3	I	RunNo: 6	0701				
Prep Date: 6/17	2019 Analy	sis Date:	6/17/	2019	:	SeqNo: 2	054614	Units: mg/K	g		
Analyte	Res	ult P	QL SI	PK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		4	1.5	15.00	0	94.5	90	110			

Qualifiers:

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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
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1906847

18-Jun-19

Client: R	ule Engineering LLC	(-							
Project: E	Interprise Lateral H 3	5							
Sample ID: LCS-4561	I6 SampType	e: LCS	Tes	tCode: EP	A Method	8015M/D: Die	sel Range	e Organics	
Client ID: LCSS	Batch ID): 45616	F	RunNo: 60	687				
Prep Date: 6/17/201	9 Analysis Date	£ 6/17/2019	S	SeqNo: 20	53634	Units: mg/K	g		
Analyte	Result F	PQL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DR	:0) 54	10 50.00	0	108	63.9	124			
Surr: DNOP	5.5	5.000		109	70	130			
Sample ID: MB-4561	6 SampType	e: MBLK	Tes	tCode: EP	A Method	8015M/D: Die	sel Range	Organics	
	- 1 71					COTOM/D. DIG	oor nang.	organics	
Client ID: PBS): 45616	F	RunNo: 60		oo roni, D. Die	oor nunge	organica	
Client ID: PBS Prep Date: 6/17/201	Batch ID			RunNo: 60 SeqNo: 20	687	Units: mg/K	Ū	organics	
	Batch ID 9 Analysis Date	e: 6/17/2019			687		Ū	RPDLimit	Qual
Prep Date: 6/17/201	Batch ID 9 Analysis Date Result F	e: 6/17/2019	S	SeqNo: 20	687 53635	Units: mg/K	g	U	Qual
Prep Date: 6/17/201 Analyte	Batch ID 9 Analysis Date Result F 0) ND	e: 6/17/2019 PQL SPK value	S	SeqNo: 20	687 53635	Units: mg/K	g	U	Qual

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
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- S % Recovery outside of range due to dilution or matrix

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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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WO#: 1906847 18-Jun-19

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	e	ineering Ll e Lateral H									
Sample ID:	RB	SampT	ype: ME	BLK	Tes	Code: EF	PA Method	8015D: Gasoli	ne Rang	e	
Client ID:	PBS	Batch	ID: G6	0694	F	unNo: 60	0694				
Prep Date:		Analysis D	ate: 6/	17/2019	5	eqNo: 20	053941	Units: mg/Kg	I		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Surr: BFB	e Organics (GRO)	ND 950	5.0	1000		94.6	73.8	119			
Sample ID:	2.5UG GRO LCS	SampT	ype: LC	S	Tes	Code: EF	PA Method	8015D: Gasoli	ne Rang	e	
Client ID:	LCSS	Batch	ID: G6	0694	F	unNo: 60	0694				
Prep Date:		Analysis D	ate: 6/	17/2019	5	eqNo: 20	053942	Units: mg/Kg	I		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
•	e Organics (GRO)	22	5.0	25.00	0	87.6	80.1	123			
Surr: BFB		1100		1000		106	73.8	119			
Sample ID:	MB-45609	SampT	ype: ME	BLK	Tes	Code: EF	PA Method	8015D: Gasoli	ne Rang	e	
Client ID:	PBS	Batch	ID: 45	609	F	unNo: 60	0694				
Prep Date:	6/14/2019	Analysis D	ate: 6/	18/2019	S	eqNo: 20	053970	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		950		1000		95.4	73.8	119			
Sample ID:	LCS-45609	SampT	ype: LC	S	Tes	Code: EF	PA Method	8015D: Gasoli	ne Rang	e	
Client ID:	LCSS	Batch	ID: 45	609	F	unNo: 60	0694				
Prep Date:	6/14/2019	Analysis D	ate: 6/	18/2019	S	eqNo: 20	053971	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		1100		1000		108	73.8	119			

Qualifiers:

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- D Sample Diluted Due to Matrix
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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

18-Jun-19

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client:	Rule Eng	ineering L	LC								
Project:	Enterpris	e Lateral H	H 35								
Sample ID:	RB	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	PBS	Batc	h ID: B6	0694	F	RunNo: 60694					
Prep Date:		Analysis E	0ate: 6/	17/2019	5	SeqNo: 2 (053990	Units: mg/Kg	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Brom	ofluorobenzene	0.99		1.000		99.4	80	120			
Sample ID:	100NG BTEX LCS	Samp1	ype: LC	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	LCSS	0694	F	RunNo: 6	0694						
Prep Date:		Analysis E	Date: 6/	17/2019	S	SeqNo: 20	053991	Units: mg/Kg	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.95	0.025	1.000	0	94.8	80	120			
Toluene		0.98	0.050	1.000	0	98.4	80	120			
Ethylbenzene		0.98	0.050	1.000	0	98.0	80	120			
Xylenes, Total		3.0	0.10	3.000	0	99.8	80	120			
Surr: 4-Brom	ofluorobenzene	1.0		1.000		100	80	120			
Sample ID:	MB-45609	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	PBS	Batc	h ID: 45	609	F	RunNo: 6	0694				
Prep Date:	6/14/2019	Analysis E	Date: 6/	18/2019	5	SeqNo: 2 (054019	Units: %Rec	;		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brom	ofluorobenzene	1.0		1.000		102	80	120			
Sample ID:	LCS-45609	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID:	LCSS	Batc	h ID: 45	609	F	RunNo: 6	0694				
Prep Date:	6/14/2019	Analysis E	Date: 6/	18/2019	S	SeqNo: 20	054020	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Brom	ofluorobenzene	1.1		1.000		107	80	120			

Qualifiers:

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- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

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18-Jun-19

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	Hall Environn		l Hawkin	s NE			
ANALYSIS	TEL: 505-345 Website: w	Albuquerq -3975 FAX: ww.hallenvir	505-345-	4107	San	nple Log-In Ch	neck List
Client Name: RULE ENGINEERING LL	Work Order Nu	mber: 1906	847			RcptNo:	1
Received By: Thom Maybee	6/15/2019 10:15:	00 AM					
Completed By: Yazmine Garduno	6/17/2019 7:49:5	2 AM		alozmini	(ghnari	ю., ¹	
Reviewed By: DAO 6/17/19							
Chain of Custody							
1. Is Chain of Custody complete?		Yes		No		Not Present	
2. How was the sample delivered?		Cour	ier				
Log In			51		2		
3. Was an attempt made to cool the samples?		Yes	✓	No		NA 🗌	
4. Were all samples received at a temperature of	>0° C to 6.0°C	Yes		No			
5. Sample(s) in proper container(s)?		Yes		No			
6. Sufficient sample volume for indicated test(s)?		Yes	~	No			
7. Are samples (except VOA and ONG) properly	preserved?	Yes	\checkmark	No			
8. Was preservative added to bottles?		Yes		No	~	NA 🗌	
9. VOA vials have zero headspace?		Yes		No [No VOA Vials 🗹	-0
10. Were any sample containers received broken?	,	Yes		No	~	# of preserved	1019
11. Does paperwork match bottle labels?		Yes	~	No [bottles checked for pH:	61.1.
(Note discrepancies on chain of custody)					_		12 unless noted)
12. Are matrices correctly identified on Chain of Cu	istody?	Yes		No		Adjusted?	
13. Is it clear what analyses were requested?		Yes		No	_	144 - 40 - 160 - 16	
 Were all holding times able to be met? (If no, notify customer for authorization.) 		Yes	✓	No		Checked by:	
Special Handling (if applicable)							
15. Was client notified of all discrepancies with this	s order?	Yes		No		NA 🗹	
Person Notified:	Dat	e			-		
By Whom:	Via	eMa	il 🗌 P	hone 🗌	Fax	In Person	
Regarding: Client Instructions:							
16. Additional remarks:							
17. Cooler Information							
Cooler No Temp °C Condition Sea	Intact Seal No	Seal Da	te	Signed B	у		
1 4.4 Good Yes							

Page 1 of 1

Client	Chain	-of-C	ustody Record	Turn-Around	d Time:								E	MN	/TE		NM		TAI	Receiv
Client	Rule	Engine	ering	□ Standard	d 🖄 Rush	Same Day		11-12-									OR			
		0	5	Project Nam	e:	Same Day			1	1								A 1	OR	L V
Mailin	g Address	s: 501	Airport Dr., Sk 205	Enterprise Lateral H-35 Project #:			www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109								CD: 8/:					
	armin	glon, 1	VM 87401	Project #:			Tel. 505-345-3975 Fax 505-345-4107										31/2			
Phone	#: (503	7716	- 2787									4	-			uest	T In			020
email	or Fax#:	nwood	s@rulengineering.com	Project Mana	ager:		(8021)	Ô					SO4			and a second				20 8:03:31
	Package	tjle	ong Oeprod.com					MR(3's		4S					ser				3:3
🛱 Sta	ndard		□ Level 4 (Full Validation)	Heather	Heather Woods			10	PCB's		8270SIMS		PO ₄ ,			t/At				1 AM
Accrea	ditation:	□ Az C	ompliance		Sampler: Heather Woods			DR		-	3270		NO ₂ ,			sen				×
□ NE		□ Othe	r	On Ice:	On Ice: X Yes 🗆 No			102	s/80	504.		0	SZ.		(A)	Pre				
	D (Type)			and the second of the second	t of Coolers: ((GF	cide	po	310	etals	203	-	-10	E				
				Cooler Temp	D(including CF): 4./	+0.3 = 4.4°C	ATBE	15D	estic	eth	y 83	Me	2.	OA	emi	olifo				
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	IGD OF UT	BTEX /	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	EDB (Method 504.1)	PAHs by 8310 or	RCRA 8	CI)F, Br, NO ₃ , N	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)				
6/14/10	1 1500	5021	5C-6			-001	X	X					X							
6114/10	1510	Soil	5c-7			-002	X	X					X							
1													1							
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			No																	
			MAS (1)												-	-				
			the			1.1								1						
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		_								-				-		-	-			
Date: Time: Relinquished by: 1419 1729 Hunth M. Wocer Date! Time: Relinquished by:			Received by:	Via: L'haeh	Date Time	Rem D	irec	LB	711	+0	En	ter	pris	LP					Page	
6/14/19	1819	CA	not black	Sm/	Heceived by: Via: Date Time			Non-AFE: N42789					n					e 105 of		

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June 26, 2019

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX:

RE: Enterprise Lateral H 35

OrderNo.: 1906D08

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 4 sample(s) on 6/25/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906D08

Date Reported: 6/26/2019

CLIENT:	Rule Engineering LLC	Client Sample ID: SC-8	-
Project:	Enterprise Lateral H 35	Collection Date: 6/24/2019 10:30:00 AM	
Lab ID:	1906D08-001	Matrix: MEOH (SOIL) Received Date: 6/25/2019 8:15:00 AM	

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	MRA
Chloride	67	60	mg/Kg	20	6/25/2019 12:05:04 PM	45798
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	6/25/2019 10:37:09 AM	45791
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/25/2019 10:37:09 AM	45791
Surr: DNOP	83.3	70-130	%Rec	1	6/25/2019 10:37:09 AM	45791
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	3.5	mg/Kg	1	6/25/2019 10:15:39 AM	G60920
Surr: BFB	94.4	73.8-119	%Rec	1	6/25/2019 10:15:39 AM	G60920
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.017	mg/Kg	1	6/25/2019 10:15:39 AM	B60920
Toluene	0.036	0.035	mg/Kg	1	6/25/2019 10:15:39 AM	B60920
Ethylbenzene	ND	0.035	mg/Kg	1	6/25/2019 10:15:39 AM	B60920
Xylenes, Total	0.17	0.070	mg/Kg	1	6/25/2019 10:15:39 AM	B60920
Surr: 4-Bromofluorobenzene	93.0	80-120	%Rec	1	6/25/2019 10:15:39 AM	B60920

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906D08

Date Reported: 6/26/2019

CLIENT:	Rule Engineering LLC	Client Sample ID: SC-9	
Project:	Enterprise Lateral H 35	Collection Date: 6/24/2019 10:33:00 AM	
Lab ID:	1906D08-002	Matrix: MEOH (SOIL) Received Date: 6/25/2019 8:15:00 AM	

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	6/25/2019 12:17:28 PM	45798
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	6/25/2019 10:59:08 AM	45791
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	6/25/2019 10:59:08 AM	45791
Surr: DNOP	81.3	70-130	%Rec	1	6/25/2019 10:59:08 AM	45791
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.4	mg/Kg	1	6/25/2019 10:39:23 AM	G60920
Surr: BFB	96.5	73.8-119	%Rec	1	6/25/2019 10:39:23 AM	G60920
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.022	mg/Kg	1	6/25/2019 10:39:23 AM	B60920
Toluene	0.049	0.044	mg/Kg	1	6/25/2019 10:39:23 AM	B60920
Ethylbenzene	ND	0.044	mg/Kg	1	6/25/2019 10:39:23 AM	B60920
Xylenes, Total	0.36	0.087	mg/Kg	1	6/25/2019 10:39:23 AM	B60920
Surr: 4-Bromofluorobenzene	93.2	80-120	%Rec	1	6/25/2019 10:39:23 AM	B60920

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906D08

Date Reported: 6/26/2019

CLIENT:	Rule Engineering LLC	(Client Sample ID: SC-10
Project:	Enterprise Lateral H 35		Collection Date: 6/24/2019 10:37:00 AM
Lab ID:	1906D08-003	Matrix: MEOH (SOIL)	Received Date: 6/25/2019 8:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	6/25/2019 12:29:53 PM	45798
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	6/25/2019 11:21:07 AM	45791
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	6/25/2019 11:21:07 AM	45791
Surr: DNOP	73.6	70-130	%Rec	1	6/25/2019 11:21:07 AM	45791
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	6/25/2019 11:03:05 AM	G60920
Surr: BFB	91.9	73.8-119	%Rec	1	6/25/2019 11:03:05 AM	G60920
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.023	mg/Kg	1	6/25/2019 11:03:05 AM	B60920
Toluene	ND	0.046	mg/Kg	1	6/25/2019 11:03:05 AM	B60920
Ethylbenzene	ND	0.046	mg/Kg	1	6/25/2019 11:03:05 AM	B60920
Xylenes, Total	0.12	0.093	mg/Kg	1	6/25/2019 11:03:05 AM	B60920
Surr: 4-Bromofluorobenzene	92.4	80-120	%Rec	1	6/25/2019 11:03:05 AM	B60920

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906D08

Date Reported: 6/26/2019

CLIENT:	Rule Engineering LLC	(Client Sample ID: SC-11
Project:	Enterprise Lateral H 35		Collection Date: 6/24/2019 10:41:00 AM
Lab ID:	1906D08-004	Matrix: MEOH (SOIL)	Received Date: 6/25/2019 8:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	6/25/2019 12:42:17 PM	45798
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	6/25/2019 11:43:11 AM	45791
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	6/25/2019 11:43:11 AM	45791
Surr: DNOP	78.2	70-130	%Rec	1	6/25/2019 11:43:11 AM	45791
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	5.7	3.5	mg/Kg	1	6/25/2019 11:26:29 AM	G60920
Surr: BFB	114	73.8-119	%Rec	1	6/25/2019 11:26:29 AM	G60920
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	0.020	0.018	mg/Kg	1	6/25/2019 11:26:29 AM	B60920
Toluene	0.39	0.035	mg/Kg	1	6/25/2019 11:26:29 AM	B60920
Ethylbenzene	0.099	0.035	mg/Kg	1	6/25/2019 11:26:29 AM	B60920
Xylenes, Total	1.1	0.070	mg/Kg	1	6/25/2019 11:26:29 AM	B60920
Surr: 4-Bromofluorobenzene	99.9	80-120	%Rec	1	6/25/2019 11:26:29 AM	B60920

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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- В Analyte detected in the associated Method Blank
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Page 4 of 9

Client: Project:	Rule Engine Enterprise I	U									
Sample ID: MB-4	5798	SampTy	pe: mk	olk	Tes	tCode: EF	PA Method	300.0: Anion:	S		
Client ID: PBS		Batch	ID: 45	798	F	RunNo: 6()944				
Prep Date: 6/25	/ 2019 A	nalysis Da	ate: 6/	25/2019	S	SeqNo: 20	063167	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID: LCS-	45798	SampTy	pe: Ics	5	Tes	tCode: EF	PA Method	300.0: Anion	S		
Client ID: LCSS	5	Batch	ID: 45	798	F	RunNo: 60)944				
Prep Date: 6/25	/ 2019 A	nalysis Da	ate: 6/	25/2019	S	SeqNo: 20	063168	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	93.9	90	110			

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1906D08

26-Jun-19

	Engineering LLC prise Lateral H 35							
Sample ID: LCS-45792	SampType:	LCS	Test	Code: EPA Method	8015M/D: Die	sel Range	e Organics	
Client ID: LCSS	Batch ID:	45792	R	unNo: 60884				
Prep Date: 6/25/2019	Analysis Date:	6/25/2019	S	eqNo: 2061792	Units: %Rec	;		
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.0	5.000		99.7 70	130			
Sample ID: MB-45792	SampType:	MBLK	Test	Code: EPA Method	8015M/D: Die	sel Range	e Organics	
Client ID: PBS	Batch ID:	45792	R	unNo: 60884				
Prep Date: 6/25/2019	Analysis Date:	6/25/2019	S	eqNo: 2061793	Units: %Rec	;		
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.7	10.00		96.8 70	130			
Sample ID: MB-45791	SampType:		Teat					
Cample 1D. WD-43/91	Samp Type.		Test	Code: EPA Method	8015M/D: DIE	sel Range	e Organics	
Client ID: PBS	Batch ID:			unNo: 60876	8015M/D: DIE	sel Range	e Organics	
	1 51	45791	R		Units: mg/K	-	e Organics	
Client ID: PBS	Batch ID:	45791 6/25/2019	R	unNo: 60876 eqNo: 2061800		-	PDLimit	Qual
Client ID: PBS Prep Date: 6/25/2019 Analyte Diesel Range Organics (DRO)	Batch ID: Analysis Date: Result PQ ND	45791 6/25/2019 IL SPK value 10	R S	unNo: 60876 eqNo: 2061800	Units: mg/K	g	-	Qual
Client ID: PBS Prep Date: 6/25/2019 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO	Batch ID: Analysis Date: Result PQ ND) ND	45791 6/25/2019 10 50	R S	unNo: 60876 eqNo: 2061800 %REC LowLimit	Units: mg/K HighLimit	g	-	Qual
Client ID: PBS Prep Date: 6/25/2019 Analyte Diesel Range Organics (DRO)	Batch ID: Analysis Date: Result PQ ND	45791 6/25/2019 IL SPK value 10	R S	unNo: 60876 eqNo: 2061800	Units: mg/K	g	-	Qual
Client ID: PBS Prep Date: 6/25/2019 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO	Batch ID: Analysis Date: Result PQ ND) ND	45791 6/25/2019 10 50 10.00	R S SPK Ref Val	unNo: 60876 eqNo: 2061800 %REC LowLimit	Units: mg/K HighLimit 130	g %RPD	RPDLimit	Qual
Client ID: PBS Prep Date: 6/25/2019 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRC Surr: DNOP	Batch ID: Analysis Date: Result PQ ND) ND 9.2	45791 6/25/2019 PL SPK value 10 50 10.00	R SPK Ref Val	unNo: 60876 eqNo: 2061800 <u>%REC LowLimit</u> 91.7 70	Units: mg/K HighLimit 130	g %RPD	RPDLimit	Qual
Client ID: PBS Prep Date: 6/25/2019 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRC Surr: DNOP Sample ID: LCS-45791	Batch ID: Analysis Date: Result PQ ND) ND 9.2 SampType:	45791 6/25/2019 AL SPK value 10 50 10.00 LCS 45791	R SPK Ref Val Test R	unNo: 60876 eqNo: 2061800 %REC LowLimit 91.7 70 Code: EPA Method	Units: mg/K HighLimit 130	g %RPD	RPDLimit	Qual
Client ID: PBS Prep Date: 6/25/2019 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRC Surr: DNOP Sample ID: LCS-45791 Client ID: LCSS	Batch ID: Analysis Date: Result PQ ND) ND 9.2 SampType: Batch ID:	45791 6/25/2019 10 50 10.00 LCS 45791 6/25/2019	R SPK Ref Val Test R	unNo: 60876 eqNo: 2061800 <u>%REC LowLimit</u> 91.7 70 Code: EPA Method unNo: 60876	Units: mg/K HighLimit 130 8015M/D: Die	g %RPD	RPDLimit	Qual
Client ID: PBS Prep Date: 6/25/2019 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRC Surr: DNOP Sample ID: LCS-45791 Client ID: LCSS Prep Date: 6/25/2019	Batch ID: Analysis Date: Result PQ ND) ND 9.2 SampType: Batch ID: Analysis Date: Result PQ	45791 6/25/2019 10 50 10.00 LCS 45791 6/25/2019	R SPK Ref Val Test R S	unNo: 60876 eqNo: 2061800 %REC LowLimit 91.7 70 Code: EPA Method unNo: 60876 eqNo: 2061801	Units: mg/K HighLimit 130 8015M/D: Die Units: mg/K	g %RPD esel Rango	RPDLimit	

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26-Jun-19

Client: Project:	Rule Engineerir Enterprise Later	-								
Sample ID: RB	Sa	ampType: N	IBLK	Tes	tCode: El	PA Method	8015D: Gasol	ine Rang	e	
Client ID: PBS	E	Batch ID: G	60920	F	RunNo: 6	0920				
Prep Date:	Analy	sis Date: 6	6/25/2019	S	SeqNo: 2	062557	Units: mg/Kg	J		
Analyte	Res	ult PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organ	. ,	ID 5.0					-			
Surr: BFB	110)0	1000		107	73.8	119			
Sample ID: 2.5U	G GRO LCS Sa	ampType: L	cs	Tes	tCode: El	PA Method	8015D: Gasol	ine Rang	e	
Client ID: LCSS	; E	Batch ID: G	60920	F	RunNo: 6	0920				
Prep Date:	Analy	sis Date: 6	6/25/2019	5	SeqNo: 2	062558	Units: mg/Kg	J		
Analyte	Res	ult PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organ	nics (GRO)	23 5.0	25.00	0	93.1	80.1	123			
Surr: BFB	100)0	1000		101	73.8	119			
Sample ID: 1906	D08-001AMS Sa	ampType: N	IS	Tes	tCode: El	PA Method	8015D: Gasol	ine Rang	e	
Client ID: SC-8	E	Batch ID: G	60920	F	RunNo: 6	0920				
Prep Date:	Analy	sis Date: 6	6/25/2019	S	SeqNo: 2	062559	Units: mg/Kg	J		
Analyte	Res	ult PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organ	nics (GRO)	16 3.5	5 17.48	0	90.4	69.1	142			
Surr: BFB	74	40	699.3		105	73.8	119			
Sample ID: 1906	D08-001AMSD Sa	ampType: N	ISD	Tes	tCode: El	PA Method	8015D: Gasol	ine Rang	e	
Client ID: SC-8	E	Batch ID: G	60920	F	RunNo: 6	0920				
Prep Date:	Analy	sis Date: 6	6/25/2019	S	SeqNo: 2	062560	Units: mg/Kg	1		
Analyte	Res	ult PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organ	nics (GRO)	20 3.5	5 17.48	0	113	69.1	142	22.3	20	R
Surr: BFB	77	70	699.3		111	73.8	119	0	0	
Sample ID: MB-4	5787 Sa	ampType: N	IBLK	Tes	tCode: El	PA Method	8015D: Gasol	ine Rang	e	
Client ID: PBS	E	Batch ID: 4	5787	F	RunNo: 6	0920				
Prep Date: 6/24	/2019 Analy	sis Date: 6	6/25/2019	S	SeqNo: 2	062565	Units: %Rec			
Prep Date: 6/24 Analyte	/2019 Analy Rest	sis Date: 6		s SPK Ref Val		062565 LowLimit	Units: %Rec HighLimit	%RPD	RPDLimit	Qual
	Res	sis Date: 6						%RPD	RPDLimit	Qual
Analyte Surr: BFB	Resi 92	sis Date: (ult PQL 20	SPK value 1000	SPK Ref Val	%REC 92.0	LowLimit 73.8	HighLimit 119			Qual
Analyte	45787 Sa	sis Date: 6 ult PQL	SPK value 1000	SPK Ref Val	%REC 92.0	LowLimit 73.8 PA Method	HighLimit			Qual
Analyte Surr: BFB Sample ID: LCS-	45787 Sa	sis Date: (ult PQL 20 ampType: L	SPK value 1000 CS 5787	SPK Ref Val Tes	%REC 92.0 tCode: El	LowLimit 73.8 PA Method 0920	HighLimit 119			Qual
Analyte Surr: BFB Sample ID: LCS- Client ID: LCSS	45787 Sa	sis Date: (ult PQL 20 ampType: L Batch ID: 4 sis Date: (SPK value 1000 CS 5787 5/25/2019	SPK Ref Val Tes	%REC 92.0 tCode: El RunNo: 6 SeqNo: 20	LowLimit 73.8 PA Method 0920	HighLimit 119 8015D: Gasoli			Qual

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RL Reporting Limit

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WO#:	1906D08
WO#:	1906D08

26-Jun-19

Client: Project:	Rule Engi Enterprise	-									
	-		133								
Sample ID:	RB	Samp	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID:	PBS	Batc	h ID: B6	0920	F	RunNo: 60	0920				
Prep Date:		Analysis [Date: 6/	25/2019	S	SeqNo: 20	062587	Units: mg/K	íg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Brom	nofluorobenzene	1.1		1.000		113	80	120			
Sample ID:	100NG BTEX LCS	Samp	Гуре: LC	s	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID:	LCSS	Batc	h ID: B6	0920	F	RunNo: 6(0920				
Prep Date:		Analysis [Date: 6/	25/2019	S	SeqNo: 20	062588	Units: mg/K	g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.97	0.025	1.000	0	96.5	80	120			
Toluene		1.0	0.050	1.000	0	99.9	80	120			
Ethylbenzene		1.0	0.050	1.000	0	100	80	120			
Xylenes, Total		3.0	0.10	3.000	0	99.5	80	120			
Surr: 4-Brom	nofluorobenzene	0.92		1.000		91.9	80	120			
Sample ID:	1906D08-002AMS	Samp	Гуре: МS	;	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID:	SC-9	Batc	h ID: B6	0920	F	RunNo: 60	0920				
Prep Date:		Analysis [Date: 6/	25/2019	S	GeqNo: 20	062589	Units: mg/K	íg		
Analyte											
Benzene		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
		Result 0.86	PQL 0.022	SPK value 0.8718	SPK Ref Val 0.01125	%REC 97.8	LowLimit 63.9	HighLimit 127	%RPD	RPDLimit	Qual
Toluene								-	%RPD	RPDLimit	Qual
		0.86	0.022	0.8718	0.01125	97.8	63.9	127	%RPD	RPDLimit	Qual
Ethylbenzene		0.86 0.94	0.022 0.044	0.8718 0.8718	0.01125 0.04926	97.8 102	63.9 69.9	127 131	%RPD	RPDLimit	Qual
Ethylbenzene Xylenes, Total	nofluorobenzene	0.86 0.94 0.93	0.022 0.044 0.044	0.8718 0.8718 0.8718	0.01125 0.04926 0.02746	97.8 102 103	63.9 69.9 71	127 131 132	%RPD	RPDLimit	Qual
Ethylbenzene Xylenes, Total Surr: 4-Brom	nofluorobenzene	0.86 0.94 0.93 3.1 0.82	0.022 0.044 0.044	0.8718 0.8718 0.8718 2.616 0.8718	0.01125 0.04926 0.02746 0.3568	97.8 102 103 105 93.7	63.9 69.9 71 71.8 80	127 131 132 131		RPDLimit	Qual
Ethylbenzene Xylenes, Total Surr: 4-Brom	1906D08-002AMSE	0.86 0.94 0.93 3.1 0.82 D Samp	0.022 0.044 0.044 0.087	0.8718 0.8718 0.8718 2.616 0.8718	0.01125 0.04926 0.02746 0.3568 Tes	97.8 102 103 105 93.7	63.9 69.9 71 71.8 80 PA Method	127 131 132 131 120		RPDLimit	Qual
Ethylbenzene Xylenes, Total Surr: 4-Brom Sample ID:	1906D08-002AMSE	0.86 0.94 0.93 3.1 0.82 D Samp	0.022 0.044 0.044 0.087 Type: MS	0.8718 0.8718 0.8718 2.616 0.8718 5D 0920	0.01125 0.04926 0.02746 0.3568 Tes	97.8 102 103 105 93.7 tCode: EF	63.9 69.9 71 71.8 80 PA Method	127 131 132 131 120	iles	RPDLimit	Qual
Ethylbenzene Xylenes, Total Surr: 4-Brom Sample ID: Client ID:	1906D08-002AMSE	0.86 0.94 0.93 3.1 0.82 D Samp Batc	0.022 0.044 0.044 0.087 Type: MS	0.8718 0.8718 0.8718 2.616 0.8718 5D 0920 25/2019	0.01125 0.04926 0.02746 0.3568 Tes	97.8 102 103 105 93.7 tCode: EF	63.9 69.9 71 71.8 80 PA Method	127 131 132 131 120 8021B: Volat	iles	RPDLimit	Qual
Ethylbenzene Xylenes, Total Surr: 4-Brom Sample ID: Client ID: Prep Date: Analyte	1906D08-002AMSE	0.86 0.94 0.93 3.1 0.82 D Samp [¬] Batc Analysis [0.022 0.044 0.044 0.087 Type: MS h ID: B6 Date: 6 /	0.8718 0.8718 0.8718 2.616 0.8718 5D 0920 25/2019	0.01125 0.04926 0.02746 0.3568 Tes F	97.8 102 103 105 93.7 tCode: EF RunNo: 60 SeqNo: 20	63.9 69.9 71 71.8 80 PA Method 0920 062590	127 131 132 131 120 8021B: Volat	tiles Sg		
Sample ID: Client ID: Prep Date:	1906D08-002AMSE	0.86 0.94 0.93 3.1 0.82 D Samp Batc Analysis [Result	0.022 0.044 0.044 0.087 Fype: MS h ID: B6 Date: 6 / PQL	0.8718 0.8718 0.8718 2.616 0.8718 5D 0920 25/2019 SPK value	0.01125 0.04926 0.02746 0.3568 Tes F SPK Ref Val	97.8 102 103 105 93.7 tCode: EF RunNo: 60 SeqNo: 20 %REC	63.9 69.9 71 71.8 80 PA Method 0920 062590 LowLimit	127 131 132 131 120 8021B: Volat Units: mg/K HighLimit	iiles Sg %RPD	RPDLimit	
Ethylbenzene Xylenes, Total Surr: 4-Brom Sample ID: Client ID: Prep Date: Analyte Benzene	1906D08-002AMSE	0.86 0.94 0.93 3.1 0.82 D Samp Batc Analysis [Result 0.90	0.022 0.044 0.044 0.087 Fype: MS h ID: B6 Date: 6 /2 PQL 0.022	0.8718 0.8718 0.8718 2.616 0.8718 5D 0920 25/2019 SPK value 0.8718	0.01125 0.04926 0.02746 0.3568 Tes F SPK Ref Val 0.01125	97.8 102 103 105 93.7 tCode: EF RunNo: 60 SeqNo: 20 %REC 102	63.9 69.9 71 71.8 80 PA Method 0920 062590 LowLimit 63.9	127 131 132 131 120 8021B: Volat Units: mg/K HighLimit 127	iiles Sg 4.20	RPDLimit 20	
Ethylbenzene Xylenes, Total Surr: 4-Brom Sample ID: Client ID: Prep Date: Analyte Benzene Toluene	1906D08-002AMSE	0.86 0.94 0.93 3.1 0.82 D Samp [¬] Batc Analysis [<u>Result</u> 0.90 0.97	0.022 0.044 0.044 0.087 Type: MS h ID: B6 Date: 6/ 3 <u>PQL</u> 0.022 0.044	0.8718 0.8718 0.8718 2.616 0.8718 5D 0920 25/2019 SPK value 0.8718 0.8718	0.01125 0.04926 0.02746 0.3568 Tes F S SPK Ref Val 0.01125 0.04926	97.8 102 103 105 93.7 tCode: EF RunNo: 60 SeqNo: 20 %REC 102 106	63.9 69.9 71 71.8 80 PA Method 0920 062590 LowLimit 63.9 69.9	127 131 132 131 120 8021B: Volat Units: mg/K HighLimit 127 131	Sg %RPD 4.20 3.16	RPDLimit 20 20	

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1906D08

26-Jun-19

Client: Rule I	Engineering LLC			
Project: Enterp	prise Lateral H 35			
Sample ID: MB-45787	SampType: MBLK	TestCode: EPA Metho	d 8021B: Volatiles	
Client ID: PBS	Batch ID: 45787	RunNo: 60920		
Prep Date: 6/24/2019	Analysis Date: 6/25/2019	SeqNo: 2062591	Units: %Rec	
Analyte	Result PQL SPK value	e SPK Ref Val %REC LowLimi	t HighLimit %RPD	RPDLimit Qual
Surr: 4-Bromofluorobenzene	0.97 1.000	97.4 80) 120	
Sample ID: LCS-45787	SampType: LCS	TestCode: EPA Metho	d 8021B: Volatiles	
Client ID: LCSS	Batch ID: 45787	RunNo: 60920		
Prep Date: 6/24/2019	Analysis Date: 6/25/2019	SeqNo: 2062592	Units: %Rec	
Analyte	Result PQL SPK value	e SPK Ref Val %REC LowLimi	t HighLimit %RPD	RPDLimit Qual
Surr: 4-Bromofluorobenzene	0.94 1.000	93.8 80) 120	

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1906D08

26-Jun-19

AN	LL VIRONMENT ALYSIS BORATORY	AL	TE	ll Environmer L: 505-345-39 Website: www	490 Albuquero 975 FAX:	01 Hawi que, NM 505-34	kins NE 1 87109 15-4107	Sar	mple Log-In Ch	neck List
Client Nam	e: RULE ENG	GINEERING L	L Work	Order Numb	ber: 190	6D08			RcptNo:	1
Received B Completed Reviewed B		Dominguez endrez		19 8:15:00 A 19 8:53:46 A 5/19			TH VL	MA	5	
Chain of (Custody									
1. Is Chain	of Custody comp	lete?			Yes		N	o	Not Present	
2. How was	the sample deliv	vered?			<u>Cou</u>	<u>rier</u>				
<u>Log In</u> 3. Was an a	ttempt made to	cool the samp	les?		Yes		No	b		
4. Were all s	amples received	l at a tempera	ture of >0° C	to 6.0°C	Yes		No	•		
5. Sample(s) in proper conta	iner(s)?			Yes		No	•		
6. Sufficient	sample volume f	for indicated te	est(s)?		Yes	\checkmark	No			
7. Are samp	es (except VOA	and ONG) pro	perly preserve	ed?	Yes	~	No			
8. Was prese	ervative added to	bottles?			Yes		No		NA 🗌	
9. VOA vials	have zero heads	space?			Yes		No		No VOA Vials 🗹	-77
10. Were any	sample containe	ers received b	roken?		Yes		No		# of preserved	105/1
	erwork match bo repancies on ch)		Yes		No		bottles checked for pH: (<2 or >	12 unless noted)
12. Are matric	es correctly iden	tified on Chair	n of Custody?		Yes	~	No		Adjusted?	
13. Is it clear	what analyses w	ere requested	?		Yes	~	No			
	olding times able fy customer for a				Yes	~	No		Checked by:	
Special Ha	ndling (if app	olicable)								
15. Was clier	t notified of all d	iscrepancies v	with this order?	,	Yes		No	•	NA 🗹	
By V Reg	son Notified: Whom: garding: nt Instructions:	 		Date: Via:	∫ ☐ eM	ail 🗌	Phone [] Fax	In Person	
16. Additiona	al remarks:									
17. <u>Cooler II</u> Cooler	All and a second se	Condition	Seal Intact	Seal No	Seal D	ate	Signed	By	T	
1	1.4	Good	Yes	Gearino	Jear D	ale	Signed	Бу		
2	5.8	Good	Yes						-	

Page 1 of 1

Client:- Mailing Far	Address ming	Engin, 501 ton, N	Airport Dr. Sk 205 M B7401 2707	Turn-Around	l ⊠ Rus h e:	SameDay_ PH-35			01 H	A awki	NA www. ns N	AL /.hal IE - 975	Ilenv Alb	ironi ouqu ⁼ ax	5 L men erqu 505-	AB tal.con	8710	ATC	
email o QA/QC I 🕵 Stan	r Fax#: Package: idard itation: AC	tjlone	Ceprod. com Level 4 (Full Validation) pmpliance	Heather Sampler: H On Ice: # of Coolers:	eather h the Yes 2	J00d5 □ No 2.5=1.42,5.3+0.5= 5.82	MTBE / ₹WB 's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	8310 or 8270SIMS		NO ₂ , PO ₄ , SO ₄		8270 (Semi-VOA)	Coliform (Present/Absent)			
	Time	Matrix	Sample Name	Container Type and #	BTEX/1	TPH:801	8081 Pes	EDB (Me	PAHs by 8310 or	RCRA 8 Metals	CI)F, Br	8260 (VOA)	8270 (Se	Total Col					
124/19	1030	Soil	5C-8	(1) 402GKSS	Non	-001	X	X		+	_		X				_		
124/19	1033	Soil	56-9			-002	X	×		_			X				-		
	1037	Soil	SC-10			-003	X	×					X						
e/2.y ₁₉	1041	Soil	SC-II		4	-004	×	¥					X						
Date:	Time: 1854 Time:	Relinquish Relinquish	the Wass	Received by:	Via: Via: Via.	Date Time Le/24/19 185 Date Time	Rem	ire ire		311	H to	D E E	int Eda	erp	na	l			

cessary	samples submitted to	Hall Environmenta	al may be subcontracted to o	ther accredited laboratories.	This serves as notice of this possibility.	Any sub-contracted data will be clearly	notated on the analytical report.
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June 28, 2019

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX

RE: Enterprise Lateral H35

OrderNo.: 1906E89

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/27/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1906E89

Date Reported: 6/28/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H35			ient Sample I Collection Dat		2-12 26/2019 10:36:00 AM	
Lab ID: 1906E89-001	Matrix: SOIL					
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: MRA
Chloride	ND	60	mg/Kg	20	6/27/2019 2:33:20 PM	45861
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analys	t: BRM
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	6/27/2019 12:33:45 PM	45859
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	6/27/2019 12:33:45 PM	45859
Surr: DNOP	84.2	70-130	%Rec	1	6/27/2019 12:33:45 PM	45859
EPA METHOD 8015D: GASOLINE RANG	E				Analys	t: NSB
Gasoline Range Organics (GRO)	ND	3.4	mg/Kg	1	6/27/2019 2:56:24 PM	G60991
Surr: BFB	98.6	73.8-119	%Rec	1	6/27/2019 2:56:24 PM	G60991
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	0.017	mg/Kg	1	6/27/2019 2:56:24 PM	B60991
Toluene	0.075	0.034	mg/Kg	1	6/27/2019 2:56:24 PM	B60991
Ethylbenzene	ND	0.034	mg/Kg	1	6/27/2019 2:56:24 PM	B60991
Xylenes, Total	0.38	0.069	mg/Kg	1	6/27/2019 2:56:24 PM	B60991
Surr: 4-Bromofluorobenzene	98.0	80-120	%Rec	1	6/27/2019 2:56:24 PM	B60991

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 5

Client: Project:		Engineering LL prise Lateral H3									
Sample ID:	MB-45861	SampTy	pe: mk	olk	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	PBS	Batch	ID: 45	861	F	RunNo: 6	0990				
Prep Date:	6/27/2019	Analysis Da	ite: 6/	27/2019	S	SeqNo: 20	065483	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-45861	SampTy	pe: Ics	5	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch	ID: 45	861	F	RunNo: 6	0990				
Prep Date:	6/27/2019	Analysis Da	te: 6/	27/2019	S	SeqNo: 20	065484	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	94.3	90	110			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

1906E89

28-Jun-19

	Engineering L prise Lateral H									
Sample ID: LCS-45859	•	Гуре: LC								
Client ID: LCSS				45859 RunNo: 6						
Prep Date: 6/27/2019	Date: 6/	27/2019	S	SeqNo: 2	064514	Units: mg/k	٤g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	10	50.00	0	111	63.9	124			
Surr: DNOP	3.8		5.000		75.1	70	130			
Sample ID: MB-45859	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: PBS	Batc	h ID: 45	859	F	RunNo: 6	0979				
Prep Date: 6/27/2019	Analysis [Date: 6/	27/2019	5	SeqNo: 2	064515	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	7.8		10.00		77.7	70	130			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 5

1906E89

28-Jun-19

	e Engineering LI erprise Lateral H									
Sample ID: RB	SampTy	/pe: ME	BLK	TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS Batch ID: G60991			R	RunNo: 60991						
Prep Date:	Analysis Da	ate: 6/	27/2019	S	eqNo: 20	065164	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GR	0) ND	5.0								
Surr: BFB	870		1000		87.2	73.8	119			
Sample ID: 2.5UG GRO	LCS SampTy	/pe: LC	S	Test	tCode: EF	PA Method	8015D: Gaso	line Rang	е	
Client ID: LCSS	Batch	ID: G6	0991	R	unNo: 60	0991				
Prep Date:	Analysis Da	ate: 6/	27/2019	S	eqNo: 20	065165	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GR	0) 24	5.0	25.00	0	96.0	80.1	123			
Surr: BFB	1000		1000		105	73.8	119			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 4 of 5

1906E89

28-Jun-19

Client:	Rule Engineering I	LC								
Project:	Enterprise Lateral	H35								
Sample ID: RB	Samp	Type: ME	BLK	TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Bato	h ID: B6	0991	F	RunNo: 6	0991				
Prep Date:	Analysis I	Date: 6/	27/2019	S	SeqNo: 2	065195	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorober	izene 0.93		1.000		93.1	80	120			
Sample ID: 100NG	BTEX LCS Samp	Type: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Bato	h ID: B6	0991	F	RunNo: 6	0991				
Prep Date:	Analysis I	Date: 6/	27/2019	S	SeqNo: 2	065196	Units: mg/K	ſg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	99.5	80	120			
Toluene	1.0	0.050	1.000	0	103	80	120			
Ethylbenzene	1.0	0.050	1.000	0	105	80	120			
Xylenes, Total	3.1	0.10	3.000	0	105	80	120			
Surr: 4-Bromofluorober	zene 0.99		1.000		99.3	80	120			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 5

WO#: **1906E89** 28-Jun-19

20**-**Jun-17

	D: 8/31/2020 8 LL VIRONMENT, ALYSIS BORATORY		TEL: 505-345-3	ntal Analysis Labor 4901 Hawkir Albuquerque, NM 8 975 FAX: 505-345- v.hallenvironmenta	ns NE 87109 Sar 4107	nple Log-In C	Page
Client Nam	e: RULE ENG	BINEERING LL	. Work Order Num	ber: 1906E89		RcptNo	: 1
Received E	y: Anne Tho	rne	6/27/2019 8:25:00	AM	ann In		
Completed	By: Anne Tho	rne	6/27/2019 9:23:13	AM	an H.		
Reviewed B	y DAD 0	127/19			0,000 200		
<u>Chain of (</u>	Custody						
1. Is Chain	of Custody comp	lete?		Yes 🗹	No 🗌	Not Present	
2. How was	the sample deliv	ered?		Courier	· .		
Log In				_	_		
3. Was an a	ttempt made to c	cool the sample	es?	Yes 🔽	No 🖵	NA	
4. Were all s	amples received	at a temperatu	ure of ≥0° C to 6.0°C	Yes 🗹	No 🗌	NA 🗌	
5. Sample(s) in proper contai	iner(s)?		Yes 🗹	No 🗌		
6. Sufficient	sample volume f	or indicated tes	st(s)?	Yes 🔽	No 🗌		
7. Are samp	es (except VOA	and ONG) prop	perly preserved?	Yes 🗹	No 🗌		
8. Was pres	ervative added to	bottles?		Yes 🗌	No 🗹	NA 🗌	
9. VOA vials	have zero heads	space?		Yes 🗌	No 🗌	No VOA Vials 🗹	a
10. Were any	sample containe	ers received bro	oken?	Yes	No 🗹	# of preserved	Villi
	erwork match bot repancies on cha			Yes 🗹	No 🗌	bottles checked for pH:	>12 unless noted)
	es correctly iden		of Custodv?	Yes 🔽	No 🗌	Adjusted?	
	what analyses we			Yes 🗹	No 🗌	N & S & S & S & S & S & S & S & S & S &	
4. Were all h	olding times able fy customer for a	to be met?		Yes 🔽	No 🗌	Checked by:	
	ndling (if app	-					
15. Was clier	t notified of all di	screpancies wi	th this order?	Yes	No 🗌		_
Per	son Notified:		Date	ſ			
By	Whom:		Via:	🗌 eMail 🔄 F	Phone 🗌 Fax	In Person	
Reg	arding:		· · ·			· · · ·	
_	nt Instructions:			·····		· · · · · · · · · · · · · · · · · · ·	
16. Additiona 17. <u>Cooler I</u> I							:
Cooler II		Condition	Seal Intact Seal No	Seal Date	Signed By		
1	2.6		Yes	nin ministri latteta i si i latti itaatti itailii.	andin Manalanian Induktion		
2	0.6		Yes	1. I III IIII. II			
3	0.8	Good	íes 🛛			•	

Chain-of-Custody Record	Turn-Around Time:						
	□ Standard	ANALYSIS LABORATORY					
Mailing Address: 501 Airport Dr., Sk 205	Enterprise Lateral H-35	www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109					
Farmington, NM 87401 Phone #: (505) 716-2787	Project #:	Tel. 505-345-3975 Fax 505-345-4107 Analysis Request					
email or Fax#: hwoods@ruleingineering.cor QA/QC Package: tjlong@eprod.com I Standard I Level 4 (Full Validation)	1 1 1	1 1 AbtBts-(8021) 1					
Accreditation: Az Compliance NELAC Other DEDD (Type)	Sampler: Heather Wools On Ice: Yes INO # of Coolers: H 2.4 15:2 = 2.0						
Date Time Matrix Sample Name	Cooler. Temp(including cF)D:4.10:2 - 0:4 Ar old 27114 Container Preservative Type and #	日本: 日本: 日本: 日本: 日本: 日本: 日本: 日本:					
6/26/19 1036 Soil SC-12	(1)402 Guo Non 1906E89-001						
Date: Time: Relinguished by:	Received by: Via: Date , Time	Remarks:					
Date! Time: Relinquished by:		Direct Bill to Enterprise Non-AFE: N42789					
1/24/19 1840 Mistre Watter	Received by: Via: Date Time 0.6/27/19 11 m 0.825	Direct Bill to Enterprise Non-AFE: N42789 Supervisor: ME Edd Leman					

. . .-

59

t his serves s po ity. Any ıy eh



July 03, 2019

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX:

RE: Enterprise Lateral H 35

OrderNo.: 1907075

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 4 sample(s) on 7/2/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907075

Date Reported: 7/3/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35			lient Sample II Collection Dat		C-13 1/2019 2:30:00 PM				
Lab ID: 1907075-001	Matrix: SOIL		Received Date: 7/2/2019 7:15:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	MRA			
Chloride	ND	60	mg/Kg	20	7/2/2019 11:04:54 AM	45959			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM			
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	7/2/2019 9:48:04 AM	45953			
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	7/2/2019 9:48:04 AM	45953			
Surr: DNOP	95.3	70-130	%Rec	1	7/2/2019 9:48:04 AM	45953			
EPA METHOD 8015D: GASOLINE RANGE	1				Analyst	: NSB			
Gasoline Range Organics (GRO)	ND	18	mg/Kg	5	7/2/2019 9:41:35 AM	A61097			
Surr: BFB	90.1	73.8-119	%Rec	5	7/2/2019 9:41:35 AM	A61097			
EPA METHOD 8021B: VOLATILES					Analyst	: NSB			
Benzene	ND	0.092	mg/Kg	5	7/2/2019 9:41:35 AM	B61097			
Toluene	ND	0.18	mg/Kg	5	7/2/2019 9:41:35 AM	B61097			
Ethylbenzene	ND	0.18	mg/Kg	5	7/2/2019 9:41:35 AM	B61097			
Xylenes, Total	0.51	0.37	mg/Kg	5	7/2/2019 9:41:35 AM	B61097			
Surr: 4-Bromofluorobenzene	93.3	80-120	%Rec	5	7/2/2019 9:41:35 AM	B61097			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 8

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907075

Date Reported: 7/3/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35			ient Sample II Collection Dat		C-14 1/2019 2:10:00 PM				
Lab ID: 1907075-002	Matrix: SOIL		Received Date: 7/2/2019 2:10:00 FW						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	MRA			
Chloride	ND	60	mg/Kg	20	7/2/2019 11:17:19 AM	45959			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM			
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	7/2/2019 10:10:06 AM	45953			
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	7/2/2019 10:10:06 AM	45953			
Surr: DNOP	86.4	70-130	%Rec	1	7/2/2019 10:10:06 AM	45953			
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB			
Gasoline Range Organics (GRO)	ND	19	mg/Kg	5	7/2/2019 10:04:57 AM	A61097			
Surr: BFB	89.4	73.8-119	%Rec	5	7/2/2019 10:04:57 AM	A61097			
EPA METHOD 8021B: VOLATILES					Analyst	NSB			
Benzene	ND	0.096	mg/Kg	5	7/2/2019 10:04:57 AM	B61097			
Toluene	ND	0.19	mg/Kg	5	7/2/2019 10:04:57 AM	B61097			
Ethylbenzene	ND	0.19	mg/Kg	5	7/2/2019 10:04:57 AM	B61097			
Xylenes, Total	ND	0.38	mg/Kg	5	7/2/2019 10:04:57 AM	B61097			
Surr: 4-Bromofluorobenzene	92.9	80-120	%Rec	5	7/2/2019 10:04:57 AM	B61097			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 8

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907075

Date Reported: 7/3/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35			ient Sample I Collection Dat					
Lab ID: 1907075-003	Matrix: SOIL	Collection Date: 7/1/2019 2:20:00 PM Received Date: 7/2/2019 7:15:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS					Analyst:	MRA		
Chloride	ND	60	mg/Kg	20	7/2/2019 11:29:43 AM	45959		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst:	BRM		
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/2/2019 1:49:07 PM	45953		
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/2/2019 1:49:07 PM	45953		
Surr: DNOP	82.3	70-130	%Rec	1	7/2/2019 1:49:07 PM	45953		
EPA METHOD 8015D: GASOLINE RANGE	i .				Analyst:	NSB		
Gasoline Range Organics (GRO)	ND	19	mg/Kg	5	7/2/2019 10:28:22 AM	A61097		
Surr: BFB	93.4	73.8-119	%Rec	5	7/2/2019 10:28:22 AM	A61097		
EPA METHOD 8021B: VOLATILES					Analyst:	NSB		
Benzene	ND	0.096	mg/Kg	5	7/2/2019 10:28:22 AM	B61097		
Toluene	ND	0.19	mg/Kg	5	7/2/2019 10:28:22 AM	B61097		
Ethylbenzene	ND	0.19	mg/Kg	5	7/2/2019 10:28:22 AM	B61097		
Xylenes, Total	ND	0.39	mg/Kg	5	7/2/2019 10:28:22 AM	B61097		
Surr: 4-Bromofluorobenzene	98.0	80-120	%Rec	5	7/2/2019 10:28:22 AM	B61097		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 3 of 8

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907075

Date Reported: 7/3/2019

CLIENT: Rule Engineering LLC		Cl	ient Sample I	D: SC	C-16				
Project: Enterprise Lateral H 35		(Collection Dat	e: 7/1	1/2019 2:00:00 PM				
Lab ID: 1907075-004	Matrix: SOIL		Received Date: 7/2/2019 7:15:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	MRA			
Chloride	ND	60	mg/Kg	20	7/2/2019 11:42:07 AM	45959			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM			
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/2/2019 2:11:44 PM	45953			
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/2/2019 2:11:44 PM	45953			
Surr: DNOP	75.8	70-130	%Rec	1	7/2/2019 2:11:44 PM	45953			
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	NSB			
Gasoline Range Organics (GRO)	ND	20	mg/Kg	5	7/2/2019 10:51:52 AM	A61097			
Surr: BFB	91.9	73.8-119	%Rec	5	7/2/2019 10:51:52 AM	A61097			
EPA METHOD 8021B: VOLATILES					Analyst	NSB			
Benzene	ND	0.10	mg/Kg	5	7/2/2019 10:51:52 AM	B61097			
Toluene	ND	0.20	mg/Kg	5	7/2/2019 10:51:52 AM	B61097			
Ethylbenzene	ND	0.20	mg/Kg	5	7/2/2019 10:51:52 AM	B61097			
Xylenes, Total	ND	0.40	mg/Kg	5	7/2/2019 10:51:52 AM	B61097			
Surr: 4-Bromofluorobenzene	96.3	80-120	%Rec	5	7/2/2019 10:51:52 AM	B61097			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 4 of 8

	Rule Engineering LLC Enterprise Lateral H 35								
Sample ID: MB-4595	9 SampType: ME	BLK	Test	Code: EPA	Method	300.0: Anions	3		
Client ID: PBS	Batch ID: 459	959	R	unNo: 6109	3				
Prep Date: 7/2/2019	Analysis Date: 7/	2/2019	S	eqNo: 2071	403	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC Lo	owLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND 1.5								
Sample ID: LCS-459	59 SampType: LC	S	Test	Code: EPA	Method	300.0: Anions	6		
Client ID: LCSS	Batch ID: 459	959	R	unNo: 6109	3				
Prep Date: 7/2/2019	Analysis Date: 7/	2/2019	S	eqNo: 2071	404	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC Lo	owLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14 1.5	15.00	0	94.8	90	110			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
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- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1907075

03-Jul-19

Client: Project:	•	ineering LI e Lateral H									
Sample ID:	LCS-45953	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	LCSS	Batch	ID: 459	953	F	RunNo: 6 1	1081				
Prep Date:	7/2/2019	Analysis D	ate: 7/	2/2019	S	SeqNo: 20	J69893	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	51	10	50.00	0	101	63.9	124			
Surr: DNOP		4.9		5.000		97.5	70	130			
Sample ID:	MB-45953	SampT	уре: МЕ	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	PBS	Batch	ID: 459	953	F	RunNo: 61	1081				
Prep Date:	7/2/2019	Analysis D	ate: 7/2	2/2019	S	SeqNo: 20	069894	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	ND	10								
-	e Organics (MRO)	ND	50								
Surr: DNOP		9.8		10.00		98.3	70	130			
Sample ID: 1907075-001AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics											
Client ID:	SC-13	Batch	ID: 459	953	F	RunNo: 61	1081				
Prep Date:	7/2/2019	Analysis D	ate: 7/	2/2019	S	SeqNo: 20	070351	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	49	9.7	48.69	1.894	96.9	57	142			
Surr: DNOP		3.9		4.869		80.4	70	130			
Sample ID:	1907075-001AMSE) SampT	уре: МS	D	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	SC-13	Batch	ID: 459	953	F	RunNo: 61	1081				
Prep Date:	7/2/2019	Analysis D	ate: 7/	2/2019	S	SeqNo: 20	071341	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	rganics (DRO)	55	9.9	49.31	1.894	108	57	142	11.5	20	-
5	0 ()		0.0				01	1.12			
Surr: DNOP	° ()	3.9	0.0	4.931		80.0	70	130	0	0	
Surr: DNOP	1907075-001AMSE	3.9	ype: MS			80.0	70		0		
Surr: DNOP	1907075-001AMSE	3.9 D SampT		SD.	Tes	80.0	70 PA Method	130	0		
Surr: DNOP Sample ID:	1907075-001AMSE SC-13	3.9 D SampT	ype: MS 1D: 45 9	6D 953	Tes	80.0 tCode: EF	70 PA Method 1081	130	0 esel Range		
Surr: DNOP Sample ID: Client ID:	1907075-001AMSE SC-13	3.9 D SampTy Batch	ype: MS 1D: 45 9	6D 953 2/2019	Tes	80.0 tCode: EF RunNo: 6 ⁴ SeqNo: 20	70 PA Method 1081	130 8015M/D: Die	0 esel Range		Qual
Surr: DNOP Sample ID: Client ID: Prep Date:	1907075-001AMSE SC-13 7/2/2019	3.9 D SampTy Batch Analysis D	ype: MS 1D: 45 9 ate: 7/ 2	6D 953 2/2019	Tes R S	80.0 tCode: EF RunNo: 6 ⁴ SeqNo: 20	70 PA Method 1081 071598	130 8015M/D: Did Units: mg/K	0 esel Range Xg	e Organics	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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1907075

03-Jul-19

Client: Project:	Rule Engine Enterprise L	U									
Sample ID: RB		SampTy	be: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: PBS	6	Batch I	D: A6	1097	F	unNo: 6	1097				
Prep Date:	А	nalysis Da	te: 7/ 2	2/2019	S	eqNo: 20	070679	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Org Surr: BFB	anics (GRO)	ND 960	5.0	1000		95.7	73.8	119			
Sample ID: 2.5	JG GRO LCS	SampTy	be: LC	s	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: LCS	SS	Batch I	D: A6	1097	F	unNo: 6	1097				
Prep Date:	A	nalysis Da	te: 7/ 2	2/2019	S	eqNo: 20	070680	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Org	anics (GRO)	22	5.0	25.00	0	89.6	80.1	123			
Surr: BFB		1000		1000		101	73.8	119			
Sample ID: 190	7075-001AMS	SampTy	oe: MS	;	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: SC-	13	Batch I	D: A6	1097	F	tunNo: 6	1097				
Prep Date:	A	nalysis Da	te: 7/ 2	2/2019	S	eqNo: 20	070681	Units: mg/K	g		
Analyte	l	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Org	anics (GRO)	87	18	92.46	0	94.5	69.1	142			
Surr: BFB		4000		3698		107	73.8	119			
Sample ID: 190	7075-001AMSD	SampTy	oe: MS	D	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: SC-	13	Batch I	D: A6	1097	F	unNo: 6	1097				
Prep Date:	А	nalysis Da	te: 7/ 2	2/2019	S	eqNo: 20	070682	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Org	anics (GRO)	90	18	92.46	0	97.0	69.1	142	2.55	20	
Surr: BFB		4200		3698		115	73.8	119	0	0	

Qualifiers:

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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1907075

03-Jul-19

Client: Project:	Rule Engi Enterprise	-									
Sample ID: RB	I III		Type: ME	BLK	Tes	tCode: EF	PA Method	8021B: Volat	tiles		
Client ID: PBS			h ID: B6		F	RunNo: 61	1097				
Prep Date:		Analysis E				SeqNo: 20		Units: mg/k	٤g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025					0			
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Bromofluor	obenzene	1.0		1.000		102	80	120			
Sample ID: 100N	IG BTEX LCS	SampT	Type: LC	S	Tes	tCode: EF	PA Method	8021B: Volat	tiles		
Client ID: LCS	s	Batcl	h ID: B6	1097	F	RunNo: 61	1097				
Prep Date:		Analysis D	Date: 7/	2/2019	5	SeqNo: 20	070696	Units: mg/k	ζg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.97	0.025	1.000	0	97.0	80	120			
Toluene		1.0	0.050	1.000	0	101	80	120			
Ethylbenzene		1.0	0.050	1.000	0	102	80	120			
Xylenes, Total		3.0	0.10	3.000	0	101	80	120			
Surr: 4-Bromofluor	obenzene	0.94		1.000		94.3	80	120			
Sample ID: 1907	075-002AMS	SampT	Гуре: МS	6	Tes	tCode: EF	PA Method	8021B: Volat	tiles		
Client ID: SC-1	4	Batcl	h ID: B6	1097	F	RunNo: 61	1097				
Prep Date:		Analysis D	Date: 7/	2/2019	5	SeqNo: 20	070697	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		4.0	0.096	3.831	0	104	63.9	127			
Toluene		4.1	0.19	3.831	0.04828	107	69.9	131			
Ethylbenzene		4.1	0.19	3.831	0.04483	106	71	132			
Xylenes, Total		13	0.38	11.49	0.1954	108	71.8	131			
Surr: 4-Bromofluor	obenzene	3.9		3.831		101	80	120			
Sample ID: 1907		Samp1	Гуре: МS	SD				8021B: Vola	tiles		
Client ID: SC-1	4	Batcl	h ID: B6	1097	F	RunNo: 61	1097				
Prep Date:		Analysis E	Date: 7/	2/2019	S	SeqNo: 20	070698	Units: mg/k	(g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		3.9	0.096	3.831	0	101	63.9	127	2.94	20	
Toluene		4.0	0.19	3.831	0.04828	102	69.9	131	4.08	20	
Ethylbenzene		4.0	0.19	3.831	0.04483	103	71	132	2.55	20	
Xylenes, Total		12	0.38	11.49	0.1954	105	71.8	131	3.05	20	
Surr: 4-Bromofluor	obenzene	3.9		3.831		101	80	120	0	0	

Qualifiers:

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- PQL Practical Quanitative Limit
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- P Sample pH Not In Range
- RL Reporting Limit

1907075

03-Jul-19

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HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Albı TEL: 505-345-3975 Website: www.ha	4901 Hawki Iquerque, NM 8 FAX: 505-345	ns NE 87109 San -4107	nple Log-In C	heck List
Client Name: RULE ENGINEERING LL	Work Order Number:	1907075		RcptNo:	1
Received By: Isaiah Ortiz	7/2/2019 7:15:00 AM		I-C Am IL	X	
Completed By: Anne Thorne Reviewed By: ゴレ フィル・1 역	7/2/2019 7:46:23 AM		Arre H	~	
Chain of Custody					
1. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
2. How was the sample delivered?		<u>Courier</u>			
Log In 3. Was an attempt made to cool the samples?		Yes 🗹	No 🗌		
 Were all samples received at a temperature 	of >0° C to 6.0°C	Yes 🗹	No 🗌	NA 🗌	
. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
Sufficient sample volume for indicated test(s)	?	Yes 🗹	No 🗌		
Are samples (except VOA and ONG) property	/ preserved?	Yes 🗹	No 🗌		
, Was preservative added to bottles?		Yes	No 🗹	NA 🗌	
). VOA vials have zero headspace?		Yes 🗌	No 🗌	No VOA Vials 🗹	
). Were any sample containers received broker	?	Yes 🗌	No 🗹 🛛		
Does paperwork match bottle labels?		Yes 🔽	No 🗌	# of preserved bottles checked for pH:	102(17
(Note discrepancies on chain of custody) Are matrices correctly identified on Chain of (Custodu O	Yes 🗹	No 🗆	(<2 or : رحم Adjusted?	12 unless noted)
Are manues conecuy identified on Chain or C b. Is it clear what analyses were requested?	Sustody?	Yes ⊻ Yes ⊻			· ·
4. Were all holding times able to be met? (If no, notify customer for authorization.)	l	Yes 🗹		Checked by:	
pecial Handling (if applicable)			-		
5. Was client notified of all discrepancies with t	his order?	Yes	No 🗌	NA 🗹	
Person Notified:	Date T				
By Whom:	Via:	eMail 🗌 F	Phone 🗌 Fax	In Person	
Regarding:					
Client Instructions:			· · · · · · · · · · · · · · · · · · ·		
3. Additional remarks:					
7. <u>Cooler Information</u> Cooler No Temp ^e C Condition Se 1 2.8 Good Yes	راير محتمرارا (د داده تعاد المعلم د د مجد به بری در ۱۹۰۰ و ۲۰۰۰ (۱۹	eal Date	Signed By		

Page 1 of 1

Received by OCD: 8/31/2020 8:03:31 AM

Released Client:	hain	of-Cu	istody Record	Turn-Around		C. N				F	łA	LL	E	NV	/IF	20	NI	ME	N1	TAL	Received
1 to	Kule !	Engine	ening	□ Standard	Rush	Same Day		8		A	N.	AL	YS	519	5 L	A.	BO	R/	110	DR	Y 🍃
10				Project Name	:	0					wwv	v.hai	ienv	ironi	ment	tal.c	om				00
Mailing	Address	501 p	tippont Dr. St205	Enterpri	se Later	al H-35		49	01 H	awki	ins N	IE -	Alb	uqu	erqu	e, N	IM 87	7109			D: 8
<u> </u>	minat	on NM	(87401	Project #:				Τe	əl. 50)5-34	15-39	975	F	ax	505-	345	-410	7			31/2
Phone #	#:(505	2716-	-2787									Α	naly	/sis	Req	ues	t				020
email or	r Fax#:∖∕∧ Package:	<u>woods</u> tjio	<u>eruleongines ang cor</u> ng ecprod-com	Project Mana	ger:)21)	TPH (Gas only)	RO / MRO)) .		PO4,SO4)	B's						2020-8:03:31 AM
🕈 🕅 Stan	-		□ Level 4 (Full Validation)	Heather			s (8021)	Gas	0			SIMS)	,	P04	PCB'					Į	
Accredi				Sampler: He		2 har	TMB's	PH (DR	Ê	÷	20 S	ç	02,	/ 8082						
	AP	🗆 Othe	۲	On Ice:	🛤 Yes	🗆 No 👘	F + '		В С	18.	5.	827	, d	o°.	s / 8		(¥				or N)
	(Type)	1		Sample Temp	perature: Z, S	-0'CE Z.8"	BE	BE	<u>ଗ</u>	bd 4	2 po	ō		Ň	cide	(A					と
Date	Time	Matrix	Sample Request ID	A offord Container Type and # Mestile	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HEAL No. 1901075	BTEX + MTBE	BTEX + MTBE +	TPH 8015B (GRO	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270	RCRA 8 Metals	Anions (FCINO ₃ ,NO ₂ ,	8081 Pesticides	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles
7/1/19	1430	Soi)	SC-13	(1)40z Glass		105	X		X					Х							
7/1/19	1410	Soil	5C-14	(1)402 Glass	}	702	X		*					X							
+/1/19	1420	Soil	56-15	(1)402G105		ZUB	₹		×					Х							
7/1/19	1400	Soil	SC-16	(1) 402 (3105)		704	X		x					X							
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Date:	Time:	Relinquish	ed by:	Received by:		Date Time	Ren									•	•				
-///s Date:	/532_ Time:	Heat	ed by:	Received by:	like	<u>th 71/17 1532</u> Date Time	Î N)ire Jou ·	ct B · AF	dill E: Wor	to N4	Ent 27	hrp 189	1717	શ						Page
7/1/19		(M)	- 40011 entre	5-0	$\sum cou$	Drie 7/2/19 071	5	õuρ	erv	`60 Г	· Λ	16	Ed	d	em	un.					Page 136 of
	necessary,	samplès sùbi	mitted to Hall Environmental may be subc	contracted to other ac	credited laboratorio	es. This serves as notice of this	s possi	bility.	Any su	ıb-∞nt	tracted	data '	will be	clear	ly nota	ated or	n the a	nalytica	al repo	rt.	159



July 10, 2019

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX:

RE: Enterprise Lateral H 35

OrderNo.: 1907225

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 5 sample(s) on 7/4/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Lab Order 1907225

Date Reported: 7/10/2019

CLIENT: Rule Engineering LLC			ient Sample II			
Project: Enterprise Lateral H 35		(Collection Dat	e: 7/3	3/2019 9:15:00 AM	
Lab ID: 1907225-001	Matrix: SOIL		Received Dat	e: 7/4	4/2019 8:05:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: smb
Chloride	180	60	mg/Kg	20	7/5/2019 12:07:29 PM	46021
EPA METHOD 8015M/D: DIESEL RANGE	E ORGANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/5/2019 9:49:29 AM	46018
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/5/2019 9:49:29 AM	46018
Surr: DNOP	107	70-130	%Rec	1	7/5/2019 9:49:29 AM	46018
EPA METHOD 8015D: GASOLINE RANG	Έ				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.4	mg/Kg	1	7/5/2019 9:41:13 AM	G61171
Surr: BFB	108	73.8-119	%Rec	1	7/5/2019 9:41:13 AM	G61171
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.022	mg/Kg	1	7/5/2019 9:41:13 AM	B61171
Toluene	ND	0.044	mg/Kg	1	7/5/2019 9:41:13 AM	B61171
Ethylbenzene	ND	0.044	mg/Kg	1	7/5/2019 9:41:13 AM	B61171
Xylenes, Total	0.17	0.087	mg/Kg	1	7/5/2019 9:41:13 AM	B61171
Surr: 4-Bromofluorobenzene	101	80-120	%Rec	1	7/5/2019 9:41:13 AM	B61171

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits J
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 9

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907225

Date Reported: 7/10/2019

CLIENT: Rule Engineering LLC		Cl	ient Sample II	D:SC	C-18	
Project: Enterprise Lateral H 35		(Collection Dat	e: 7/3	3/2019 9:20:00 AM	
Lab ID: 1907225-002	Matrix: SOIL		Received Dat	e: 7/4	4/2019 8:05:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: smb
Chloride	ND	60	mg/Kg	20	7/5/2019 12:19:54 PM	46021
EPA METHOD 8015M/D: DIESEL RANGI	E ORGANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	7/5/2019 10:13:46 AM	46018
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	7/5/2019 10:13:46 AM	46018
Surr: DNOP	100	70-130	%Rec	1	7/5/2019 10:13:46 AM	46018
EPA METHOD 8015D: GASOLINE RANG	θE				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.2	mg/Kg	1	7/5/2019 10:03:51 AM	G61171
Surr: BFB	100	73.8-119	%Rec	1	7/5/2019 10:03:51 AM	G61171
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.021	mg/Kg	1	7/5/2019 10:03:51 AM	B61171
Toluene	ND	0.042	mg/Kg	1	7/5/2019 10:03:51 AM	B61171
Ethylbenzene	ND	0.042	mg/Kg	1	7/5/2019 10:03:51 AM	B61171
Xylenes, Total	ND	0.084	mg/Kg	1	7/5/2019 10:03:51 AM	B61171
Surr: 4-Bromofluorobenzene	93.2	80-120	%Rec	1	7/5/2019 10:03:51 AM	B61171

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 9

Lab Order 1907225

Date Reported: 7/10/2019

CLIENT: Rule Engineering LLC			ient Sample I			
Project: Enterprise Lateral H 35		(Collection Dat	e:7/3	3/2019 9:30:00 AM	
Lab ID: 1907225-003	Matrix: SOIL		Received Dat	e:7/4	4/2019 8:05:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: smb
Chloride	210	60	mg/Kg	20	7/5/2019 12:32:18 PM	46021
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/5/2019 10:37:59 AM	46018
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	7/5/2019 10:37:59 AM	46018
Surr: DNOP	103	70-130	%Rec	1	7/5/2019 10:37:59 AM	46018
EPA METHOD 8015D: GASOLINE RANGE	1				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.4	mg/Kg	1	7/5/2019 10:26:29 AM	G61171
Surr: BFB	110	73.8-119	%Rec	1	7/5/2019 10:26:29 AM	G61171
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.022	mg/Kg	1	7/5/2019 10:26:29 AM	B61171
Toluene	0.10	0.044	mg/Kg	1	7/5/2019 10:26:29 AM	B61171
Ethylbenzene	ND	0.044	mg/Kg	1	7/5/2019 10:26:29 AM	B61171
Xylenes, Total	0.35	0.088	mg/Kg	1	7/5/2019 10:26:29 AM	B61171
Surr: 4-Bromofluorobenzene	100	80-120	%Rec	1	7/5/2019 10:26:29 AM	B61171

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits J
- Р Sample pH Not In Range
- Reporting Limit RL

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907225

Date Reported: 7/10/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35		Client Sample ID: SC-20 Collection Date: 7/3/2019 9:40:00 AM									
Lab ID: 1907225-004	Matrix: SOIL	Matrix: SOIL Received Date: 7/4/2019 8:05:00 AM									
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch					
EPA METHOD 300.0: ANIONS					Analyst	: smb					
Chloride	140	60	mg/Kg	20	7/5/2019 1:09:32 PM	46021					
EPA METHOD 8015M/D: DIESEL RANG	BE ORGANICS				Analyst	BRM					
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	7/5/2019 11:02:21 AM	46018					
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/5/2019 11:02:21 AM	46018					
Surr: DNOP	106	70-130	%Rec	1	7/5/2019 11:02:21 AM	46018					
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst	: NSB					
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	7/5/2019 10:49:06 AM	G61171					
Surr: BFB	105	73.8-119	%Rec	1	7/5/2019 10:49:06 AM	G61171					
EPA METHOD 8021B: VOLATILES					Analyst	: NSB					
Benzene	ND	0.024	mg/Kg	1	7/5/2019 10:49:06 AM	B61171					
Toluene	0.055	0.047	mg/Kg	1	7/5/2019 10:49:06 AM	B61171					
Ethylbenzene	ND	0.047	mg/Kg	1	7/5/2019 10:49:06 AM	B61171					
Xylenes, Total	0.32	0.095	mg/Kg	1	7/5/2019 10:49:06 AM	B61171					
Surr: 4-Bromofluorobenzene	95.3	80-120	%Rec	1	7/5/2019 10:49:06 AM	B61171					

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907225

Date Reported: 7/10/2019

CLIENT: Rule Engineering LLC	Client Sample ID: SC-21								
Project: Enterprise Lateral H 35	Collection Date: 7/3/2019 9:50:00 AM								
Lab ID: 1907225-005	Matrix: SOIL		Received Da	te:7/4	4/2019 8:05:00 AM				
Analyses	Result	RL	Date Analyzed	Batch					
EPA METHOD 300.0: ANIONS					Analyst	smb			
Chloride	210	60	mg/Kg	20	7/5/2019 1:21:57 PM	46021			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM			
Diesel Range Organics (DRO)	110	9.8	mg/Kg	1	7/5/2019 11:26:37 AM	46018			
Motor Oil Range Organics (MRO)	110	49	mg/Kg	1	7/5/2019 11:26:37 AM	46018			
Surr: DNOP	106	70-130	%Rec	1	7/5/2019 11:26:37 AM	46018			
EPA METHOD 8015D: GASOLINE RANGE	1				Analyst	: NSB			
Gasoline Range Organics (GRO)	ND	4.5	mg/Kg	1	7/5/2019 11:11:44 AM	G61171			
Surr: BFB	102	73.8-119	%Rec	1	7/5/2019 11:11:44 AM	G61171			
EPA METHOD 8021B: VOLATILES					Analyst	: NSB			
Benzene	ND	0.023	mg/Kg	1	7/5/2019 11:11:44 AM	B61171			
Toluene	ND	0.045	mg/Kg	1	7/5/2019 11:11:44 AM	B61171			
Ethylbenzene	ND	0.045	mg/Kg	1	7/5/2019 11:11:44 AM	B61171			
Xylenes, Total	ND	0.090	mg/Kg	1	7/5/2019 11:11:44 AM	B61171			
Surr: 4-Bromofluorobenzene	0.0				7/5/2019 11:11:44 AM	B61171			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 5 of 9

Client: Project:	Rule Engineering Enterprise Lateral										
Sample ID: MB-46021 SampType: MBLK			Tes	tCode: EF							
Client ID: PBS	nt ID: PBS Batch ID: 46021			F	RunNo: 61	1175					
Prep Date: 7/5/2	019 Analysis	Analysis Date: 7/5/2019			SeqNo: 20	074356	Units: mg/Kg				
Analyte Chloride	Result ND	PQL 1.5		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Sample ID: LCS-46021 SampType: LCS TestCode: EPA Method 30						300.0: Anion	s				
Client ID: LCSS	Bat	Batch ID: 46021			RunNo: 61175						
Prep Date: 7/5/2	019 Analysis	Date: 7	/5/2019	SeqNo: 2074357			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	14	1.5	15.00	0	94.4	90	110				

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
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- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Client: Project:	-	ineering LL e Lateral H											
Sample ID:	LCS-46018	6018 SampType: LCS				TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID:	LCSS	Batch ID: 46018			RunNo: 61157								
Prep Date:	7/5/2019	Analysis Date: 7/5/2019			S	SeqNo: 20	073055	Units: mg/Kg					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range	Organics (DRO)	56	10	50.00	0	112	63.9	124					
Surr: DNOP		4.8		5.000		95.8	70	130					
Sample ID: MB-46018 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics													
Client ID:	PBS	Batch ID: 46018			RunNo: 61157								
Prep Date:	7/5/2019	Analysis Date: 7/5/2019			SeqNo: 2073056 Units: mg/Kg								
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range	Organics (DRO)	ND	10										
Motor Oil Rang	e Organics (MRO)	ND	50										
Surr: DNOP		9.0		10.00		89.8	70	130					
Sample ID:	1907225-001AMS	SampTy	pe: MS	6	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics			
Client ID:	SC-17	Batch ID: 46018			RunNo: 61160								
Prep Date:	7/5/2019	Analysis Date: 7/5/2019			SeqNo: 2074828 Units: mg/Kg								
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range	Organics (DRO)	55	9.9	49.31	5.221	100	57	142					
Surr: DNOP		5.4		4.931		109	70	130					
Sample ID: 1907225-001AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics													
Client ID:	SC-17	Batch ID: 46018			RunNo: 61160								
Prep Date:	7/5/2019	Analysis Date: 7/5/2019			SeqNo: 2074829 Units: mg/Kg				(g				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range	Organics (DRO)	53	9.9	49.41	5.221	96.4	57	142	3.39	20			
Surr: DNOP		5.2		4.941		106	70	130	0	0			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

1907225

10-Jul-19

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	•	ineering LL e Lateral H									
Sample ID:	RB	SampTy	/pe: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID:	PBS	Batch	ID: G6	1171	F	RunNo: 61	171				
Prep Date:		Analysis Da	ate: 7/	5/2019	S	SeqNo: 20	073623	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Surr: BFB	e Organics (GRO)	ND 1000	5.0	1000		104	73.8	119			
Sample ID:	1907225-001AMS	SampTy	pe: MS	5	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID:	SC-17	Batch	ID: G6	1171	F	RunNo: 61	171				
Prep Date:		Analysis Da	ate: 7/	5/2019	S	SeqNo: 20	073624	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range	e Organics (GRO)	28	5.0	25.00	0	112	69.1	142			
-	• • • •										
Surr: BFB		1200		1000		124	73.8	119			S
	1907225-001AMSI		pe: MS		Tes			119 8015D: Gaso	line Rang	e	S
		D SampTy	rpe: MS ID: G6	SD			PA Method	-	line Rang	e	S
Sample ID:		D SampTy	ID: G6	5D 1171	F	tCode: EF	PA Method	-	U	e	S
Sample ID: Client ID:		D SampTy Batch	ID: G6	SD 1171 5/2019	F	tCode: EF RunNo: 61 SeqNo: 20	PA Method	8015D: Gaso	U	e RPDLimit	S
Sample ID: Client ID: Prep Date: Analyte		D SampTy Batch Analysis Da	ID: G6 ate: 7/	SD 1171 5/2019	F S	tCode: EF RunNo: 61 SeqNo: 20	PA Method 1171 073625	8015D: Gaso Units: mg/K	g		
Sample ID: Client ID: Prep Date: Analyte	SC-17	D SampTy Batch Analysis Da Result	D: G6 ate: 7/ PQL	5D 1171 5/2019 SPK value	R S SPK Ref Val	tCode: EF RunNo: 61 SeqNo: 20 %REC	PA Method 171 073625 LowLimit	8015D: Gaso Units: mg/K HighLimit	و RPD	RPDLimit	Qual
Sample ID: Client ID: Prep Date: Analyte Gasoline Range Surr: BFB	SC-17	D SampTy Batch Analysis Da Result 36	ID: G6 ate: 7/ PQL 5.0	50 1171 5/2019 SPK value 25.00 1000	F S SPK Ref Val 0	tCode: EF RunNo: 61 SeqNo: 2(%REC 142 127	PA Method 1171 073625 LowLimit 69.1 73.8	8015D: Gaso Units: mg/K HighLimit 142	5 % RPD 23.5 0	RPDLimit 20 0	Qual RS
Sample ID: Client ID: Prep Date: Analyte Gasoline Range Surr: BFB	SC-17 e Organics (GRO) 2.5UG GRO LCS	D SampTy Batch Analysis Da Result 36 1300 SampTy	ID: G6 ate: 7/ PQL 5.0	50 1171 5/2019 SPK value 25.00 1000 S	R S SPK Ref Val 0 Tes	tCode: EF RunNo: 61 SeqNo: 2(%REC 142 127	PA Method 1171 073625 LowLimit 69.1 73.8 PA Method	8015D: Gaso Units: mg/K HighLimit 142 119	5 % RPD 23.5 0	RPDLimit 20 0	Qual RS
Sample ID: Client ID: Prep Date: Analyte Gasoline Rangu Surr: BFB Sample ID:	SC-17 e Organics (GRO) 2.5UG GRO LCS	D SampTy Batch Analysis Da Result 36 1300 SampTy	ID: G6 ate: 7/ PQL 5.0 rpe: LC ID: G6	5D 1171 5/2019 SPK value 25.00 1000 S 1171	F SPK Ref Val 0 Tes F	tCode: EF RunNo: 61 SeqNo: 20 %REC 142 127 tCode: EF	PA Method 1771 073625 LowLimit 69.1 73.8 PA Method 1771	8015D: Gaso Units: mg/K HighLimit 142 119	S %RPD 23.5 0	RPDLimit 20 0	Qual RS
Sample ID: Client ID: Prep Date: Analyte Gasoline Range Surr: BFB Sample ID: Client ID:	SC-17 e Organics (GRO) 2.5UG GRO LCS	D SampTy Batch Analysis Da Result 36 1300 SampTy Batch	ID: G6 ate: 7/ PQL 5.0 rpe: LC ID: G6	5D 1171 5/2019 SPK value 25.00 1000 S 1171 5/2019	F SPK Ref Val 0 Tes F	tCode: EF RunNo: 61 SeqNo: 2(%REC 142 127 tCode: EF RunNo: 61	PA Method 1771 073625 LowLimit 69.1 73.8 PA Method 1771	8015D: Gaso Units: mg/K HighLimit 142 119 8015D: Gaso	S %RPD 23.5 0	RPDLimit 20 0	Qual RS
Sample ID: Client ID: Prep Date: Analyte Gasoline Range Surr: BFB Sample ID: Client ID: Prep Date: Analyte	SC-17 e Organics (GRO) 2.5UG GRO LCS	D SampTy Batch Analysis Da Result 36 1300 SampTy Batch Analysis Da	ID: G6 ate: 7 /2 PQL 5.0 Ppe: LC ID: G6 ate: 7 /2	5D 1171 5/2019 SPK value 25.00 1000 S 1171 5/2019	F SPK Ref Val 0 Tes F S	tCode: EF RunNo: 61 SeqNo: 20 %REC 142 127 tCode: EF RunNo: 61 SeqNo: 20	PA Method 1171 073625 LowLimit 69.1 73.8 PA Method 1171 073811	8015D: Gaso Units: mg/K HighLimit 142 119 8015D: Gaso Units: mg/K	2 9 23.5 0 Nine Rang	RPDLimit 20 0	Qual RS S

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

1907225

10-Jul-19

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Rule Engi Enterprise	-									
Sample ID:	RB	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batc	h ID: B6	1171	F	RunNo: 6	1171				
Prep Date:		Analysis [Date: 7/	5/2019	S	SeqNo: 2	073637	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Brom	ofluorobenzene	0.97		1.000		97.2	80	120			
Sample ID:	100NG BTEX LCS	Samp	Гуре: LC	S	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batc	h ID: B6	1171	F	RunNo: 6 '	1171				
Prep Date:		Analysis [Date: 7/	5/2019	S	SeqNo: 2	073638	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.95	0.025	1.000	0	94.8	80	120			
Toluene		0.94	0.050	1.000	0	93.6	80	120			
Ethylbenzene		0.94	0.050	1.000	0	94.0	80	120			
Xylenes, Total		2.8	0.10	3.000	0	92.8	80	120			
Surr: 4-Brom	ofluorobenzene	1.0		1.000		103	80	120			
Sample ID:	1907225-002AMS	Samp	Гуре: МS	5	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	SC-18	Batc	h ID: B6	1171	F	RunNo: 6	1171				
Prep Date:		Analysis [Date: 7/	5/2019	S	SeqNo: 2	073639	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.86	0.025	1.000	0	86.5	63.9	127			
Toluene		1.2	0.050	1.000	0	118	69.9	131			
Ethylbenzene		1.2	0.050	1.000	0	116	71	132			
Xylenes, Total		3.4	0.10	3.000	0.02538	113	71.8	131			
Surr: 4-Brom	ofluorobenzene	1.1		1.000		107	80	120			
Sample ID:	1907225-002AMSE	Samp	Гуре: МS	D	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	SC-18	Batc	h ID: B6	1171	F	RunNo: 6 '	1171				
Prep Date:		Analysis [Date: 7/	5/2019	S	SeqNo: 2	073640	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		1.1	0.025	1.000	0	112	63.9	127	25.8	20	R
Toluene		1.2	0.050	1.000	0	116	69.9	131	0.951	20	
Ethylbenzene		1.2	0.050	1.000	0	116	71	132	0.0724	20	
Xylenes, Total		3.4	0.10	3.000	0.02538	114	71.8	131	0.144	20	
Surr: 4-Brom	ofluorobenzene	1.0		1.000		104	80	120	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

1907225

10-Jul-19

ENVIRONMENTAL ANALYSIS LABORATORY	Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 505-345-3975 FAX: 505-345-4107 Vebsite: www.hallenvironmental.com	Sar	Pa
Client Name: RULE ENGINEERING LL Work	Order Number: 1907225		RcptNo: 1
Received By: Andy Freeman 7/4/2019	8:05:00 AM	ml	-
Completed By: Anne Thorne 7/5/2019	7:34:13 AM	Andy Done H.	, ,
Reviewed By: DAD 7/5/19		and In	
Chain of Custody			
1. Is Chain of Custody complete?	Yes 🖌	No 🗌	Not Present
2. How was the sample delivered?	Courier		
Log In 3. Was an attempt made to cool the samples?	Yes 🗹	No 🗆	NA 🗌
4. Were all samples received at a temperature of >0° C t	o 6.0°C Yes ✔	No 🗌	
5. Sample(s) in proper container(s)?	Yes 🔽	No 🗌	
6. Sufficient sample volume for indicated test(s)?	Yes 🔽	No 🗌	
7. Are samples (except VOA and ONG) properly preserve	d? Yes 🗹	No 🗌	
8. Was preservative added to bottles?	Yes	No 🗹	NA 🗌
9. VOA vials have zero headspace?	Yes	No 🗌	No VOA Vials 🗹
10. Were any sample containers received broken?	Yes	No 🗹	# of preserved
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗌	bottles checked for pH: (<2 or >12 unless noted
12. Are matrices correctly identified on Chain of Custody?		No 🗌	Adjusted?
13. Is it clear what analyses were requested?		No	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗔	Checked by:
<u>Special Handling (if applicable)</u>			
15. Was client notified of all discrepancies with this order?	Yes	No 🗌	NA 🗹
Person Notified:	Date		
By Whom:	Via: 🗌 eMail 🔲 Phone	Fax	In Person
Regarding:	· · · ·		
Client Instructions:	· · · ·	(
16. Additional remarks:			
17. <u>Cooler Information</u> Cooler No. Temp °C. Condition Seal Intact	Seal No Seal Date Sign	ed By	
1 3.3 Good Yes			

Page 1 of 1

Relea	hain-	of-Cu	istody Record	Turn-Around	Time:									_								Kecet
Client:	Bule !	Enninea	ring	□ Standard	Rush.	Same	an														AL DRY	vea i
o Im		J	2 1 9	Project Name	:		0								ironr						/К 1	Jy V
Mailing	Address	5010	linport Dr. Ste 205	Enterpris	e Lateral	1 H-35	:		490	11 H								M 87	109			5
Fa	mina	inn .	M 67401	Project #:							5-34		•		-	-		-4107				11 C/0
Phone	#: (505)716-,	2787						. 0.						/sis							702
0			rilleengineering. Com	Project Mana	ger:			()	only)	Ô					ି ନ							0:0
N .	-	bmsh	one ephod com		. 1 1			(8021)	S	/ MRO)			<u>(</u>)		⁴ ,S(PCB's						3:30
👷 🔟 Stan			Level 4 (Full Validation)	Heather				ഗ	Ű	/ DRO /			SIMS)		2 ⁻ PC	2 P(AIM
Accred		□ Othe	er	Sampler: He	a ther Wo	<u>rods</u> □ No			TPH		8.1)	. . .	8270		2	/ 8082						Î
				Sample Temp				Ť 関	+	(GRO	141	d 50	or 8	als als		des /	· (VOA				ت ح
Date	Time	Matrix	Sample Request ID	-07/05/07	Preservative Type	د در موجود محمود و معرف مربع مرد از مربع محمود و معرف مربع مربع مربع مربع محمود و معرف مربع مربع	. No:	BTEX + NET	E	TPH 8015B (TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (F,CI	8081 Pesticides	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
7/3/19	0915	Shil	SC-17	(1)402G1035			201	Χ		Х					X							
7/3/19	0920	Soil	SC-1B	(1) Hoz Glass)		702	χ		X					N							
7/3/19	0930	Soil	SC-19	(1) 402 Glass			703	X		x					X							
+13/19	0940	Soil	56-20	(1) 402 Glass			-204	X		Х					Х							
7/3/19	0950	Soil	sc-21	(1) 402 Celan			705	X		X					X							
							- 782 -															
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			· · · ·																			
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Date:	Time:	Relinquish	ed by:	Received by:		Date	Time		narks ゾルル		2:11	4	Ē	n L-	31							
1 <u>/3/(9</u> Date:	1640	Relinquish	the M. Waget	Received by:	Walts	<u> </u>	<u> //, YO</u> Time		ion -													age
1/1/2	1711	1200	1	Va	11	1/4/1	8 0805		upe								ne	и				140
13/19	<u>Ι/ΙΖU</u> f necessary,	samples sub	mitted to Hall Environmental may be subc	contracted to other ad	credited laboratorie	es. This serves :			•										nalytica	al report	 [.	cr fo

59



July 16, 2019

Heather Woods Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 325-1055 FAX

RE: Enterprise Lateral H 35

OrderNo.: 1907591

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 3 sample(s) on 7/12/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907591

Date Reported: 7/16/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35			ient Sample II		C-22 11/2019 9:50:00 AM	
Lab ID: 1907591-001	Matrix: SOIL				12/2019 9:05:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: smb
Chloride	150	60	mg/Kg	20	7/12/2019 11:09:26 AM	46150
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analys	: BRM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/12/2019 10:25:48 AM	46149
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/12/2019 10:25:48 AM	46149
Surr: DNOP	93.2	70-130	%Rec	1	7/12/2019 10:25:48 AM	46149
EPA METHOD 8015D: GASOLINE RAN	GE				Analys	: NSB
Gasoline Range Organics (GRO)	ND	4.2	mg/Kg	1	7/12/2019 9:36:29 AM	G61346
Surr: BFB	89.3	73.8-119	%Rec	1	7/12/2019 9:36:29 AM	G61346
EPA METHOD 8021B: VOLATILES					Analys	II NSB
Benzene	ND	0.021	mg/Kg	1	7/12/2019 9:36:29 AM	B61346
Toluene	ND	0.042	mg/Kg	1	7/12/2019 9:36:29 AM	B61346
Ethylbenzene	ND	0.042	mg/Kg	1	7/12/2019 9:36:29 AM	B61346
Xylenes, Total	ND	0.083	mg/Kg	1	7/12/2019 9:36:29 AM	B61346
Surr: 4-Bromofluorobenzene	89.7	80-120	%Rec	1	7/12/2019 9:36:29 AM	B61346

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 7

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907591

Date Reported: 7/16/2019

CLIENT: Rule Engineering LLC Project: Enterprise Lateral H 35			ient Sample II Collection Dat		C-23	
Lab ID: 1907591-002	Matrix: SOIL		Received Dat	e: 7/1	2/2019 8:05:00 AM	
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	smb
Chloride	110	60	mg/Kg	20	7/12/2019 11:21:50 AM	46150
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	7/12/2019 10:50:14 AM	46149
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	7/12/2019 10:50:14 AM	46149
Surr: DNOP	95.2	70-130	%Rec	1	7/12/2019 10:50:14 AM	46149
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	3.4	mg/Kg	1	7/12/2019 9:59:48 AM	G61346
Surr: BFB	93.9	73.8-119	%Rec	1	7/12/2019 9:59:48 AM	G61346
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.017	mg/Kg	1	7/12/2019 9:59:48 AM	B61346
Toluene	ND	0.034	mg/Kg	1	7/12/2019 9:59:48 AM	B61346
Ethylbenzene	ND	0.034	mg/Kg	1	7/12/2019 9:59:48 AM	B61346
Xylenes, Total	ND	0.068	mg/Kg	1	7/12/2019 9:59:48 AM	B61346
Surr: 4-Bromofluorobenzene	95.0	80-120	%Rec	1	7/12/2019 9:59:48 AM	B61346

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
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- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 7

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Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1907591

Date Reported: 7/16/2019

CLIENT: Rule Engineering LLC			ient Sample II			
Project: Enterprise Lateral H 35 Lab ID: 1907591-003	Matrix: SOIL	(1/2019 10:12:00 AM 12/2019 8:05:00 AM	
Analyses	Result	RL	Qual Units		Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: smb
Chloride	250	60	mg/Kg	20	7/12/2019 11:34:15 AM	46150
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	7/12/2019 11:14:50 AM	46149
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	7/12/2019 11:14:50 AM	46149
Surr: DNOP	102	70-130	%Rec	1	7/12/2019 11:14:50 AM	46149
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.1	mg/Kg	1	7/12/2019 10:23:11 AM	G61346
Surr: BFB	92.9	73.8-119	%Rec	1	7/12/2019 10:23:11 AM	G61346
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.020	mg/Kg	1	7/12/2019 10:23:11 AM	B61346
Toluene	ND	0.041	mg/Kg	1	7/12/2019 10:23:11 AM	B61346
Ethylbenzene	ND	0.041	mg/Kg	1	7/12/2019 10:23:11 AM	B61346
Xylenes, Total	0.12	0.082	mg/Kg	1	7/12/2019 10:23:11 AM	B61346
Surr: 4-Bromofluorobenzene	94.1	80-120	%Rec	1	7/12/2019 10:23:11 AM	B61346

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Client: Project:	Rule Engineering L Enterprise Lateral									
Sample ID: MB-46	150 Samp	Type: ml	olk	Tes	tCode: El	PA Method	300.0: Anion	S		
Client ID: PBS	Batc	h ID: 46	150	F	RunNo: 6	1355				
Prep Date: 7/12/2	2019 Analysis I	Date: 7/	12/2019	S	SeqNo: 2	080349	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								
Sample ID: LCS-4	5150 Samp	Type: Ics	6	Tes	tCode: El	PA Method	300.0: Anion	5		
Client ID: LCSS	Batc	h ID: 46	150	F	RunNo: 6	1355				
Prep Date: 7/12/2	2019 Analysis I	Date: 7/	12/2019	S	SeqNo: 2	080350	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.0	90	110			

Qualifiers:

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1907591

16-Jul-19

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client:	e	ineering LI									
Project:	Enterprise	e Lateral H	35								
Sample ID:	LCS-46149	SampTy	ype: LC	S	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	LCSS	Batch	ID: 46	149	F	RunNo: 61	1332				
Prep Date:	7/12/2019	Analysis Da	ate: 7/	12/2019	S	SeqNo: 20	079460	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	52	10	50.00	0	104	63.9	124			
Surr: DNOP		4.4		5.000		87.7	70	130			
Sample ID:	MB-46149	SampTy	ype: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	PBS	Batch	ID: 46	149	F	RunNo: 61	1332				
Prep Date:	7/12/2019	Analysis Da	ate: 7/	12/2019	S	SeqNo: 20	079461	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	ND	10								
	ge Organics (MRO)	ND	50								
Surr: DNOP		9.3		10.00		93.4	70	130			
Sample ID:	1907591-001AMS	SampTy	ype: M \$	6	Tes	tCode: EF	PA Method	8015M/D: Di	esel Range	e Organics	
Client ID:	SC-22	Batch	ID: 46	149	F	RunNo: 61	1339				
Prep Date:	7/12/2019	Analysis Da	ate: 7/	12/2019	S	SeqNo: 20	080240	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range	Organics (DRO)	56	9.7	48.54	0	116	57	142			
Surr: DNOP		4.7		4.854		95.9	70	130			
Sample ID:	1907591-001AMS	SampTy	ype: M \$	SD	Tes	tCode: EF	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID:	SC-22	Batch	ID: 46	149	F	RunNo: 61	1339				
Prep Date:	7/12/2019	Analysis Da	ate: 7/	12/2019	S	SeqNo: 20	080241	Units: mg/ #	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
•	Organics (DRO)	51	9.9	49.55	0	102	57 70	142	10.7	20	
Surr: DNOP		4.3		4.955		87.3		130			

Qualifiers:

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- D Sample Diluted Due to Matrix
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- ND Not Detected at the Reporting Limit
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- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

1907591

16-Jul-19

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	-	ineering LL e Lateral H									
Sample ID: RB	}	SampTy	/pe: ME	BLK	Tes	tCode: E	PA Method	8015D: Gasc	line Rang	e	
Client ID: PB	S	Batch	ID: G6	61346	F	RunNo: 6	1346				
Prep Date:		Analysis Da	ate: 7/	12/2019	S	SeqNo: 2	079994	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Or Surr: BFB	ganics (GRO)	ND 950	5.0	1000		94.9	73.8	119			
Sample ID: 2.5	UG GRO LCS	SampTy	/pe: LC	s	Tes	tCode: E	PA Method	8015D: Gaso	line Rang	e	
Client ID: LC	SS	Batch	ID: G 6	61346	F	RunNo: 6	1346				
Prep Date:		Analysis Da	ate: 7/	12/2019	S	SeqNo: 2	079995	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Or	ganics (GRO)	23	5.0	25.00	0	90.4	80.1	123			
Surr: BFB		1100		1000		105	73.8	119			
Sample ID: 19	07591-001AMS	SampTy	/pe: M\$	3	Tes	tCode: E	PA Method	8015D: Gaso	line Rang	e	
Client ID: SC	-22	Batch	ID: G6	61346	F	RunNo: 6	1346				
Prep Date:		Analysis Da	ate: 7/	12/2019	S	SeqNo: 2	079996	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Or	ganics (GRO)	13	4.2	20.87	0	61.6	69.1	142			S
Surr: BFB		880		834.7		105	73.8	119			
Sample ID: 19	07591-001AMSE) SampTy	/pe: M\$	SD	Tes	tCode: E	PA Method	8015D: Gasc	line Rang	e	
Client ID: SC	-22	Batch	ID: G6	61346	F	RunNo: 6	1346				
Prep Date:		Analysis Da	ate: 7/	12/2019	S	SeqNo: 2	079997	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Or	ganics (GRO)	12	4.2	20.87	0	56.5	69.1	142	8.74	20	S
Surr: BFB		830		834.7		100	73.8	119	0	0	

Qualifiers:

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- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

1907591

16-Jul-19

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Rule Engineering Enterprise Lateral									
Sample ID: RB	Samp	Type: ME	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: PBS	Bate	ch ID: B6	1346	F	RunNo: 6	1346				
Prep Date:	Analysis	Date: 7/	12/2019	S	SeqNo: 2	080006	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobe	enzene 0.96		1.000		95.8	80	120			
Sample ID: 100NG	BTEX LCS Samp	Type: LC	s	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Bate	ch ID: B6	1346	F	RunNo: 6	1346				
Prep Date:	Analysis	Date: 7/	12/2019	S	SeqNo: 2	080007	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.9	80	120			
Toluene	0.95	0.050	1.000	0	95.2	80	120			
Ethylbenzene	0.95	0.050	1.000	0	94.9	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.4	80	120			
Surr: 4-Bromofluorobe	enzene 0.96		1.000		95.6	80	120			
Sample ID: 190759	91-002AMS Samp	Туре: М	3	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: SC-23	Bate	ch ID: B6	1346	F	RunNo: 6	1346				
Prep Date:	Analysis	Date: 7/	12/2019	S	SeqNo: 2	080008	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.69	0.017	0.6761	0	102	63.9	127			
Toluene	0.71	0.034	0.6761	0.007235	104	69.9	131			
Ethylbenzene	0.70	0.034	0.6761	0	104	71	132			
Xylenes, Total	2.1	0.068	2.028	0.04598	102	71.8	131			
Surr: 4-Bromofluorobe	enzene 0.64		0.6761		94.8	80	120			
Sample ID: 190759	91-002AMSD Samp	Type: MS	SD	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: SC-23	Bate	ch ID: B6	1346	F	RunNo: 6	1346				
Prep Date:	Analysis	Date: 7/	12/2019	S	SeqNo: 2	080009	Units: mg/k	٢g		
Analyte	Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.68	0.017	0.6761	0	100	63.9	127	1.81	20	
Toluene	0.70	0.034	0.6761	0.007235	102	69.9	131	2.27	20	
Ethylbenzene	0.68	0.034	0.6761	0	101	71	132	2.54	20	
Xylenes, Total	2.1	0.068	2.028	0.04598	99.6	71.8	131	2.08	20	
Surr: 4-Bromofluorobe	enzene 0.64		0.6761		95.3	80	120	0	0	

Qualifiers:

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- B Analyte detected in the associated Method Blank
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- P Sample pH Not In Range
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1907591

16-Jul-19

Fuge 13/0/130	Page	157	of 159
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	Vork Order Number:				
		1907	′591		RcptNo: 1
Received By: Desiree Dominguez 7/1	2/2019 8:05:00 AM		Ţ	\mathbb{P}_{\geq}	_
Completed By: Anne Thorne 7/1:	2/2019 8:24:36 AM			In 1	Man
Reviewed By: DAD 77/12/19			5	//	,
Chain of Custody					
1. Is Chain of Custody complete?		Yes	✓	No	Not Present
2. How was the sample delivered?		<u>Cour</u>	ier		
Log In 3. Was an attempt made to cool the samples?		Yes		No 🗌	
 Were all samples received at a temperature of >0 	° C to 6.0°C	Yes		No 🗌	
5. Sample(s) in proper container(s)?		Yes		No 🗌]
6. Sufficient sample volume for indicated test(s)?		Yes		10 🗆	
7. Are samples (except VOA and ONG) properly pres	served?	Yes	V N	10 🗆	
8. Was preservative added to bottles?		Yes	1	lo 🗹	NA 🗌
9. VOA vials have zero headspace?		Yes	1	lo 🗌	No VOA Vials 🖌
0. Were any sample containers received broken?		Yes		No 🗹	# of preserved
1. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes	1	No 🗆	bottles checked for pH: (<2 or >12 unless note
2 Are matrices correctly identified on Chain of Custo	dy?	Yes	v N	lo 🗆	Adjusted?
3, Is it clear what analyses were requested?		Yes	v N	lo 🗌	
4. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes	✓ N	lo 🗌	Checked by:
pecial Handling (if applicable)					
15. Was client notified of all discrepancies with this or	der?	Yės		No 🗆) NA 🗹
Person Notified:	Date		· · · · · · · · · · · · · · · · · · ·		
By Whom: Regarding:	Via:] eMa	il 🔄 Phone	∐⊦a	ax In Person
Client Instructions:					
16. Additional remarks:			· ····· ·· ·		
17. <u>Cooler Information</u> Cooler No Temp °C Condition Seal Int	act Seal No Se	eal Da	te Sian	ed By	
1 1.5 Good Yes				77	

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Client:	que l	Engine	istody Record	Turn-Around	🔀 Rush	Same Day				A	N		YS	515	5 L	A	30				
Mailing	Address:	- 501 Ai	rport Dr. Ste 205	Enterpris Project #:	se Latera	l H-35		49	01 H	awki	ns N	IE -	Alb	uque	erqu	e, N	M 87	′109			
S Far	minglo	n, NM	87401	Project #:				Te	əl. 50	5-34	5-39						-4107	7			
whone #	<u>‡: (Šos</u>)716-	2767							ł		A	_	ł	Req	uesi	t				
Mail or	Fax#: h	woodse	ruleengineering tom	Project Mana	ger:		.	(yluc	NO.					₫ Ø	s						
		onse		i i .	: 1 1		44845 (8021)	as (N / N			SIMS)		ő	PCB's						
Stan		ar	Level 4 (Full Validation)	Heather	Woods	,	ŝ	H (G	Main			SIN C		đ	82 F						
		□ Othe	r	Sampler: HE	DAYES	nds III No		ТΡ	0	8.1)	1	8270	¢	凗	/ 80		7				۲ S
	(Type)			Sample Temp	perature: 1,0	1° - 0.4° = 1.5° -	ж	ЗE	(GR	d 41	d 50	- Lo	tals	[2]	des		0				ہ ک
Date	Time	Matrix	Sample Request ID	A01/12/17	Preservative Type		BTEX + Marbe	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (FC	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
7/11/19	0950	Soil	SC-22	(1)40ZGluss		-201	X		X					χ							
7/11/19	1000	Soil	5C-23	(1)4026455		702	Χ		X					X							
7/11/19			SC-24	(1) YozGhass		243	χ		x					Å							
															÷						
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													- F								
Date:	12.40	Relinquish	h. M. Woods	Received by:	300-	Date Time	Ren D	nark: Irrec	s: FB	:// 4	o E	nder	pris LU	f	_						
	Time:	Relinquish	HINDRELE	Received by:	courier	7/11/19 1240 Date Time 7/12/19 8:05	N N	upir cn-	NISO AF	Γ / Έ	ие V4	Ea	184 184	i 1	in						
· [H	necessary,	samples sub	mitted to Hall Environmental may be sub	contracted to other ad	credited laboratorie	es. This serves as notice of this	possil	oility.	Any su	ib-cont	racteo	d data	will be	clear	ly nota	ated or	n the ar	nalytic	al repo	rt.	

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	9905
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
nvelez	None	5/19/2022

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Action 9905