



May 3, 2022

District Supervisor
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

**Re: Closure Request
ConocoPhillips
EVGSAU 3366-029 Flowline Release
Unit Letter E, Section 33, Township 17 South, Range 35 East
Lea County, New Mexico
Incident ID nPRS0414755359 (1RP-739)**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a release that occurred from the flowline of the East Vacuum Grayburg-San Andres Unit (EVGSAU) 3366-029 well (associated API No. 30-025-02987), approximately 300 feet west of the wellhead. The release footprint is located in Public Land Survey System (PLSS) Unit Letter E, Section 33, Township 17 South, Range 35 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.793358°, -103.470211°, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), the release was discovered on March 29, 2004. The release occurred as the result of a flowline rupture due to external corrosion. Approximately 62 barrels (bbls) of produced water and 26 bbls of crude oil were released, of which 61 bbls of produced water and 24 bbls of oil were recovered. The C-141 is dated April 2004, however it is unclear when the New Mexico Oil Conservation Division (NMOCD) received the C-141 report form for the release. The release was subsequently assigned the Incident ID nPRS0414755359. A duplicate incident associated with 1RP-739, Incident ID nPAC0605541294, has been closed in the OCD database. Documentation associated with the OCD correspondence can be found in Appendix B.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic wells, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.0029 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are three water wells within an 800-meter (approximately ½-mile) radius of the release location with an average depth to groundwater at 80 feet below ground surface (bgs). The site characterization data is included in Appendix C.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com

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REGULATORY FRAMEWORK

Based upon the release footprint location and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chloride in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	10,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule (19.15.29 NMAC)* (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirement
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

SITE ASSESSMENT ACTIVITIES & SAMPLING RESULTS

As a portion of initial response, an Environmental Site Investigation was conducted by BBC International, and their summary report is dated June 1, 2004. The report is available in the online NMOCD database for this release. The report states that on May 4, 2004, BBC personnel conducted an inspection of the site and drilled one soil boring (SB1). Three (3) samples were taken from the soil boring in the center of the release area footprint. The soil boring was drilled with an air rotary drilling rig to a total depth of 25 feet. The three samples were taken from the soil boring at depths of one foot, 15 feet, and 25 feet. The report also states that a second additional sampling event was conducted by BBC personnel on May 12, 2004. Two (2) samples were taken, both at a depth of approximately 1 foot. Sample Point 1 was taken from the west end of the release site and Sample Point 2 was taken from the east end of the site. The samples were taken to Cardinal Laboratories and analyzed for BTEX, TPH (GRO and ORO), and chlorides. Approximate boring locations are shown in Figure 3.

Analytical results associated with the three (3) sample locations exceeded the current delineation concentration of 600 mg/kg chloride required by NMOCD regulations. The analytical results associated with two (2) of the soil samples exceeded the reclamation concentration for TPH (100 mg/kg) in the upper four feet.

The report recommended that approximately 1 foot of topsoil, down to the rock layer, be removed and properly disposed of. The report states that this soil would be transported to an approved land farm or disposal site. The excavated area would then be backfilled with clean topsoil and reseeded with the appropriate BLM seed mix and the site would be closed. It is unclear when or whether this remediation ever occurred for the release site.

In order to properly characterize this historic release and achieve horizontal and vertical delineation of the release extent, Tetra Tech personnel conducted soil sampling on May 20, 2020 on behalf of ConocoPhillips. A total of five (5) borings (BH-20-1 through BH-20-5) were installed using an air rotary drilling rig at the 1RP-739 footprint. Three (3) borings (BH-20-1, BH-20-2 and BH-20-5) were installed within the release extent. Borings BH-20-1 and BH-20-2 were drilled to a depth of 25 feet bgs to achieve vertical delineation.

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Boring BH-20-5 was drilled to 5 feet bgs. Two borings (BH-20-3 and BH-20-4) were installed along the perimeter of the release extent (to the east, north, respectively) to a depth of 10 feet bgs to achieve horizontal delineation. Additionally, two borings were drilled on the west side of the release footprint, BH-20-1W and BH-20-2W. These borings provided the western horizontal edge of the delineation.

Due to numerous surface and subsurface lines in the vicinity of the release, the air rotary drilling rig could not access the immediate area south of the release extent. One additional boring (BH-20-1S) was completed on the other side of the subsurface pipelines in order to provide horizontal delineation to the south. Figure 4 depicts the release extent and the May 2020 soil boring locations. A previous boring from a different COP release characterization (EVGSAU 3307-007 Flowline release (1RP-5079), BH-8, served as the southern boundary for the T-shaped release on the south and southwest side.

A total of thirty-eight (38) samples were collected from the eight (8) borings drilled in May 2020 and submitted to Pace Analytical National Center for Testing & Innovation (Pace) in Nashville, Tennessee to be analyzed for chlorides via EPA Method 300.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B.

The analytical results associated with the BH-20-2 and the BH-20-5 (release interior) locations exceeded the reclamation requirement for TPH of 100 mg/kg at the 0-1' interval. The analytical results associated with the BH-20-2 and the BH-20-5 exceeded the reclamation requirement for chloride in both the 0-1' and the 2-3' sample intervals. The analytical results associated with the BH-20-1 location exceeded the reclamation requirement for chloride in the 2-3' sample interval. There were no other analytical results which exceeded the reclamation requirement for chloride in the upper four feet during the additional assessment. Analytical results associated with samples collected from below four feet within the footprint were below the Site RRALs for chloride, TPH and BTEX.

REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

The Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on October 27, 2020, with fee application payment PO Number HJEJN-201027-C-1410. The Work Plan described the results of the release assessment and provided characterization of the impact at the site. The Work Plan was approved via email by Jennifer Nobui on Tuesday, January 25, 2022. Ms. Nobui also executed page 5 of the Form C-141 included with the Work Plan.

In later correspondence, on behalf of COP, Tetra Tech contacted OCD regarding the approval of the Remediation Plan for incident 1RP-739. In the approval, the incident OCD has associated with 1RP-739 is nPRS0414755359. Tetra Tech pointed out that an additional the incident number which corresponds to 1RP-739 may in fact be nPAC0605541294. This specific incident number is noted on the BBC report included as Appendix C in the approved work plan. The notes from the C-141 associated with the nPAC0605541294 more closely match the notes on the OCD database.

"3 in. steel flowline external corrosion. Vacuum truck dispatched to pick up free liquids and spread sand to secure area. No cattle present. Replace sections of 3" pipe around leak area and externally coat replacement pipe to protect from corrosion." "92' x 95' of pasture. The well was shut-in and a vacuum truck dispatched to pick up free liquid. Other flowlines in the area will be assessed. The weather was clear and dry at the time of the leak with no cattle present."

The notes for nPRS0414755359 indicated *"off call in report. Corrosion on line...pastureland."* In later correspondence, Jennifer Nobui noted that the OCD has closed out nPAC0605541294 in the database. And for future correspondence and activities for and on this release, OCD will use nPRS0414755359.

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REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From March 16 to April 6, 2022, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Prior to confirmation sampling, in accordance with Subsection D of 19.15.29.12 NMAC, the NMOCD division district office was notified via email on March 16, 2022. Documentation of associated regulatory correspondence is included in Appendix B.

Impacted soils were excavated until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed RRALs to demonstrate compliance. Per the approved Alternative Confirmation Sampling Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 500 square feet of excavated area. Soils from a total of twenty-seven (27) floor sample locations and twenty-three (23) sidewall sample locations were collected during the remedial activities. Confirmation sidewall samples were labeled with "SW"-# with preceding cardinal directions (N/S/E/W or C for central), and confirmation floor samples were labeled with "FS"-#. The southern area of the release extent that contained steel surface lines and subsurface pipelines was hand-dug to the maximum extent practicable (no heavy machinery within 3-4' of energized lines). Excavated areas, depths and confirmation sample locations are shown in Figure 5.

Initial confirmation soil sampling analytical results associated with location FS-25 exceeded the reclamation requirement of 100 mg/kg. The proposed excavation depth described in the Work Plan was 1' bgs. The area around FS-25 was deepened to a depth of 2 feet. Once the impacted soil was removed from the vicinity FS-25 (2') was collected as iterative confirmation sampling and the analytical results were below the reclamation requirements.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal Laboratories in Hobbs, New Mexico. The soil samples were analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8260B, and chloride by EPA Method SM4500Cl-B. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

Per the NMOCD-approved Work Plan, the observed impacted area was excavated from 1 to 4 feet below existing grade. The northern portion of the release area was excavated to 1 foot, and the southern portion was excavated to 4 feet. As mentioned previously, the area in the vicinity of sample location FS-25 was excavated to 2 feet. Following the iterative confirmation sampling at FS-25, all final confirmation soils samples (floor and sidewall) were below the respective RRALs and reclamation requirements for soils above four feet for chloride, BTEX, and TPH. The results of the March 2022 confirmation sampling are summarized in Table 4.

Excavated material was transported offsite for proper disposal. Approximately 1,269 cubic yards of material were transported to the R360 facility in Hobbs, New Mexico. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. The reclaimed areas contain soil backfill consisting of suitable material to establish vegetation at the site. Photographs from the excavated areas prior to and following the backfilling activities are provided in Appendix E. Copies of the waste manifests are included in Appendix F.

As prescribed in the Work Plan, the backfilled areas were seeded in April 2022 to aid in revegetation. Based on the soils at the site and the approved Work Plan, the New Mexico State Land Office (NMSLO) Sandy Loam (SL) Sites Seed Mixture were used for seeding and planted in the amount specified in the pounds pure live seed (PLS) per acre.

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Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate.

CONCLUSION

ConocoPhillips respectfully requests closure of the release based on the confirmation sampling results and remediation activities performed. All analytical results associated with the final confirmation sampling were below Site RRALs and below reclamation requirements in soils above 4 feet bgs. The final C-141 forms are enclosed in Appendix A. The EVGSAU 3366-029 Flowline Release (1RP-739) is included in an Agreed Compliance Order-Releases (ACO-R) between ConocoPhillips and the NMOCD signed on May 7 and 9, 2019, respectively.

If you have any questions concerning the remediation activities for the Site, please call me at (512) 560-9064 or Christian at (512) 338-2661.

Sincerely,
Tetra Tech, Inc.



Nicholas Poole
Project Lead



Christian M. Llull, P.G.
Project Manager

cc:
Mr. Sam Widmer, RMR – ConocoPhillips

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LIST OF ATTACHMENTS

Figures:

- Figure 1 – Overview Map
- Figure 2 – Site Location/Topographic Map
- Figure 3 – Release Extent and Initial Assessment
- Figure 4 – Release Extent and Additional Assessment
- Figure 5 – Remediation Extent and Confirmation Sampling

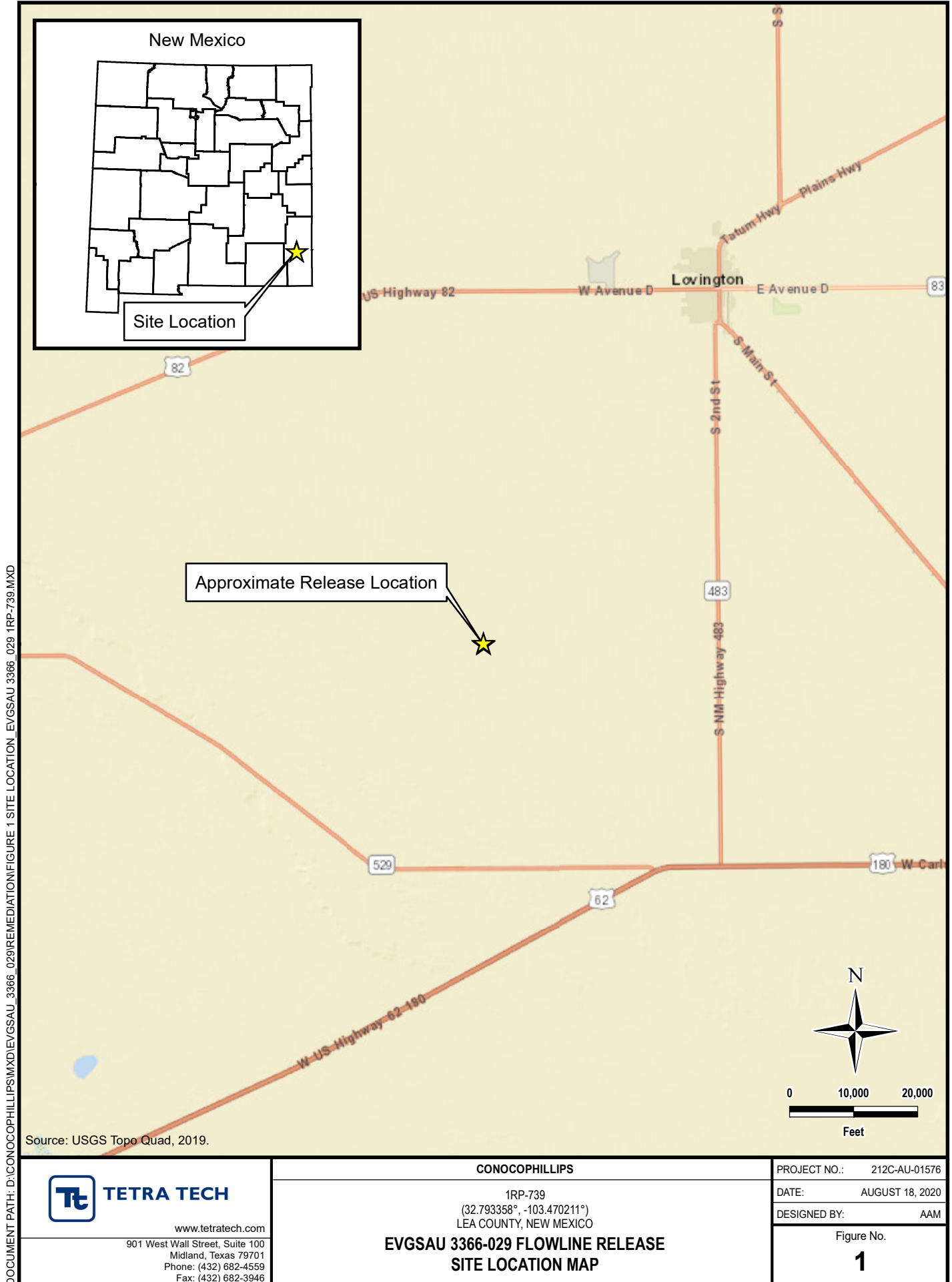
Tables:

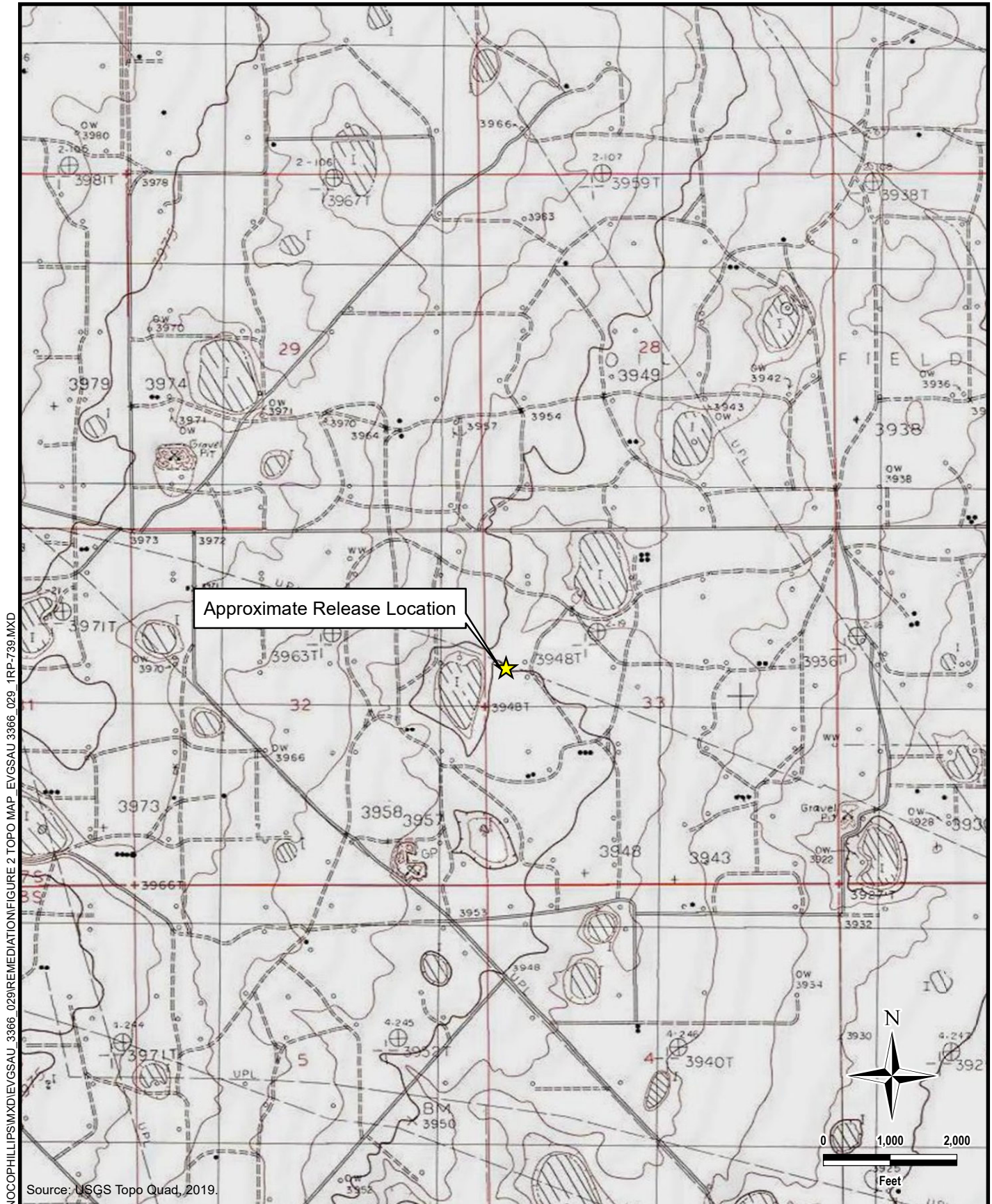
- Table 1 – Summary of Analytical Results – Initial Soil Assessment
- Table 2 – Summary of Analytical Results – Additional Soil Assessment
- Table 3 – Summary of Analytical Results – Additional Soil Assessment
- Table 2 – Summary of Analytical Results – Soil Remediation

Appendices:

- Appendix A – C-141 Form
- Appendix B – Regulatory Correspondence
- Appendix C – Site Characterization Data
- Appendix D – Laboratory Analytical Data
- Appendix E – Photographic Documentation
- Appendix F – Waste Manifests

FIGURES





DOCUMENT PATH: D:\CONOCOPHILLIPS\MXD\EVGSAU_3366-029\REMEDIATION\FIGURE 2 TOPO MAP EVGSAU 3366-029-1RP-739.MXD


TETRA TECH
www.tetrattech.com

 901 West Wall Street, Suite 100
 Midland, Texas 79701
 Phone: (432) 682-4559
 Fax: (432) 682-3946

CONOCOPHILLIPS

1RP-739

 (32.793358°, -103.470211°)
 LEA COUNTY, NEW MEXICO

**EVGSAU 3366-029 FLOWLINE RELEASE
 TOPOGRAPHIC MAP**

PROJECT NO.: 212C-AU-01576

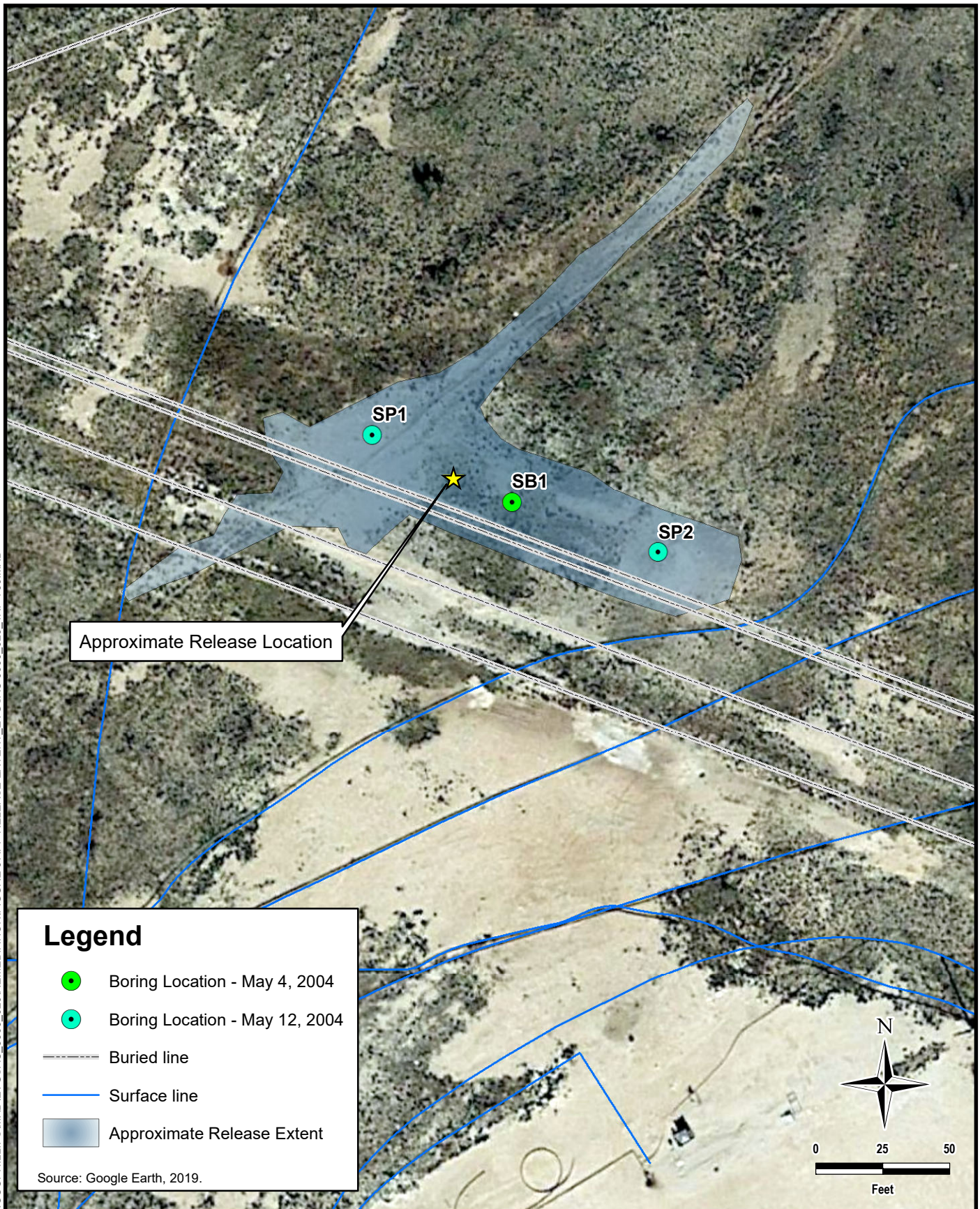
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DESIGNED BY: AAM

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DOCUMENT PATH: D:\CONOCOPHILLIPS\MXD\EVGSAU_3366_029\REMEDIATION\FIGURE 3 APP RELEASE EXTENT EVGSAU 3366_029_1RP-739.MXD

**TETRA TECH**

www.tetrattech.com

901 West Wall Street, Suite 100
Midland, Texas 79701
Phone: (432) 682-4559
Fax: (432) 682-3946

CONOCOPHILLIPS

1RP-739

(32.793358°, -103.470211°)
LEA COUNTY, NEW MEXICO

**EVGSAU 3366-029 FLOWLINE RELEASE
APPROXIMATE RELEASE EXTENT AND INITIAL ASSESSMENT**

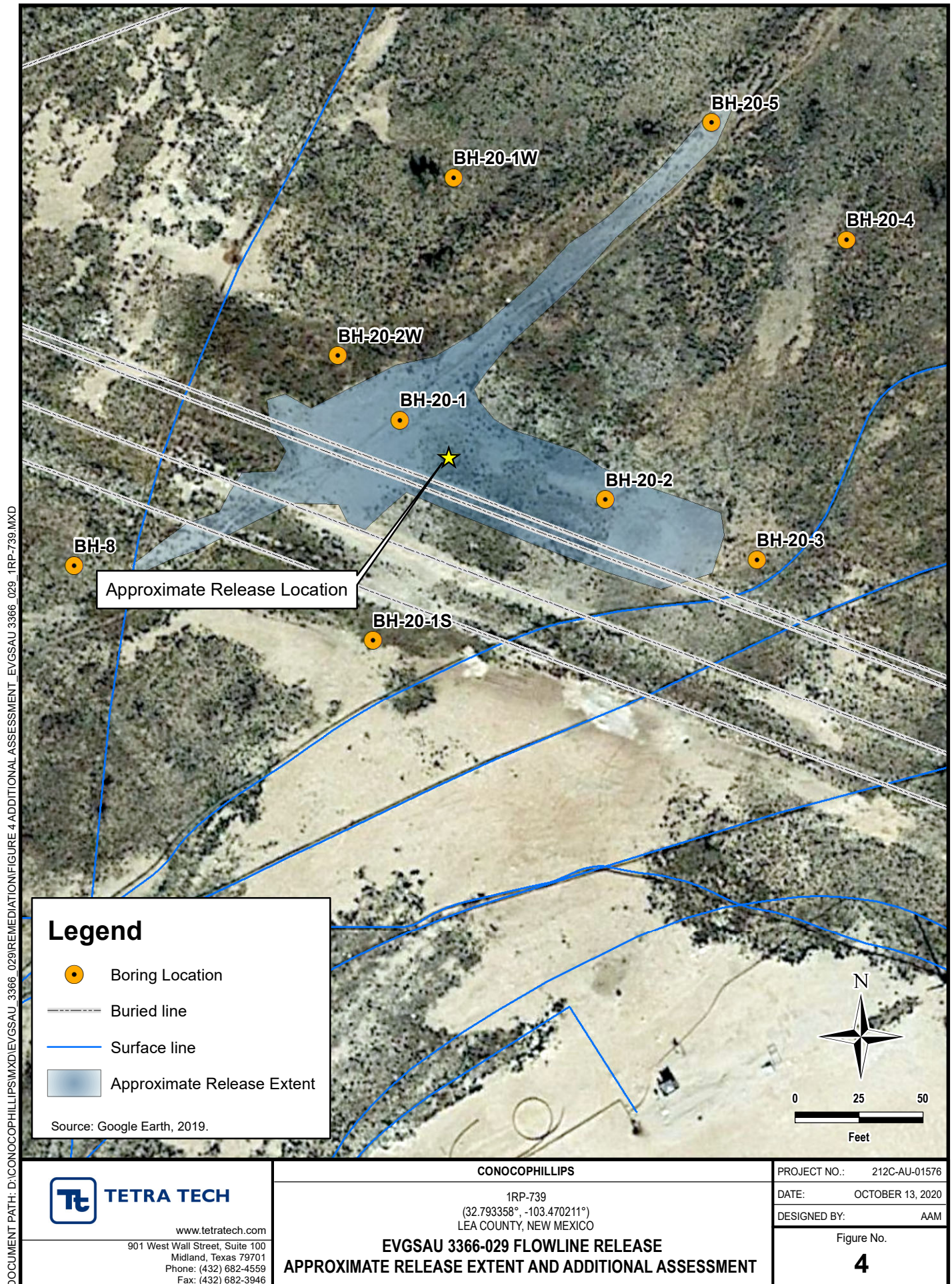
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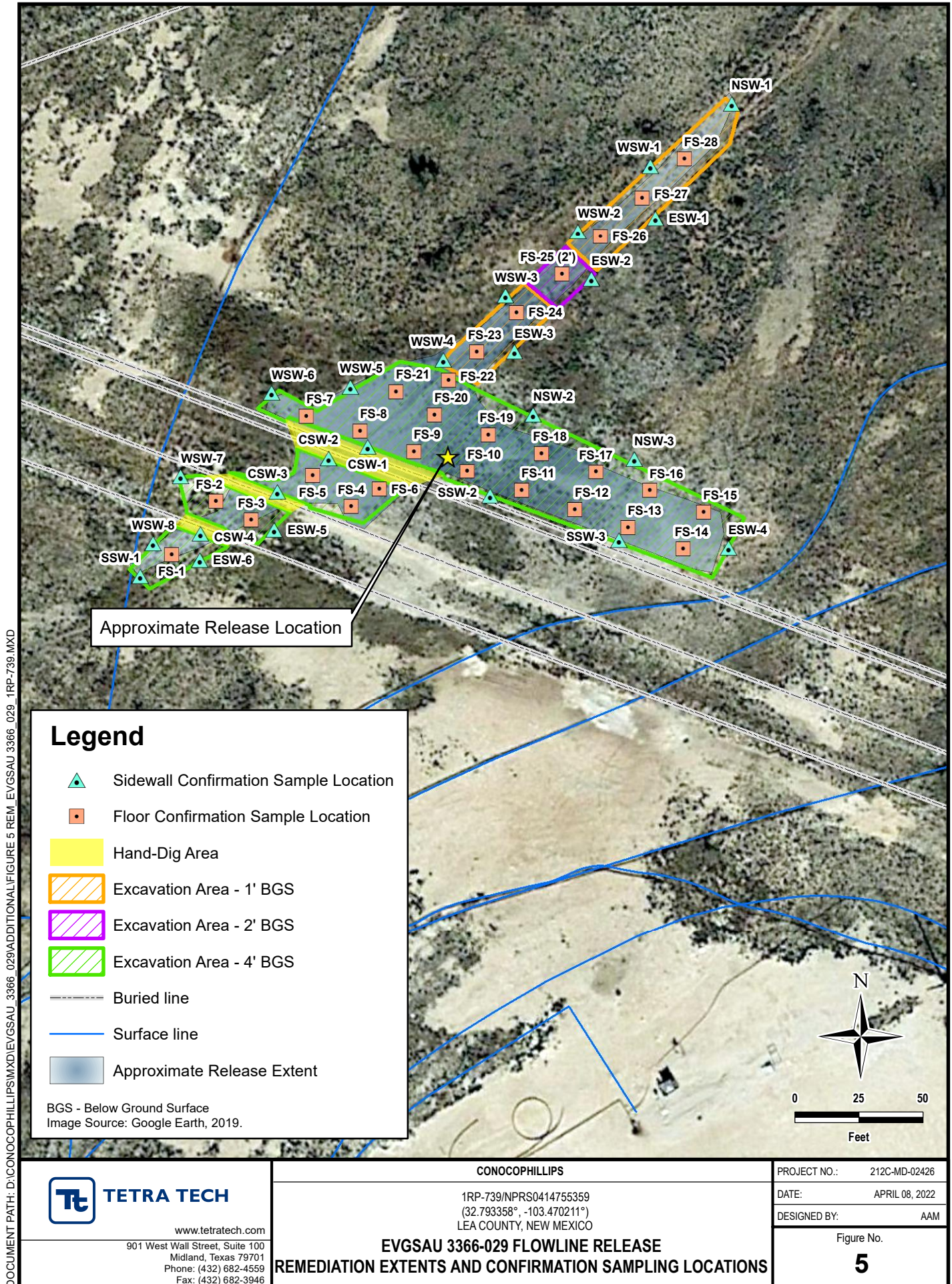
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TABLES

TABLE 1
SUMMARY OF ANALYTICAL RESULTS
2004 INITIAL SOIL ASSESSMENT - 1RP-0739
CONOCOPHILLIPS
EVGSAU 3366-029 FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Chloride ¹		BTEX ²										TPH ³					
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		Total TPH (GRO+DRO)	
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	C ₆ - C ₁₀	> C ₁₀ - C ₂₈	mg/kg	Q		
SB1 @ 1'	5/5/2004	1	4240		< 0.005		< 0.005		< 0.005		< 0.005		-		< 10		37.1		37.1	
SB1 @ 15'	5/5/2004	15	2160		< 0.005		< 0.005		< 0.005		< 0.005		-		< 10		< 10		-	
SB1 @ 25'	5/5/2004	25	512		< 0.005		< 0.005		< 0.005		< 0.005		-		< 10		< 10		-	
SB2 @ 1'	5/12/2004	1	4160		< 0.005		0.070		0.117		0.297		0.484		< 10		431		431	
SB3 @ 1'	5/12/2004	1	1140		< 0.005		0.140		0.235		0.594		0.969		288		11,400		11,688	

NOTES:

ft. Feet
bgs Below ground surface
mg/kg Milligrams per kilogram
TPH Total Petroleum Hydrocarbons
GRO Gasoline range organics
DRO Diesel range organics
1 SM4500Cl-B

TABLE 2
SUMMARY OF ANALYTICAL RESULTS
2020 ADDITIONAL SOIL ASSESSMENT - 1RP-739
CONOCOPHILLIPS
EVGSAU 3366-029 FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth Interval	Chloride ¹		BTEX ²								TPH ³							
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX	GRO ⁴ C ₉ -C ₁₀		DRO C ₁₀ -C ₂₈		ORO C ₂₈ -C ₄₀	Total TPH (GRO+DRO+ORO)	
			ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg	Q	mg/kg	Q	mg/kg	Q
BH-20-1	5/20/2020	0-1	232		< 0.00107		< 0.00534		< 0.00267		< 0.00694		-	< 0.107		25.4		69.9		95.3
		2-3	1170		< 0.00111		< 0.00553		< 0.00277		< 0.00719		-	< 0.111		5.17		12.6		17.8
		4-5	574		< 0.00103		< 0.00516		< 0.00258		< 0.00671		-	< 0.103		< 4.13		2.60	J	2.60
		6-7	1870		< 0.00109		< 0.00546		< 0.00273		< 0.00710			< 0.109		< 4.37		0.632	J	0.632
		9-10	375		< 0.00105		< 0.00527		< 0.00264		0.00111	J	0.00111	< 0.105		< 4.22		0.958	J	0.958
		14-15	124		< 0.00103		< 0.00516		< 0.00258		< 0.00671		-	< 0.103		< 4.13		< 4.13		-
BH-20-1S	5/21/2020	0-1	103		< 0.00103		< 0.00517		< 0.00258		< 0.00671		-	< 0.103		7.71		18.8	B	26.5
		2-3	306		< 0.00106		< 0.00529		< 0.00265		< 0.00688		-	< 0.106		23.1		41.5		64.6
		4-5	3720		< 0.00108		< 0.00539		< 0.00270		< 0.00701		-	< 0.108		< 4.32		0.782	B J	0.782
BH-20-1W*	5/21/2020	0-1	< 21.0		< 0.00105		< 0.00524		< 0.00262		< 0.00681		-	0.0813	B J	10.6		20.4	B	31.1
		2-3	18.2		< 0.00102		< 0.00510		< 0.00255		< 0.00663		-	0.0567	B J	< 4.08		1.65	B J	1.71
		4-5	47.6		< 0.00103		< 0.00514		< 0.00257		< 0.00668		-	0.0497	B J	< 4.11		1.32	B J	1.37
		6-7	175		< 0.00105		< 0.00523		< 0.00261		< 0.00680		-	0.0463	B J	< 4.18		< 4.18		0.0463
		9-10	191		< 0.00104		< 0.00521		< 0.00261		< 0.00678		-	< 0.104		< 4.17		< 4.17		-
BH-20-2	5/20/2020	0-1	1290		< 0.00107		< 0.00537		< 0.00269		< 0.00698		-	< 0.107		351		750		1101
		2-3	1320		< 0.00111		< 0.00554		< 0.00277		< 0.00720		-	0.0623	B J	30.5		63.0		93.6
		4-5	1160		< 0.00103		< 0.00515		< 0.00258		< 0.00670		-	0.0572	B J	9.63		16.9		26.6
		6-7	875		< 0.00102		< 0.00512		< 0.00256		< 0.00665		-	0.0487	B J	2.07	J	3.00	J	5.12
		9-10	781		< 0.00101		< 0.00504		< 0.00252		< 0.00655		-	0.0540	B J	< 4.03		0.975	J	1.03
		14-15	1630		< 0.00104		< 0.00522		< 0.00261		< 0.00678		-	0.0646	B J	< 4.17		0.623	J	0.688
		19-20	2600		< 0.00118		< 0.00591		< 0.00296		< 0.00769		-	< 0.118		< 4.73		< 4.73		-
		24-25	1670		< 0.00103		< 0.00516		< 0.00258		< 0.00670		-	0.0537	B J	< 4.13		0.781	J	0.835
		29-30	2420		< 0.00106		< 0.00532		< 0.00266		< 0.00691		-	0.0697	B J	1.85	J	2.35	J	4.27
		39-40	400		< 0.00104		< 0.00522		< 0.00261		< 0.00679		-	0.0552	B J	2.85	J	5.37		8.28
BH-20-2W*	5/21/2020	0-1	128		< 0.00103		< 0.00517		< 0.00258		< 0.00672		-	< 0.103		2.58	J	5.61	B	8.19
		2-3	315		< 0.00102		< 0.00511		< 0.00256		< 0.00664		-	< 0.102		< 4.09		3.02	B J	3.02
		4-5	278		< 0.00105		< 0.00523		< 0.00261		< 0.00679		-	< 0.105		< 4.18		0.839	B J	0.839
BH-20-3	5/21/2020	0-1	93.0		< 0.00106		< 0.00530		< 0.00265		< 0.00689		-	< 0.106		9.77		19.3		29.1
		2-3	20.7		< 0.00103		< 0.00516		< 0.00258		< 0.00671		-	< 0.103		4.86		10.4		15.3
		4-5	65.5		< 0.00104		< 0.00520		< 0.00260		< 0.00676		-	< 0.104		2.47	J	2.47	J	4.94
BH-20-4	5/21/2020	0-1	27.8		< 0.00101		< 0.00507		< 0.00254		< 0.00659		-	0.0913	J	12.6		25.1		37.8
		2-3	19.8	J	< 0.00103		< 0.00514		< 0.00257		< 0.00668		-	< 0.103		7.70		21.1		28.8
		4-5	273		< 0.00103		< 0.00514		< 0.00257		< 0.00668		-	< 0.103		2.07	J	2.52	J	4.59
BH-20-5	5/21/2020	0-1	20.2	J	< 0.00104		< 0.00519		< 0.00260		< 0.00675		-	0.0262	J	605		977		1582
		3-4	< 20.7		< 0.00103		< 0.00516		< 0.00258		< 0.00671		-	< 0.103		22.6		38.6		61.2
		4-5	< 20.8		< 0.00104		< 0.00519		< 0.00260		< 0.00675		-	< 0.104		< 4.15	Q	1.13	J Q	1.13

NOTES:

ft. Feet

bgs Below ground surface

ppm Parts per million

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

ORO Oil range organics

Bold and italicized values indicate exceedance of proposed RRLs

* Analytical results from EVGSAU 3308-007 Flowline Release Soil Assessment & Delineation (NRM2008348428)

1 EPA Method 300.0

2 EPA Method 8260B

3 EPA Method 8015

4 EPA Method 8015D/GRO

QUALIFIERS:

B The same analyte is found in the associated blank.

J The identification of the analyte is acceptable; the reported value is an estimate.

Q Sample was prepared and/or analyzed past holding time as defined in the method. Concentrations should be considered minimum values.

TABLE 3
SUMMARY OF ANALYTICAL RESULTS
ADDITIONAL SOIL ASSESSMENT - 1RP-739
CONOCOPHILLIPS
EVGSAU 3366-029 FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Interval	Field Screening Results		Chloride ¹		BTEx ²										TPH ³												
			ft. bgs	Chloride			PID	Benzene		Toluene		Ethylbenzene		Xylene		Total BTEx	Gro ⁴		DRO		ORO		TPH (Gro+DRO)	TPH (Gro+DRO+ORO)					
		mg/kg		Q			mg/kg										Q	mg/kg	Q	mg/kg	Q	mg/kg			Q	mg/kg	Q	mg/kg	Q
BH-8	10/10/19	0-1	134	2.4	53.7		< 0.00111		0.00529	B J	< 0.00278		< 0.00720		0.00529	< 0.110		4.84		19.6		4.84	24.4						
		2-3	-	2.1	50.1		< 0.00105		0.00417	B J	< 0.00263		< 0.00684		0.00417	< 0.105		3.03	J	9.03		3.03	12.06						
		4-5	63.8	4.9	59.9	J3	< 0.00105		0.00402	B J	< 0.00261		< 0.00680		0.00402	< 0.105		< 4.18		< 4.18		-	-						
		6-7	-	4.1	505		< 0.00105		0.00474	B J	< 0.00263		< 0.00683		0.00474	< 0.105		< 4.16		< 4.16		-	-						
		9-10	-	5.5	641		< 0.00107		0.00444	B J	< 0.00269		< 0.00699		0.00444	< 0.107		< 4.30		< 4.30		-	-						
		14-15	66.5	6.2	72.0		< 0.00102		0.00446	B J	< 0.00255		< 0.00664		0.00446	< 0.102		< 4.09		< 4.09		-	-						

NOTES:

ft. Feet
bgs Below ground surface
ppm Parts per million
mg/kg Milligrams per kilogram
TPH Total Petroleum Hydrocarbons
GRO Gasoline range organics
DRO Diesel range organics
ORO Oil range organics

Bold and italicized values indicate exceedance of proposed RRALs

- 1 Method 300.0
- 2 Method 8260B
- 3 Method 8015
- 4 Method 8015D/GRO

QUALIFIERS:

- B The same analyte is found in the associated blank.
J The identification of the analyte is acceptable; the reported value is an estimate.
J3 The associated batch QC was outside the established quality control range for precision.
V The sample concentration is too high to evaluate accurate spike recoveries.

TABLE 4
SUMMARY OF ANALYTICAL RESULTS
CONFIRMATION SAMPLING - 1RP-739
CONOCOPHILLIPS
EVGSAU 3366-029 FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Field Screening Results		Chloride ¹		BTEX ²										TPH ³						
			Chloride	PID			Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH
			ft. bgs		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	C ₆ - C ₁₀		> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆		(GRO+DRO+EXT DRO)
					ppm												mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	3/28/2022	4			864		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-2	3/30/2022	4			1520		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		47.7		< 10.0		47.7
FS-3	3/30/2022	4			3560		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-4	3/30/2022	4			3040		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		11.3		< 10.0		11.3
FS-5	3/30/2022	4			2400		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-6	3/30/2022	4			7200		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-7	3/28/2022	4			4,080		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		76.9		24.5		101
FS-8	3/25/2022	4			3,760		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-9	3/25/2022	4			4,720		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-10	3/25/2022	4			4,640		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-11	3/25/2022	4			2,560		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-12	3/25/2022	4			1,390		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-13	3/25/2022	4			256		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-14	3/25/2022	4			1,020		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-15	3/25/2022	4			1,720		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-16	3/25/2022	4			3,360		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-17	3/25/2022	4			1,880		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-18	3/25/2022	4			2,200		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-19	3/25/2022	4			3,440		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-20	3/25/2022	4			3,760		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-21	3/25/2022	4			4,240		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-22	3/28/2022	1			320		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-23	3/28/2022	1			288		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-24	3/28/2022	1			288		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-25	3/28/2022	1			320		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		64.5		39.4		104
*FS-25 (2')	3/30/2022	2			208		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-26	3/16/2022	1			16.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-27	3/16/2022	1			176		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-28	3/16/2022	1			176		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
NSW-1	3/16/2022	-			64.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
NSW-2	3/17/2022	-			176		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
NSW-3	3/17/2022	-			192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
ESW-1	3/16/2022	-			80.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
ESW-2	3/17/2022	-			208		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		38.0		17.4		55.4
ESW-3	3/17/2022	-			160		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		27.5		< 10.0		27.5
ESW-4	3/17/2022	-			512		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
ESW-5	3/28/2022	-			304		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		52.2		34.3		86.5
ESW-6	3/28/2022	-			288		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		11.5		< 10.0		11.5
SSW-1	3/25/2022	-			320		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		12.0		< 10.0		12.0
SSW-2	3/17/2022	-			432		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
SSW-3	3/17/2022	-			144		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
WSW-1	3/16/2022	-			48.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
WSW-2	3/17/2022	-			64.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
WSW-3	3/17/2022	-			192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
WSW-4	3/17/2022	-			144		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
WSW-5	3/17/2022	-			208		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-

TABLE 2
SUMMARY OF ANALYTICAL RESULTS
CONFIRMATION SAMPLING - 1RP-739
CONOCOPHILLIPS
EVGSAU 3366-029 FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Field Screening Results		Chloride ¹		BTEX ²										TPH ³							
			Chloride	PID			Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO		DRO		EXT DRO		Total TPH (GRO+DRO+EXT DRO)	
																	C ₆ - C ₁₀		> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆			
		ft. bgs	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg		
WSW-6	3/25/2022	-			160		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	
WSW-7	3/25/2022	-			48.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	
WSW-8	3/28/2022	-			304.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		50.1		41.1		91.2	
CSW-1	3/30/2022	-			400.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	
CSW-2	3/30/2022	-			192.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	
CSW-3	3/30/2022	-			176.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	
CSW-4	3/30/2022	-			304.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-	

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

QUALIFIERS:

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company ConocoPhillips	Contact Stephen Wilson
Address HC60 Box 66, Lovington, NM	Telephone No. 505-396-7962
Facility Name EVGSAU Well# 3366-029	Facility Type Oil and Gas

Surface Owner State of NM	Mineral Owner	Lease No 30-025-02987-00-00
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LOCATION OF RELEASE

Unit Letter E	Section 33	Township 17S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude **N 32° 47.600'** Longitude **W 103° 28.219'**

NATURE OF RELEASE

Type of Release Oil and Produced water	Volume of Release 88bbl (26oil, 62water)	Volume Recovered (24oil, 61water)
Source of Release 3" steel flowline External corrosion	Date and Hour of Occurrence 03-29-04 9:00am	Date and Hour of Discovery 03-29-04 10:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Sylvia Dickey	
By Whom? Rey Sosa	Date and Hour 03-30-04 9:00am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*
3" steel flowline external corrosion . Vacuum truck out to pickn up free liquids and spread sand to secure area. No cattle present. Replace section(s) of 3"pipe around leak area, and externally coat replacement pipe to protect from corrosion

Describe Area Affected and Cleanup Action Taken.*
92' x 95' of pasture. The well was shut-in and a vacuum truck dispatched to pick up free liquid. Other flowlines in the area will be assessed. The weather was clear and dry at the time of the leak with no cattle present.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor:		
Printed Name: Stephen R. Wilson	Approval Date:		
Title: Sr. SHEAR Specialist	Expiration Date:		Attached <input type="checkbox"/>
E-mail Address: Stephen.R.Wilson@ConocoPhillips.com	Conditions of Approval:		
Date: 04-0-04 Phone: 505-396-7962			

* Attach Additional Sheets If Necessary

Incident ID	nPRS0414755359
District RP	1RP-739
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	80 _____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.


Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	nPRS0414755359
District RP	1RP-739
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Marvin Soriwei Title: Program Manager, Risk Management & Remediation
Signature:  Date: 10/23/2020
email: marvin.soriwei@conocophillips.com Telephone: 8324862730

OCD Only

Received by: _____ Date: _____

Incident ID	nPRS0414755359
District RP	1RP-739
Facility ID	
Application ID	

Remediation Plan

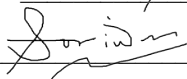
Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)


Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Marvin SoriweiTitle: Program Manager, Risk Management & RemediationSignature: Date: 10/23/2020email: marvin.soriwei@conocophillips.comTelephone: 8324862730**OCD Only**

Received by: _____ Date: _____

☒ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral ApprovedSignature: Date: 01/25/2022

Incident ID	nPRS0414755359
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Sam widmer

DocuSigned by:

Signature: _____

Sam Widmer

5454CA5BAD33498...

email: Sam.widmer@conocophillips.com

Title: Principal Program Manager

Date: May-03-2022

Telephone: 281-206-5298

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Jennifer Nobui

Date: 05/23/2022

Printed Name: Jennifer Nobui

Title: Environmental Specialist A

APPENDIX B



Regulatory Correspondence

Poole, Nicholas

From: Llull, Christian
Sent: Thursday, March 17, 2022 10:21 AM
To: Poole, Nicholas
Subject: FW: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application, Application ID: 10874

Christian

From: Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>
Sent: Wednesday, January 26, 2022 9:56 AM
To: Llull, Christian <Christian.Llull@tetrattech.com>
Cc: Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application, Application ID: 10874

 **CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments. 

Hello Christian,

Thank you for the information. OCD has closed out nPAC0605541294 in database. For future correspondence and activities for and on this release we will use nPRS0414755359. Please utilize this "n" number.

Thanks
Jennifer Nobui
505-470-3407

From: Llull, Christian <Christian.Llull@tetrattech.com>
Sent: Tuesday, January 25, 2022 9:07 PM
To: Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>
Cc: Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>
Subject: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application, Application ID: 10874

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good evening, Ms. Nobui:

On behalf of COP, Tetra Tech appreciates OCD approval of the Remediation Plan. As you know, the work plan was written for 1RP-739.

It appears that in the approval, the incident OCD has associated with 1RP-739 is nPRS0414755359.

While this incident is from the EVGSAU 3366-029 well, it appears that the incident number which corresponds to 1RP-739 may in fact be nPAC0605541294.

This specific incident number is noted on the BBC report included as Appendix C in the approved work plan.

The reason I mention this is the notes from the C-141 associated with the nPAC0605541294 more closely match the notes on the OCD database.

"3 in. steel flowline external corrosion. Vacuum truck dispatched to pick up free liquids and spread sand to secure area. No cattle present. Replace sections of 3" pipe around leak area and externally coat replacement pipe to protect from corrosion." "92' x 95' of pasture. The well was shut-in and a vacuum truck dispatched to pick up free liquid. Other flowlines in the area will be assessed. The weather was clear and dry at the time of the leak with no cattle present." The notes for nPRS0414755359 indicated "off call in report. Corrosion on line...pastureland"

Hypothetically, the most likely scenario is that there are duplicated C-141 forms for 1RP-739, which has happened with historical releases such as this one. The dates of discovery are the same, and volumes very similar.

nPRS0414755359		30-025-02987	EAST VACUUM (GSA) UNIT #029	218082	CONOCOPHILLIPS CO.	Major	Oil Release	State	Industry Rep	3/29/2004	3/
nPRS0414755359		30-025-02987	EAST VACUUM (GSA) UNIT #029	218082	CONOCOPHILLIPS CO.	Major	Oil Release	State	Industry Rep	3/29/2004	3/
nPAC0605541294		30-025-02987	EAST VACUUM (GSA) UNIT #029	217817	CONOCOPHILLIPS COMPANY	Major	Oil Release		Industry Rep	3/29/2004	3/
nPAC0605541294		30-025-02987	EAST VACUUM (GSA) UNIT #029	217817	CONOCOPHILLIPS COMPANY	Major	Oil Release		Industry Rep	3/29/2004	3/

If this is indeed the case, would OCD be amenable to either:

1. associating both releases with this one remediation work plan; or
2. administratively closing one release and leaving the other open to be addressed by this approved work plan?

Let me know what you think,
Christian

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Tuesday, January 25, 2022 5:44 PM

To: Llull, Christian <Christian.Llull@tetrattech.com>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 10874

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

To whom it may concern (c/o Christian Llull for CONOCOPHILLIPS COMPANY),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nPRS0414755359, with the following conditions:

- **Remediation Plan approved; Variance for Alternative Confirmation Sampling Plan for a maximum of 500 sq ft is also approved.**

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Jennifer Nobui
Environmental Specialist-Advanced
505-476-3441
Jennifer.Nobui@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Poole, Nicholas

From: Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>
Sent: Wednesday, March 16, 2022 1:03 PM
To: Poole, Nicholas; Enviro, OCD, EMNRD; Billings, Bradford, EMNRD
Cc: Llull, Christian; Widmer, Sam A
Subject: RE: [EXTERNAL] Incident ID: nPRS0414755359 - Confirmation Sampling

⚠ CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

Nicholas,

Thank you for the notification. Please include a copy of this and all email notifications in the closure report in order to document the notice in the project file.

Jennifer Nobui, PG • Environmental Specialist A
Environmental Bureau
EMNRD - Oil Conservation Division
5200 Oakland Avenue N.E Suite 100 | Albuquerque, NM 87113
505.470-3407 | Jennifer.Nobui@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>

From: Poole, Nicholas <NICHOLAS.POOLE@tetrattech.com>
Sent: Wednesday, March 16, 2022 11:48 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@state.nm.us>; Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>
Cc: Llull, Christian <Christian.Llull@tetrattech.com>; Widmer, Sam A <Sam.Widmer@conocophillips.com>
Subject: [EXTERNAL] Incident ID: nPRS0414755359 - Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

RE: Incident ID (n#) **nPRS0414755359 (1RP-739) EVGSAU 3366-029 Flowline Release**

To whom it may concern,

In accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities are beginning at the site this week.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that final confirmation sampling is expected to be conducted at this site beginning Friday, March 18 and continuing through Wednesday, April 6, 2022.

NOTE: If you have any questions regarding this sampling schedule, please contact me.

Nicholas Poole | Staff Geoscientist
Mobile +1 (512) 560-9064 | nicholas.poole@tetrattech.com

Tetra Tech | *Leading with Science*® | OGA
8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetrattech.com

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TETRA TECH

APPENDIX C

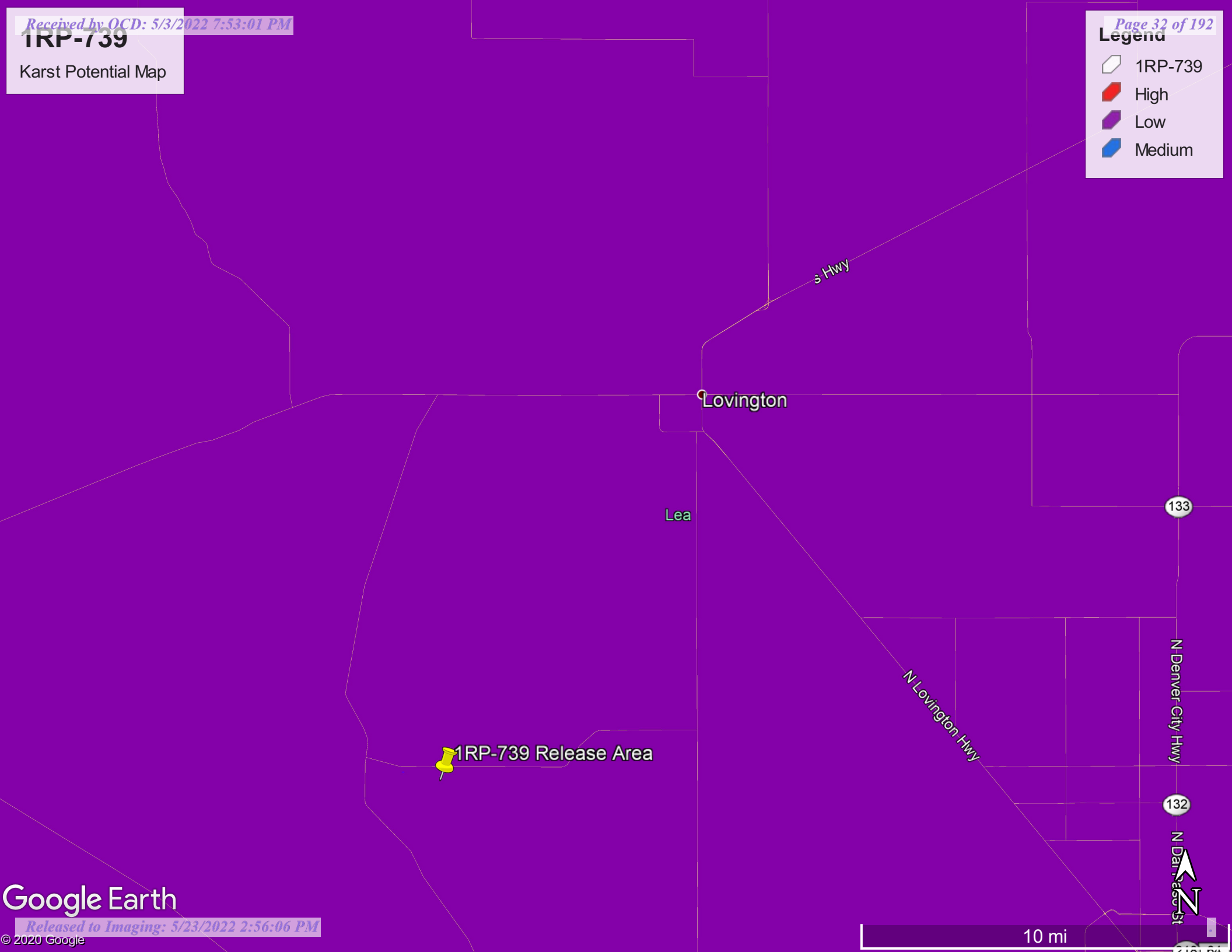
Site Characterization

1RP-739

Karst Potential Map

Legend

- 1RP-739
- High
- Low
- Medium



Google Earth

10 mi



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
L 04829 S5	L	LE		3	1	33	17S	35E		643347	3629400*	120	220	90	130
L 04880	L	LE		2	3	33	17S	35E		643757	3629002*	673	145	90	55
L 04578	L	LE				33	17S	35E		643962	3629198*	766	126	60	66

Average Depth to Water: **80 feet**

Minimum Depth: **60 feet**

Maximum Depth: **90 feet**

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 643227.957

Northing (Y): 3629419

Radius: 800

*UTM location was derived from PLSS - see Help

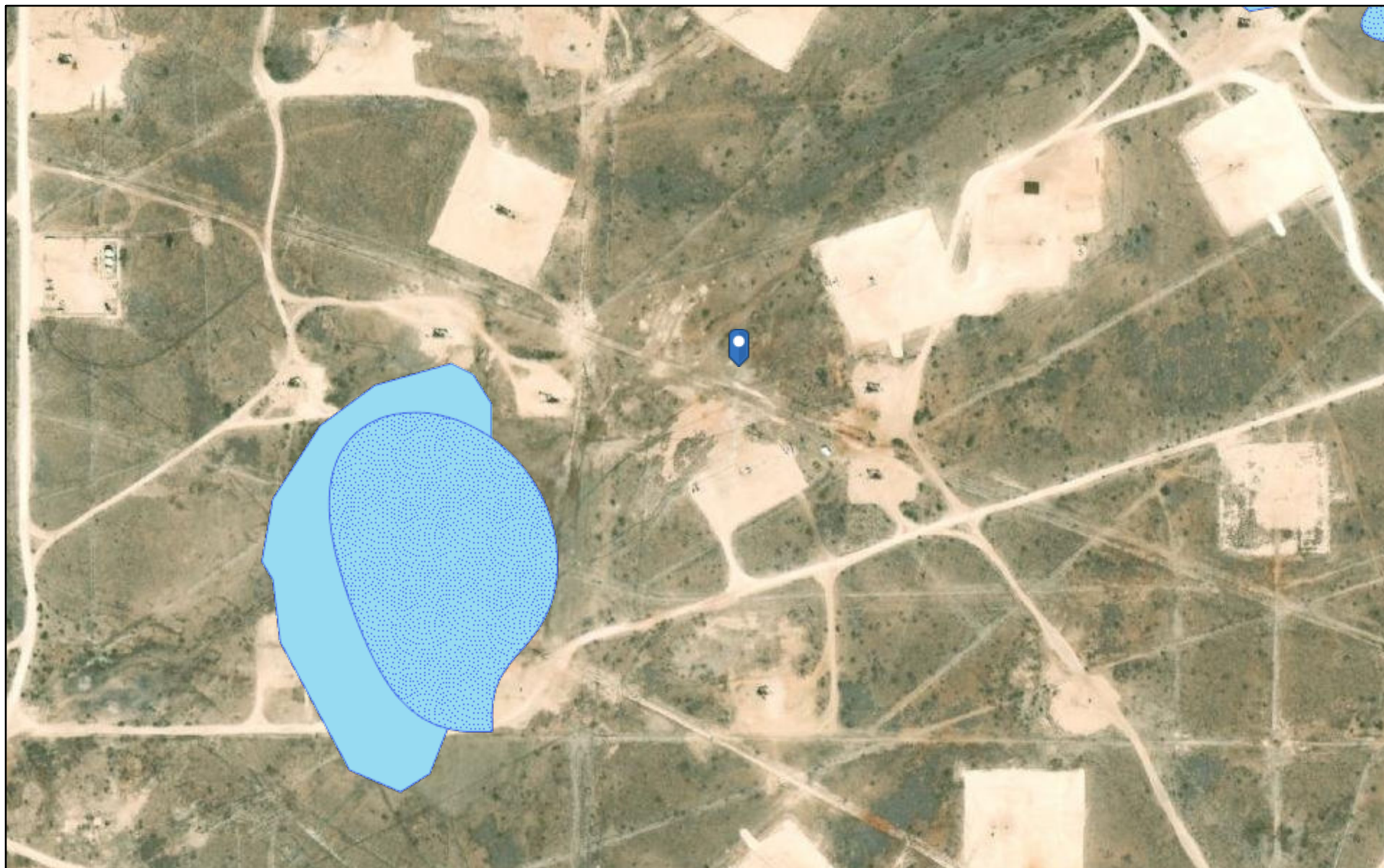
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/15/20 7:59 AM

Page 1 of 1

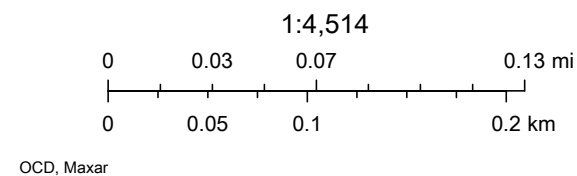
WATER COLUMN/ AVERAGE
DEPTH TO WATER

OCD Water Bodies



3/21/2022, 5:50:12 PM

- ★ OCD District Offices
- PLJV Probable Playas
- OSE Water-bodies
- OSE Streams



APPENDIX D

Laboratory Analytical Data



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 17, 2022

CHRISTIAN LLULL

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: EVGSAU 3366-029

Enclosed are the results of analyses for samples received by the laboratory on 03/16/22 16:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/16/2022	Sampling Date:	03/16/2022
Reported:	03/17/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: NSW - 1 (H221054-01)

BTX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/17/2022	ND	1.97	98.7	2.00	3.00	
Toluene*	<0.050	0.050	03/17/2022	ND	2.02	101	2.00	1.61	
Ethylbenzene*	<0.050	0.050	03/17/2022	ND	1.98	98.9	2.00	0.0558	
Total Xylenes*	<0.150	0.150	03/17/2022	ND	6.16	103	6.00	0.946	
Total BTX	<0.300	0.300	03/17/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500Cl-B			mg/kg		Analyzed By: GM				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/17/2022	ND	416	104	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/17/2022	ND	196	98.2	200	1.65	
DRO >C10-C28*	<10.0	10.0	03/17/2022	ND	189	94.3	200	5.73	
EXT DRO >C28-C36	<10.0	10.0	03/17/2022	ND					

Surrogate: 1-Chlorooctane 110 % 66.9-136

Surrogate: 1-Chlorooctadecane 113 % 59.5-142

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/16/2022	Sampling Date:	03/16/2022
Reported:	03/17/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: ESW - 1 (H221054-02)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/17/2022	ND	1.97	98.7	2.00	3.00	
Toluene*	<0.050	0.050	03/17/2022	ND	2.02	101	2.00	1.61	
Ethylbenzene*	<0.050	0.050	03/17/2022	ND	1.98	98.9	2.00	0.0558	
Total Xylenes*	<0.150	0.150	03/17/2022	ND	6.16	103	6.00	0.946	
Total BTX	<0.300	0.300	03/17/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	03/17/2022	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/17/2022	ND	196	98.2	200	1.65	
DRO >C10-C28*	<10.0	10.0	03/17/2022	ND	189	94.3	200	5.73	
EXT DRO >C28-C36	<10.0	10.0	03/17/2022	ND					

Surrogate: 1-Chlorooctane 108 % 66.9-136

Surrogate: 1-Chlorooctadecane 110 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/16/2022	Sampling Date:	03/16/2022
Reported:	03/17/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: WSW - 1 (H221054-03)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/17/2022	ND	1.97	98.7	2.00	3.00	
Toluene*	<0.050	0.050	03/17/2022	ND	2.02	101	2.00	1.61	
Ethylbenzene*	<0.050	0.050	03/17/2022	ND	1.98	98.9	2.00	0.0558	
Total Xylenes*	<0.150	0.150	03/17/2022	ND	6.16	103	6.00	0.946	
Total BTX	<0.300	0.300	03/17/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/17/2022	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/17/2022	ND	196	98.2	200	1.65	
DRO >C10-C28*	<10.0	10.0	03/17/2022	ND	189	94.3	200	5.73	
EXT DRO >C28-C36	<10.0	10.0	03/17/2022	ND					

Surrogate: 1-Chlorooctane 102 % 66.9-136

Surrogate: 1-Chlorooctadecane 105 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/16/2022	Sampling Date:	03/16/2022
Reported:	03/17/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 26 (1') (H221054-04)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/17/2022	ND	1.97	98.7	2.00	3.00	
Toluene*	<0.050	0.050	03/17/2022	ND	2.02	101	2.00	1.61	
Ethylbenzene*	<0.050	0.050	03/17/2022	ND	1.98	98.9	2.00	0.0558	
Total Xylenes*	<0.150	0.150	03/17/2022	ND	6.16	103	6.00	0.946	
Total BTX	<0.300	0.300	03/17/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	03/17/2022	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/17/2022	ND	196	98.2	200	1.65	
DRO >C10-C28*	<10.0	10.0	03/17/2022	ND	189	94.3	200	5.73	
EXT DRO >C28-C36	<10.0	10.0	03/17/2022	ND					

Surrogate: 1-Chlorooctane 103 % 66.9-136

Surrogate: 1-Chlorooctadecane 106 % 59.5-142

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/16/2022	Sampling Date:	03/16/2022
Reported:	03/17/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 27 (1') (H221054-05)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/17/2022	ND	1.97	98.7	2.00	3.00	
Toluene*	<0.050	0.050	03/17/2022	ND	2.02	101	2.00	1.61	
Ethylbenzene*	<0.050	0.050	03/17/2022	ND	1.98	98.9	2.00	0.0558	
Total Xylenes*	<0.150	0.150	03/17/2022	ND	6.16	103	6.00	0.946	
Total BTX	<0.300	0.300	03/17/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	03/17/2022	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/17/2022	ND	196	98.2	200	1.65	
DRO >C10-C28*	<10.0	10.0	03/17/2022	ND	189	94.3	200	5.73	
EXT DRO >C28-C36	<10.0	10.0	03/17/2022	ND					

Surrogate: 1-Chlorooctane 111 % 66.9-136

Surrogate: 1-Chlorooctadecane 114 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/16/2022	Sampling Date:	03/16/2022
Reported:	03/17/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Jodi Henson
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 28 (1') (H221054-06)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/17/2022	ND	1.97	98.7	2.00	3.00		
Toluene*	<0.050	0.050	03/17/2022	ND	2.02	101	2.00	1.61		
Ethylbenzene*	<0.050	0.050	03/17/2022	ND	1.98	98.9	2.00	0.0558		
Total Xylenes*	<0.150	0.150	03/17/2022	ND	6.16	103	6.00	0.946		
Total BTEX	<0.300	0.300	03/17/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500Cl-B			mg/kg							
			Analyzed By: GM							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	03/17/2022	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/17/2022	ND	196	98.2	200	1.65	
DRO >C10-C28*	<10.0	10.0	03/17/2022	ND	189	94.3	200	5.73	
EXT DRO >C28-C36	<10.0	10.0	03/17/2022	ND					

Surrogate: 1-Chlorooctane 105 % 66.9-136

Surrogate: 1-Chlorooctadecane 108 % 59.5-142

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Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 1 of 1



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 18, 2022

CHRISTIAN LLULL

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: EVGSAU 3366-029

Enclosed are the results of analyses for samples received by the laboratory on 03/17/22 15:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: NSW - 2 (H221069-01)

BTX 8021B		mg/kg		Analyzed By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43	
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39	
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43	
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89	
Total BTX	<0.300	0.300	03/18/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	03/18/2022	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 85.1 % 66.9-136

Surrogate: 1-Chlorooctadecane 91.6 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: NSW - 3 (H221069-02)

BTEx 8021B		mg/kg		Analyzed By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43	
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39	
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43	
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89	
Total BTEx	<0.300	0.300	03/18/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 106 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	192	16.0	03/18/2022	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 85.0 % 66.9-136

Surrogate: 1-Chlorooctadecane 91.5 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: ESW - 2 (H221069-03)

BTEx 8021B		mg/kg		Analyzed By: MS\						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43		
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39		
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43		
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89		
Total BTEx	<0.300	0.300	03/18/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	208	16.0	03/18/2022	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	38.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	17.4	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 81.3 % 66.9-136

Surrogate: 1-Chlorooctadecane 89.7 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: ESW - 3 (H221069-04)

BTEx 8021B		mg/kg		Analyzed By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43	
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39	
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43	
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89	
Total BTEx	<0.300	0.300	03/18/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	160	16.0	03/18/2022	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	27.5	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 86.2 % 66.9-136

Surrogate: 1-Chlorooctadecane 93.0 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: ESW - 4 (H221069-05)

BTX 8021B		mg/kg		Analyzed By: MS\						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43		
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39		
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43		
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89		
Total BTX	<0.300	0.300	03/18/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	512	16.0	03/18/2022	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 79.2 % 66.9-136

Surrogate: 1-Chlorooctadecane 84.2 % 59.5-142

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: WSW - 2 (H221069-06)

BTX 8021B		mg/kg		Analyzed By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43	
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39	
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43	
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89	
Total BTX	<0.300	0.300	03/18/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	03/18/2022	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 79.8 % 66.9-136

Surrogate: 1-Chlorooctadecane 85.8 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: WSW - 3 (H221069-07)

BTEx 8021B		mg/kg		Analyzed By: MS\						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43		
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39		
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43		
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89		
Total BTEx	<0.300	0.300	03/18/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	03/18/2022	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 88.3 % 66.9-136

Surrogate: 1-Chlorooctadecane 95.9 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: SSW - 2 (H221069-08)

BTEx 8021B		mg/kg		Analyzed By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43	
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39	
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43	
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89	
Total BTEx	<0.300	0.300	03/18/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	432	16.0	03/18/2022	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 74.2 % 66.9-136

Surrogate: 1-Chlorooctadecane 80.7 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: SSW - 3 (H221069-09)

BTEx 8021B		mg/kg		Analyzed By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43	
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39	
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43	
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89	
Total BTEx	<0.300	0.300	03/18/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	144	16.0	03/18/2022	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 77.4 % 66.9-136

Surrogate: 1-Chlorooctadecane 82.2 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: WSW - 4 (H221069-10)

BTEx 8021B		mg/kg		Analyzed By: MS\						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/18/2022	ND	2.04	102	2.00	5.43		
Toluene*	<0.050	0.050	03/18/2022	ND	2.03	101	2.00	5.39		
Ethylbenzene*	<0.050	0.050	03/18/2022	ND	2.02	101	2.00	5.43		
Total Xylenes*	<0.150	0.150	03/18/2022	ND	6.22	104	6.00	5.89		
Total BTEx	<0.300	0.300	03/18/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	144	16.0	03/18/2022	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 94.3 % 66.9-136

Surrogate: 1-Chlorooctadecane 104 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/17/2022	Sampling Date:	03/17/2022
Reported:	03/18/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02426	Sample Received By:	Tamara Oldaker
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: WSW - 5 (H221069-11)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/17/2022	ND	1.98	98.9	2.00	10.6		
Toluene*	<0.050	0.050	03/17/2022	ND	1.98	99.1	2.00	10.7		
Ethylbenzene*	<0.050	0.050	03/17/2022	ND	1.90	94.8	2.00	11.6		
Total Xylenes*	<0.150	0.150	03/17/2022	ND	5.90	98.3	6.00	11.3		
Total BTEx	<0.300	0.300	03/17/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	208	16.0	03/18/2022	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/18/2022	ND	215	107	200	4.80	
DRO >C10-C28*	<10.0	10.0	03/18/2022	ND	206	103	200	2.42	
EXT DRO >C28-C36	<10.0	10.0	03/18/2022	ND					

Surrogate: 1-Chlorooctane 70.0 % 66.9-136

Surrogate: 1-Chlorooctadecane 75.1 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in cursive script, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: Conoco Phillips		BILL TO		ANALYSIS REQUEST													
Project Manager: Christian Lull		P.O. #:															
Address: Christian.Lull@TetraTech.com		Company: Tetra Tech															
City:		Attn: Christian Lull															
State:		Address: 901 W. Wall St. Ste 100															
Zip:		City: Midland															
Project #: 212C-MD-02426		Project Owner:															
Project Name: EVGSAW 3366-029		State: TX Zip: 79701															
Project Location: Lea County, NM		Phone #: 512-338-1667															
Sample Name: Andrew Garcia		Fax #:															
FOR LAB USE ONLY																	
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX			PRESERV.	SAMPLING	DATE	TIME	TPH 8015M	BTEX 8021B	Chloride				
1	NSW-2		1	GROUNDWATER					3/17	9:00	X	X	X				
2	NSW-3			WASTEWATER						9:30	X	X	X				
3	ESW-2			SOIL	X					10:00							
4	ESW-3			OIL						10:30							
5	ESW-4			SLUDGE						11:00							
6	MSW-2			OTHER:						11:15							
7	MSW-3			ACID/BASE:						11:30							
8	MSW-2			ICE / COOL						11:45							
9	SSW-3			OTHER:						12:00							
10	MSW-4									12:15							
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Relinquished By: Andrew Garcia		Date: 3/17/22		Received By: [Signature]		Date: 3/17/22		Time: 1:50		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #: [Blank]					
Delivered By: (Circle One) S.C. C.O.S.C.		Time: 4:17		Sample Condition: Cool <input type="checkbox"/> Intact <input type="checkbox"/>		CHECKED BY: [Signature]		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #: [Blank]							
Sampler - UPS - Bus - Other: 4.7c #113		Time: 4:05		Sample Condition: Cool <input type="checkbox"/> Intact <input type="checkbox"/>		CHECKED BY: [Signature]		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #: [Blank]							

Email to Christian.Lull@TetraTech.com

Busck!



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Conoco Phillips						
Project Manager: Christian Lull						
Address: Christian.Lull@TetraTech.com						
City:			State:		Zip:	
Phone #:			Fax #:			
Project #: 212C-MD-			Project Owner:			
Project Location:			State: TX		Zip: 79701	
Sample Name: Andrew Garcia			Phone #: 512-338-1667		Fax #:	
FOR LAB USE ONLY						
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		
H2210649 11		WSN-5		# CONTAINERS		
				GROUNDWATER		
				WASTEWATER		
				SOIL		
				OIL		
				SLUDGE		
				OTHER :		
				ACID/BASE:		
				ICE / COOL		
				OTHER :		
				DATE		
				TIME		
				TPH 8015M		
				BTEX 8021B		
				Chloride 300.0 4500		
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Relinquished By:		Date:		Received By:		
Time:		3/17/22				
Date:		1520				
Time:						
Delivered By: (Circle One)		S.O.C. C-O-S.E.		Sample Condition		
Cool Intact		Yes No		Checked BY: (Initials)		
Sampler - UPS - Bus - Other:		4.7°C #1/3		YES NO YES NO		
Email to Christian.Lull@TetraTech.com						
PUSH!						

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 28, 2022

CHRISTIAN LLULL

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: EVGSAU 3366-029

Enclosed are the results of analyses for samples received by the laboratory on 03/25/22 14:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FS - 8 (4')	H221199-01	Soil	25-Mar-22 09:00	25-Mar-22 14:35
FS - 9 (4')	H221199-02	Soil	25-Mar-22 09:15	25-Mar-22 14:35
FS - 10 (4')	H221199-03	Soil	25-Mar-22 09:30	25-Mar-22 14:35
FS - 11 (4')	H221199-04	Soil	25-Mar-22 09:45	25-Mar-22 14:35
FS - 12 (4')	H221199-05	Soil	25-Mar-22 10:00	25-Mar-22 14:35
FS - 13 (4')	H221199-06	Soil	25-Mar-22 10:15	25-Mar-22 14:35
FS - 14 (4')	H221199-07	Soil	25-Mar-22 10:30	25-Mar-22 14:35
FS - 15 (4')	H221199-08	Soil	25-Mar-22 10:45	25-Mar-22 14:35
FS - 16 (4')	H221199-09	Soil	25-Mar-22 11:00	25-Mar-22 14:35
FS - 17 (4')	H221199-10	Soil	25-Mar-22 11:30	25-Mar-22 14:35
FS - 18 (4')	H221199-11	Soil	25-Mar-22 11:45	25-Mar-22 14:35
FS - 19 (4')	H221199-12	Soil	25-Mar-22 12:00	25-Mar-22 14:35
FS - 20 (4')	H221199-13	Soil	25-Mar-22 12:30	25-Mar-22 14:35
FS - 21 (4')	H221199-14	Soil	25-Mar-22 12:40	25-Mar-22 14:35
SSW - 1	H221199-15	Soil	25-Mar-22 13:00	25-Mar-22 14:35
WSW - 6	H221199-16	Soil	25-Mar-22 13:30	25-Mar-22 14:35
WSW - 7	H221199-17	Soil	25-Mar-22 14:00	25-Mar-22 14:35

03/28/22 - Client changed the project name. This is the revised report and will replace the one sent earlier 03/28/22.

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 8 (4')
H221199-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	3760		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID) 105 % 69.9-140 2032523 MS\ 25-Mar-22 8021B

Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane 95.7 % 66.9-136 2032524 MS 26-Mar-22 8015B

Surrogate: 1-Chlorooctadecane 105 % 59.5-142 2032524 MS 26-Mar-22 8015B

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 9 (4')
H221199-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	4720		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150	0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300	0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>		105 %		69.9-140	2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

<i>Surrogate: 1-Chlorooctane</i>		95.4 %		66.9-136	2032524	MS	26-Mar-22	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>		105 %		59.5-142	2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 10 (4')**H221199-03 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	4640		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)		105 %		69.9-140		2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane		95.6 %		66.9-136		2032524	MS	26-Mar-22	8015B	
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Surrogate: 1-Chlorooctadecane		103 %		59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 11 (4')**H221199-04 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	2560		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			105 %	69.9-140		2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane			96.6 %	66.9-136		2032524	MS	26-Mar-22	8015B	
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Surrogate: 1-Chlorooctadecane			105 %	59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 12 (4')**H221199-05 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	1390		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150	0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300	0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)	105 %	69.9-140	2032523	MS\	25-Mar-22	8021B
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B
DRO >C10-C28*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B
EXT DRO >C28-C36	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B

Surrogate: 1-Chlorooctane	93.1 %	66.9-136	2032524	MS	26-Mar-22	8015B
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Surrogate: 1-Chlorooctadecane	103 %	59.5-142	2032524	MS	26-Mar-22	8015B
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 13 (4')**H221199-06 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	256		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150	0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300	0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)	105 %	69.9-140	2032523	MS\	25-Mar-22	8021B
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B
DRO >C10-C28*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B
EXT DRO >C28-C36	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B

Surrogate: 1-Chlorooctane	92.1 %	66.9-136	2032524	MS	26-Mar-22	8015B
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Surrogate: 1-Chlorooctadecane	102 %	59.5-142	2032524	MS	26-Mar-22	8015B
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 14 (4')**H221199-07 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	1020		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150	0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300	0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)	106 %	69.9-140			2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane	90.2 %	66.9-136			2032524	MS	26-Mar-22	8015B	
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Surrogate: 1-Chlorooctadecane	99.8 %	59.5-142			2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 15 (4')**H221199-08 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	1720		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			104 %	69.9-140		2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane			91.1 %	66.9-136		2032524	MS	26-Mar-22	8015B	
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Surrogate: 1-Chlorooctadecane			102 %	59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 16 (4')**H221199-09 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	3360		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			103 %	69.9-140		2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

<i>Surrogate: 1-Chlorooctane</i>			91.7 %	66.9-136		2032524	MS	26-Mar-22	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			100 %	59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 17 (4')**H221199-10 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	1880		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050	0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150	0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300	0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)	105 %	69.9-140	2032523	MS\	25-Mar-22	8021B
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B
DRO >C10-C28*	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B
EXT DRO >C28-C36	<10.0	10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B

Surrogate: 1-Chlorooctane	91.8 %	66.9-136	2032524	MS	26-Mar-22	8015B
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Surrogate: 1-Chlorooctadecane	101 %	59.5-142	2032524	MS	26-Mar-22	8015B
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 18 (4')**H221199-11 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	2200		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			105 %	69.9-140		2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane			80.8 %	66.9-136		2032524	MS	26-Mar-22	8015B	
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Surrogate: 1-Chlorooctadecane			84.7 %	59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 19 (4')**H221199-12 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	3440		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			106 %	69.9-140		2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane			95.6 %	66.9-136		2032524	MS	26-Mar-22	8015B	
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Surrogate: 1-Chlorooctadecane			104 %	59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 20 (4')**H221199-13 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	3760		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140 2032523 MS\ 25-Mar-22 8021B

Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane 97.3 % 66.9-136 2032524 MS 26-Mar-22 8015B

Surrogate: 1-Chlorooctadecane 107 % 59.5-142 2032524 MS 26-Mar-22 8015B

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

FS - 21 (4')**H221199-14 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Chloride	4240		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	

Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)	103 %		69.9-140			2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane	90.8 %		66.9-136			2032524	MS	26-Mar-22	8015B	
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Surrogate: 1-Chlorooctadecane	98.5 %		59.5-142			2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

SSW - 1
H221199-15 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	320		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			105 %	69.9-140		2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	12.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

Surrogate: 1-Chlorooctane			92.7 %	66.9-136		2032524	MS	26-Mar-22	8015B	
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Surrogate: 1-Chlorooctadecane			101 %	59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

WSW - 6
H221199-16 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	160		16.0	mg/kg	4	2032602	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			104 %	69.9-140		2032523	MS\	25-Mar-22	8021B	
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Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

<i>Surrogate: 1-Chlorooctane</i>			92.0 %	66.9-136		2032524	MS	26-Mar-22	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			101 %	59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

WSW - 7
H221199-17 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories**Inorganic Compounds**

Chloride	48.0		16.0	mg/kg	4	2032603	AC	26-Mar-22	4500-Cl-B	
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Volatile Organic Compounds by EPA Method 8021

Benzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Toluene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	2032523	MS\	25-Mar-22	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	2032523	MS\	25-Mar-22	8021B	

<i>Surrogate: 4-Bromofluorobenzene (PID)</i>			105 %	69.9-140		2032523	MS\	25-Mar-22	8021B	
--	--	--	-------	----------	--	---------	-----	-----------	-------	--

Petroleum Hydrocarbons by GC FID

GRO C6-C10*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2032524	MS	26-Mar-22	8015B	

<i>Surrogate: 1-Chlorooctane</i>			92.4 %	66.9-136		2032524	MS	26-Mar-22	8015B	
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<i>Surrogate: 1-Chlorooctadecane</i>			101 %	59.5-142		2032524	MS	26-Mar-22	8015B	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

Inorganic Compounds - Quality Control**Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2032602 - 1:4 DI Water**Blank (2032602-BLK1)**

Prepared & Analyzed: 26-Mar-22

Chloride	ND	16.0	mg/kg							
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LCS (2032602-BS1)

Prepared & Analyzed: 26-Mar-22

Chloride	416	16.0	mg/kg	400		104	80-120			
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LCS Dup (2032602-BSD1)

Prepared & Analyzed: 26-Mar-22

Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	
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Batch 2032603 - 1:4 DI Water**Blank (2032603-BLK1)**

Prepared & Analyzed: 26-Mar-22

Chloride	ND	16.0	mg/kg							
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LCS (2032603-BS1)

Prepared & Analyzed: 26-Mar-22

Chloride	432	16.0	mg/kg	400		108	80-120			
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LCS Dup (2032603-BSD1)

Prepared & Analyzed: 26-Mar-22

Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20	
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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

Volatile Organic Compounds by EPA Method 8021 - Quality Control**Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2032523 - Volatiles**Blank (2032523-BLK1)**

Prepared & Analyzed: 25-Mar-22

Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0524		mg/kg	0.0500		105	69.9-140			

LCS (2032523-BS1)

Prepared & Analyzed: 25-Mar-22

Benzene	1.89	0.050	mg/kg	2.00		94.4	83.4-122			
Toluene	2.08	0.050	mg/kg	2.00		104	84.2-126			
Ethylbenzene	2.16	0.050	mg/kg	2.00		108	84.2-121			
m,p-Xylene	4.53	0.100	mg/kg	4.00		113	89.9-126			
o-Xylene	2.16	0.050	mg/kg	2.00		108	84.3-123			
Total Xylenes	6.69	0.150	mg/kg	6.00		111	89.1-124			
Surrogate: 4-Bromofluorobenzene (PID)	0.0509		mg/kg	0.0500		102	69.9-140			

LCS Dup (2032523-BS1)

Prepared & Analyzed: 25-Mar-22

Benzene	1.84	0.050	mg/kg	2.00		91.8	83.4-122	2.78	12.6	
Toluene	2.02	0.050	mg/kg	2.00		101	84.2-126	2.77	13.3	
Ethylbenzene	2.11	0.050	mg/kg	2.00		106	84.2-121	2.39	13.9	
m,p-Xylene	4.43	0.100	mg/kg	4.00		111	89.9-126	2.33	13.6	
o-Xylene	2.11	0.050	mg/kg	2.00		106	84.3-123	2.16	14.1	
Total Xylenes	6.54	0.150	mg/kg	6.00		109	89.1-124	2.27	13.4	
Surrogate: 4-Bromofluorobenzene (PID)	0.0515		mg/kg	0.0500		103	69.9-140			

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701

Project: EVGSAU 3366-029
Project Number: 212C - MD - 02426 FL RELEASE
Project Manager: CHRISTIAN LLULL
Fax To: (432) 682-3946

Reported:
28-Mar-22 12:58

Petroleum Hydrocarbons by GC FID - Quality Control**Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2032524 - General Prep - Organics**Blank (2032524-BLK1)**

Prepared: 25-Mar-22 Analyzed: 26-Mar-22

GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	56.1		mg/kg	50.0		112	66.9-136			
Surrogate: 1-Chlorooctadecane	59.9		mg/kg	50.0		120	59.5-142			

LCS (2032524-BS1)

Prepared & Analyzed: 25-Mar-22

GRO C6-C10	194	10.0	mg/kg	200		97.1	79.1-128			
DRO >C10-C28	189	10.0	mg/kg	200		94.4	77-136			
Total TPH C6-C28	383	10.0	mg/kg	400		95.7	82.9-127			
Surrogate: 1-Chlorooctane	63.4		mg/kg	50.0		127	66.9-136			
Surrogate: 1-Chlorooctadecane	61.9		mg/kg	50.0		124	59.5-142			

LCS Dup (2032524-BSD1)

Prepared: 25-Mar-22 Analyzed: 26-Mar-22

GRO C6-C10	201	10.0	mg/kg	200		101	79.1-128	3.48	21.4	
DRO >C10-C28	195	10.0	mg/kg	200		97.6	77-136	3.36	17.9	
Total TPH C6-C28	396	10.0	mg/kg	400		99.1	82.9-127	3.42	17.6	
Surrogate: 1-Chlorooctane	65.5		mg/kg	50.0		131	66.9-136			
Surrogate: 1-Chlorooctadecane	63.4		mg/kg	50.0		127	59.5-142			

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

BILL TO

ANALYSIS REQUEST

Company Name: Conoco Phillips		P.O. #:		
Project Manager: Christian Lull		Company: Tetra Tech		
Address: Christian.Lull@TetraTech.com		Attn: Christian Lull		
City:	State:	Zip:		
Phone #:	Fax #:	City: Midland		
Project #: 212C-MD-02426	Project Owner:	Address: 901 W. Wall St. Ste 100		
Project Name: EVGSAV 3366-026 029 FLHess	State: TX	Zip: 79701		
Project Location: Lea County, NM	Phone #: 512-338-1667	Fax #:		
Sample Name: Andrew Garcia				

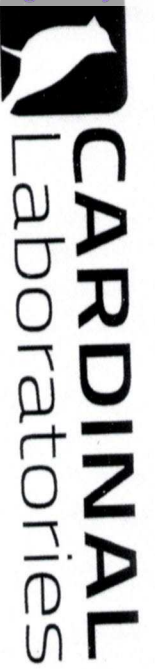
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.		# CONTAINERS		MATRIX					PRESERV.		SAMPLING											
H281199						GROUNDWATER																		
1	FS-8 (4')					WASTEWATER																		
2	FS-9 (4')					SOIL																		
3	FS-10 (4')					OIL																		
4	FS-11 (4')					SLUDGE																		
5	FS-12 (4')					OTHER:																		
6	FS-13 (4')					ACID/BASE:																		
7	FS-14 (4')					ICE / COOL																		
8	FS-15 (4')					OTHER:																		
9	FS-16 (4')																							
10	FS-17 (4')																							

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Relinquished By: Andrew Garcia	Date: 25 Mar 22	Received By: Shedd Riquelme	Time: 1435
Relinquished By:	Date:	Received By:	Time:
Delivered By: (Circle One) 192 C-D-50	Sample Condition	CHECKED BY: (Initials)	
Sampler - UPS - Bus - Other:	Cool <input type="checkbox"/> Intact <input type="checkbox"/>		
	Yes <input type="checkbox"/> No <input type="checkbox"/>		

Phone Result: ☐ Yes ☐ No Add'l Phone #:
 Fax Result: ☐ Yes ☐ No Add'l Fax #:
 REMARKS:
 Email to Christian.Lull@TetraTech.com

Rush 24 Hr TAT
* Project name changed as per Christian. 3/22/22



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 2 of 2

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

BILL TO**ANALYSIS REQUEST**

Company Name: Conoco Phillips		P.O. #:	
Project Manager: Christian Lull		Company: Tetra Tech	
Address: Christian.Lull@TetraTech.com		Attn: Christian Lull	
City:		Address: 901 W. Wall St. Ste 100	
State:		City: Midland	
Zip:		State: TX Zip: 79701	
Phone #:		Phone #: 512-338-1667	
Fax #:		Fax #:	
Project #: 212C-MD-02426		Project Owner: <i>ENGSAR 3366-026026 release</i>	
Project Name: ENGSAR 3366-026026 release		State: TX Zip: 79701	
Project Location: Lea County, NM		Phone #: 512-338-1667	
Sampler Name: Andrew Garcia		Fax #:	

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							DATE	TIME	TPH 8015M	BTEX 8021B	Chloride 300.0 4500	
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:						ICE / COOL
11	ES-18 (4')	G	1			X						25 May	1145	X	X	X
12	ES-19 (4')												1230			
13	ES-20 (4')												1240			
14	ES-21 (4')												1300			
15	SSW-1												1330			
16	MSW-6												1400			
17	MSW-7															

Relinquished By: Andrew Garcia		Date: 25 May 22		Received By: <i>Shadeleigney</i>	
Relinquished By:		Date:		Received By:	
Time:		Time:		Time:	
Delivered By: (Circle One) 198 C.O. 58		Sample Condition		CHECKED BY: (Initials)	
Sampler - UPS - Bus - Other: 148 #113		Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		SKE	
REMARKS: Email to Christian.Lull@TetraTech.com Rush 24 HR TAT					



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 29, 2022

CHRISTIAN LLULL

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: EVGSAU 3366-029

Enclosed are the results of analyses for samples received by the laboratory on 03/28/22 16:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 22 (1') (H221229-01)

BTEX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23	
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87	
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37	
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78	
Total BTEX	<0.300	0.300	03/29/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 69.9-140

Chloride, SM4500Cl-B			mg/kg		Analyzed By: GM				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	03/29/2022	ND	400	100	400	7.69	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/28/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	<10.0	10.0	03/28/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	03/28/2022	ND					

Surrogate: 1-Chlorooctane 89.2 % 66.9-136

Surrogate: 1-Chlorooctadecane 98.2 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 23 (1') (H221229-02)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23		
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87		
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37		
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78		
Total BTEx	<0.300	0.300	03/29/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	288	16.0	03/29/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/28/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	<10.0	10.0	03/28/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	03/28/2022	ND					

Surrogate: 1-Chlorooctane 94.0 % 66.9-136

Surrogate: 1-Chlorooctadecane 102 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 24 (1') (H221229-03)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23		
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87		
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37		
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78		
Total BTEx	<0.300	0.300	03/29/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	288	16.0	03/29/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/28/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	<10.0	10.0	03/28/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	03/28/2022	ND					

Surrogate: 1-Chlorooctane 89.0 % 66.9-136

Surrogate: 1-Chlorooctadecane 91.5 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 25 (1') (H221229-04)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23		
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87		
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37		
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78		
Total BTEx	<0.300	0.300	03/29/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	320	16.0	03/29/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/29/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	64.5	10.0	03/29/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	39.4	10.0	03/29/2022	ND					

Surrogate: 1-Chlorooctane 81.6 % 66.9-136

Surrogate: 1-Chlorooctadecane 91.6 % 59.5-142

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: ESW - 5 (H221229-05)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23		
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87		
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37		
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78		
Total BTEx	<0.300	0.300	03/29/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	03/29/2022	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/29/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	52.2	10.0	03/29/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	34.3	10.0	03/29/2022	ND					

Surrogate: 1-Chlorooctane 90.2 % 66.9-136

Surrogate: 1-Chlorooctadecane 100 % 59.5-142

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: ESW - 6 (H221229-06)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23		
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87		
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37		
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78		
Total BTEx	<0.300	0.300	03/29/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	03/29/2022	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/29/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	11.5	10.0	03/29/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	03/29/2022	ND					

Surrogate: 1-Chlorooctane 91.1 % 66.9-136

Surrogate: 1-Chlorooctadecane 98.8 % 59.5-142

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: WSW - 8 (H221229-07)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23		
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87		
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37		
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78		
Total BTEx	<0.300	0.300	03/29/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	304	16.0	03/29/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/29/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	50.1	10.0	03/29/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	41.1	10.0	03/29/2022	ND					

Surrogate: 1-Chlorooctane 87.4 % 66.9-136

Surrogate: 1-Chlorooctadecane 98.1 % 59.5-142

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 1 (4') (H221229-08)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23		
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87		
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37		
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78		
Total BTEx	<0.300	0.300	03/29/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	864	16.0	03/29/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/29/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	<10.0	10.0	03/29/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	<10.0	10.0	03/29/2022	ND					

Surrogate: 1-Chlorooctane 84.2 % 66.9-136

Surrogate: 1-Chlorooctadecane 92.4 % 59.5-142

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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/28/2022	Sampling Date:	03/28/2022
Reported:	03/29/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 7 (4') (H221229-09)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/29/2022	ND	1.68	84.2	2.00	6.23		
Toluene*	<0.050	0.050	03/29/2022	ND	2.00	99.8	2.00	5.87		
Ethylbenzene*	<0.050	0.050	03/29/2022	ND	2.04	102	2.00	6.37		
Total Xylenes*	<0.150	0.150	03/29/2022	ND	6.35	106	6.00	6.78		
Total BTEx	<0.300	0.300	03/29/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	4080	16.0	03/29/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/29/2022	ND	186	92.8	200	3.40	
DRO >C10-C28*	76.9	10.0	03/29/2022	ND	192	95.8	200	2.79	
EXT DRO >C28-C36	24.5	10.0	03/29/2022	ND					

Surrogate: 1-Chlorooctane 87.9 % 66.9-136

Surrogate: 1-Chlorooctadecane 99.3 % 59.5-142

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Notes and Definitions

BS-3	Blank spike recovery outside of lab established statistical limits, but still within method limits. Data is not adversely affected.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



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(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page - 1 of 6

[illegible]



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 31, 2022

CHRISTIAN LLULL

TETRA TECH

901 WEST WALL STREET , STE 100

MIDLAND, TX 79701

RE: EVGSAU 3366-029

Enclosed are the results of analyses for samples received by the laboratory on 03/30/22 16:59.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene".

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 2 (4') (H221281-01)

BTEX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294	
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806	
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779	
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607	
Total BTEX	<0.300	0.300	03/31/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 69.9-140

Chloride, SM4500Cl-B			mg/kg		Analyzed By: GM				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1520	16.0	03/31/2022	ND	400	100	400	7.69	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	47.7	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 79.8 % 66.9-136

Surrogate: 1-Chlorooctadecane 84.1 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 3 (4') (H221281-02)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294	
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806	
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779	
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607	
Total BTEx	<0.300	0.300	03/31/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	3560	16.0	03/31/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	<10.0	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 79.7 % 66.9-136

Surrogate: 1-Chlorooctadecane 80.7 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 4 (4') (H221281-03)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294	
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806	
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779	
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607	
Total BTEx	<0.300	0.300	03/31/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	3040	16.0	03/31/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	11.3	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 82.3 % 66.9-136

Surrogate: 1-Chlorooctadecane 85.4 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 5 (4') (H221281-04)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294	
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806	
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779	
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607	
Total BTEx	<0.300	0.300	03/31/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	2400	16.0	03/31/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	<10.0	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 77.0 % 66.9-136

Surrogate: 1-Chlorooctadecane 79.4 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 6 (4') (H221281-05)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294	
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806	
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779	
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607	
Total BTEx	<0.300	0.300	03/31/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 103 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	7200	16.0	03/31/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	<10.0	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 78.9 % 66.9-136

Surrogate: 1-Chlorooctadecane 81.3 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: FS - 25 (2') (H221281-06)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294	
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806	
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779	
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607	
Total BTEx	<0.300	0.300	03/31/2022	ND					

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	03/31/2022	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	<10.0	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 75.2 % 66.9-136

Surrogate: 1-Chlorooctadecane 76.9 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: CSW - 1 (H221281-07)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294		
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806		
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779		
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607		
Total BTEx	<0.300	0.300	03/31/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	400	16.0	03/31/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	<10.0	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 79.6 % 66.9-136

Surrogate: 1-Chlorooctadecane 83.5 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: CSW - 2 (H221281-08)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294		
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806		
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779		
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607		
Total BTEx	<0.300	0.300	03/31/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 103 % 69.9-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	03/31/2022	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	<10.0	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 71.1 % 66.9-136

Surrogate: 1-Chlorooctadecane 73.3 % 59.5-142

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: CSW - 3 (H221281-09)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294		
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806		
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779		
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607		
Total BTEx	<0.300	0.300	03/31/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	03/31/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	<10.0	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 72.1 % 66.9-136

Surrogate: 1-Chlorooctadecane 75.4 % 59.5-142

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TETRA TECH
 CHRISTIAN LLULL
 901 WEST WALL STREET , STE 100
 MIDLAND TX, 79701
 Fax To: (432) 682-3946

Received:	03/30/2022	Sampling Date:	03/30/2022
Reported:	03/31/2022	Sampling Type:	Soil
Project Name:	EVGSAU 3366-029	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02426	Sample Received By:	Shalyn Rodriguez
Project Location:	CONOCO PHILLIPS - LEA CO NM		

Sample ID: CSW - 4 (H221281-10)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	03/31/2022	ND	2.13	107	2.00	0.294		
Toluene*	<0.050	0.050	03/31/2022	ND	2.13	106	2.00	0.806		
Ethylbenzene*	<0.050	0.050	03/31/2022	ND	2.03	101	2.00	0.779		
Total Xylenes*	<0.150	0.150	03/31/2022	ND	6.30	105	6.00	0.607		
Total BTEx	<0.300	0.300	03/31/2022	ND						

Surrogate: 4-Bromofluorobenzene (PID) 104 % 69.9-140

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	304	16.0	03/31/2022	ND	400	100	400	7.69		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/31/2022	ND	203	102	200	3.86	
DRO >C10-C28*	<10.0	10.0	03/31/2022	ND	185	92.4	200	4.15	
EXT DRO >C28-C36	<10.0	10.0	03/31/2022	ND					

Surrogate: 1-Chlorooctane 76.7 % 66.9-136

Surrogate: 1-Chlorooctadecane 78.9 % 59.5-142

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 13 of 13

APPENDIX E

Photographic Documentation



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View northeast towards pad of the release point and area.	1
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	3/31/2022



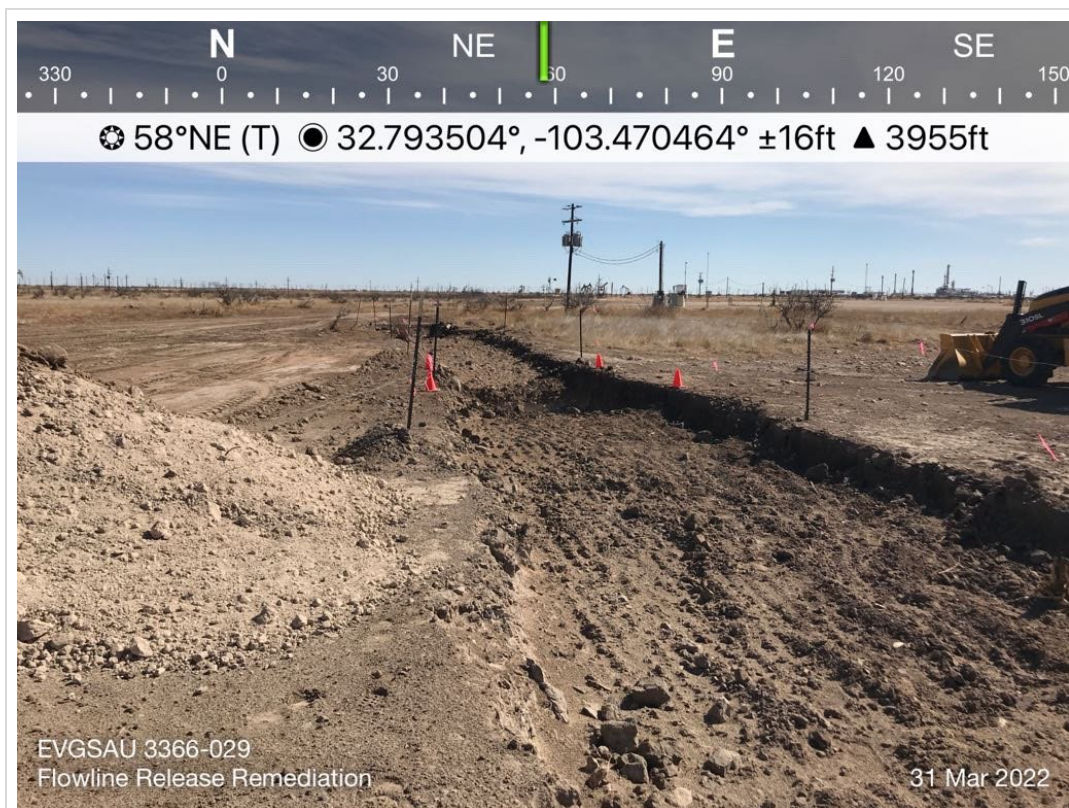
TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View north of the release point and area.	2
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	3/31/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View southeast of the release area and lease road	3
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	3/31/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View east southeast of the release area and lease road..	4
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	3/31/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View southwest of the release area and lease road.	5
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	3/31/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View west of the release area and lease road.	6
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	4/1/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View west northwest of the release area.	7
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	4/1/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View northwest of the release area.	8
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	4/1/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View of the release point.	9
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	4/1/2022



TETRA TECH, INC. PROJECT NO. 212C-MD-02426	DESCRIPTION	View north of the release area.	10
	SITE NAME	ConocoPhillips EVGSAU 3366-029 Remediation	4/1/2022

APPENDIX F

Waste Manifests



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 01
Manif. Date: 3/16/2022
Hauler: MCNABB PARTNERS
Driver: DANIEL
Truck #: M85
Card #
Job Ref #

Ticket #: 700-1284457
Bid #: O6UJ9A000HH0
Date: 3/16/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____




Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 2
 Manif. Date: 3/17/2022
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1284707
 Bid #: O6UJ9A000HH0
 Date: 3/17/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature**
Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 3
Manif. Date: 3/17/2022
Hauler: MCNABB PARTNERS
Driver: DANIEL
Truck #: M85
Card #
Job Ref #

Ticket #: 700-1284713
Bid #: O6UJ9A000HH0
Date: 3/17/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
-------------------------	-------------------------------

A handwritten signature in black ink, appearing to be "AC", is written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 4
Manif. Date: 3/17/2022
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1284768
Bid #: O6UJ9A000HH0
Date: 3/17/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 5
Manif. Date: 3/17/2022
Hauler: MCNABB PARTNERS
Driver: DANIEL
Truck #: M85
Card #
Job Ref #

Ticket #: 700-1284774
Bid #: O6UJ9A000HH0
Date: 3/17/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

~~20.00~~ yards
18.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 6
Manif. Date: 3/17/2022
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1284827 Page 122 of 192
Bid #: O6UJ9A000HH0
Date: 3/17/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 7
Manif. Date: 3/17/2022
Hauler: MCNABB PARTNERS
Driver: DANIEL
Truck #: M85
Card #
Job Ref #

Ticket #: 700-1284833
Bid #: O6UJ9A000HH0
Date: 3/17/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 8
Manif. Date: 3/17/2022
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1284901
Bid #: O6UJ9A000HH0
Date: 3/17/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 9
 Manif. Date: 3/17/2022
 Hauler: MCNABB PARTNERS
 Driver: DANIEL
 Truck #: M85
 Card #
 Job Ref #

Ticket #: 700-1284905 Page 125 of 192
 Bid #: O6UJ9A000HH0
 Date: 3/17/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: N/A-2910
 Manif. Date: 3/21/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1285786
 Bid #: O6UJ9A000HH0
 Date: 3/21/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 11
 Manif. Date: 3/21/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1285823
 Bid #: O6UJ9A000HH0
 Date: 3/21/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 12
 Manif. Date: 3/21/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1285827
 Bid #: O6UJ9A000HH0
 Date: 3/21/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 13
 Manif. Date: 3/21/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1285846
 Bid #: O6UJ9A000HH0
 Date: 3/21/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW RICHARDS
 AFE #:
 PO #:
 Manifest #: 14
 Manif. Date: 3/21/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1285849
 Bid #: O6UJ9A000HH0
 Date: 3/21/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 15
 Manif. Date: 3/21/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1285877
 Bid #: O6UJ9A000HH0
 Date: 3/21/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 16
 Manif. Date: 3/21/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1285884
 Bid #: O6UJ9A000HHO
 Date: 3/21/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 03-17
 Manif. Date: 3/21/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1285791
 Bid #: O6UJ9A000HH0
 Date: 3/21/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 18
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: HUGO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1286125
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink that appears to read "Hugo M31".

A handwritten signature in black ink, likely belonging to an R360 representative.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 19
 Manif. Date: 3/22/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1286135
 Bid #: O6UJ9A000HH0
 Date: 3/22/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 20
 Manif. Date: 3/22/2022
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1286137
 Bid #: O6UJ9A000HH0
 Date: 3/22/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GRACIA
 AFE #:
 PO #:
 Manifest #: 17-21
 Manif. Date: 3/22/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1286124
 Bid #: O6UJ9A000HH0
 Date: 3/22/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 22
 Manif. Date: 3/22/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1286158
 Bid #: O6UJ9A000HH0
 Date: 3/22/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 23
 Manif. Date: 3/22/2022
 Hauler: MCNABB PARTNERS
 Driver: HUGO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1286159
 Bid #: O6UJ9A000HH0
 Date: 3/22/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 24
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1286172
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 25
 Manif. Date: 3/22/2022
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1286179
 Bid #: O6UJ9A000HH0
 Date: 3/22/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 26
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: HUGO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1286205
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink that reads "Hugo M31".

A handwritten signature in black ink, likely belonging to an R360 representative, written over a horizontal line.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 27
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1286229
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 28
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1286237
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 29
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1286262
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 30
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: HUGO
Truck #: M31
Card #
Job Ref #

Ticket #: 700-1286271
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink that appears to read "Hugo M31".

A handwritten signature in black ink, likely belonging to an R360 representative.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 31
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: ACIE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1286281
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 32
Manif. Date: 3/22/2022
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1286295
Bid #: O6UJ9A000HH0
Date: 3/22/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 33
 Manif. Date: 3/23/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1286523
 Bid #: O6UJ9A000HH0
 Date: 3/23/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature

Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 34
 Manif. Date: 3/23/2022
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1286526
 Bid #: O6UJ9A000HH0
 Date: 3/23/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 35
 Manif. Date: 3/23/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1286531
 Bid #: O6UJ9A000HH0
 Date: 3/23/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 36
Manif. Date: 3/23/2022
Hauler: MCNABB PARTNERS
Driver: JESSE
Truck #: M82
Card #
Job Ref #

Ticket #: 700-1286561
Bid #: O6UJ9A000HH0
Date: 3/23/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

A handwritten signature in black ink that reads "JMC Moreno M-82".

A handwritten signature in black ink, appearing to be "DSG".

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 37
Manif. Date: 3/23/2022
Hauler: MCNABB PARTNERS
Driver: ACE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1286568
Bid #: O6UJ9A000HH0
Date: 3/23/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 38
Manif. Date: 3/23/2022
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1286572
Bid #: O6UJ9A000HHG
Date: 3/23/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 39
Manif. Date: 3/23/2022
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1286573
Bid #: O6UJ9A000HH0
Date: 3/23/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
-------------------------	-------------------------------

Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 40
Manif. Date: 3/23/2022
Hauler: MCNABB PARTNERS
Driver: ACE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1286625
Bid #: O6UJ9A000HH0
Date: 3/23/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 41
 Manif. Date: 3/23/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1286627
 Bid #: O6UJ9A000HH0
 Date: 3/23/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 42
 Manif. Date: 3/23/2022
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1286633
 Bid #: O6UJ9A000HH0
 Date: 3/23/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 43
 Manif. Date: 3/24/2022
 Hauler: MCNABB PARTNERS
 Driver: ACE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1286866
 Bid #: O6UJ9A000HH0
 Date: 3/24/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 44
 Manif. Date: 3/24/2022
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M02
 Card #
 Job Ref #

Ticket #: 700-1286867
 Bid #: O6UJ9A000HH0
 Date: 3/24/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	8.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 45
 Manif. Date: 3/24/2022
 Hauler: MCNABB PARTNERS
 Driver: DANIEL
 Truck #: M85
 Card #
 Job Ref #

Ticket #: 700-1286870
 Bid #: O6UJ9A000HH0
 Date: 3/24/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 46
 Manif. Date: 3/24/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1286924
 Bid #: O6UJ9A000HH0
 Date: 3/24/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 47
 Manif. Date: 3/24/2022
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M02
 Card #
 Job Ref #

Ticket #: 700-1286934
 Bid #: O6UJ9A000HH0
 Date: 3/24/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

8.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 48
 Manif. Date: 3/24/2022
 Hauler: MCNABB PARTNERS
 Driver: DANIEL
 Truck #: M85
 Card #
 Job Ref #

Ticket #: 700-1286933
 Bid #: O6UJ9A000HH0
 Date: 3/24/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 49
Manif. Date: 3/24/2022
Hauler: MCNABB PARTNERS
Driver: ACE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1287000
Bid #: O6UJ9A000HH0
Date: 3/24/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 50
Manif. Date: 3/24/2022
Hauler: MCNABB PARTNERS
Driver: JESUS
Truck #: M02
Card #
Job Ref #

Ticket #: 700-1287008 Page 166 of 192
Bid #: O6UJ9A000HH0
Date: 3/24/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	8.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 51
 Manif. Date: 3/24/2022
 Hauler: MCNABB PARTNERS
 Driver: DANIEL
 Truck #: M85
 Card #
 Job Ref #

Ticket #: 700-1287012
 Bid #: O6UJ9A000HH0
 Date: 3/24/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 52
 Manif. Date: 3/25/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1287208
 Bid #: O6UJ9A000HH0
 Date: 3/25/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature

Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 53
 Manif. Date: 3/25/2022
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1287211
 Bid #: O6UJ9A000HH0
 Date: 3/25/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 54
 Manif. Date: 3/25/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1287285
 Bid #: O6UJ9A000HH0
 Date: 3/25/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 55
 Manif. Date: 3/25/2022
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1287302
 Bid #: O6UJ9A000HH0
 Date: 3/25/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
--------------------------------	--------------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: ~~58~~ 56
 Manif. Date: 3/28/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1287945
 Bid #: O6UJ9A000HH0
 Date: 3/28/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: SAM WIDMER
AFE #:
PO #:
Manifest #: 6157
Manif. Date: 3/28/2022
Hauler: MCNABB PARTNERS
Driver: ACE
Truck #: M83
Card #
Job Ref #

Ticket #: 700-1287947
Bid #: O6UJ9A000HH0
Date: 3/28/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 5658
Manif. Date: 3/28/2022
Hauler: MCNABB PARTNERS
Driver: JOSH
Truck #: M75
Card #
Job Ref #

Ticket #: 700-1288014
Bid #: O6UJ9A000HH0
Date: 3/28/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 59
 Manif. Date: 3/28/2022
 Hauler: MCNABB PARTNERS
 Driver: ACIE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1288020
 Bid #: O6UJ9A000HH0
 Date: 3/28/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 60
 Manif. Date: 3/28/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1288107
 Bid #: O6UJ9A000HH0
 Date: 3/28/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: SAM WIDMER
 AFE #:
 PO #:
 Manifest #: 61
 Manif. Date: 3/28/2022
 Hauler: MCNABB PARTNERS
 Driver: ACE
 Truck #: M83
 Card #
 Job Ref #

Ticket #: 700-1288129
 Bid #: O6UJ9A000HH0
 Date: 3/28/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 62
Manif. Date: 3/29/2022
Hauler: MCNABB PARTNERS
Driver: JESUS
Truck #: M33
Card #
Job Ref #

Ticket #: 700-1288351
Bid #: O6UJ9A000HH0
Date: 3/29/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

15.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 63
 Manif. Date: 3/29/2022
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1288400
 Bid #: O6UJ9A000HH0
 Date: 3/29/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	15.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 64
 Manif. Date: 3/29/2022
 Hauler: MCNABB PARTNERS
 Driver: GUMER
 Truck #: M32
 Card #
 Job Ref #

Ticket #: 700-1288489
 Bid #: O6UJ9A000HH0
 Date: 3/29/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	16.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 65
 Manif. Date: 3/30/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1288804
 Bid #: O6UJ9A000HH0
 Date: 3/30/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 66
 Manif. Date: 3/30/2022
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M02
 Card #
 Job Ref #

Ticket #: 700-1288809
 Bid #: O6UJ9A000HH0
 Date: 3/30/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

8.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 5767
 Manif. Date: 3/30/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1288889
 Bid #: O6UJ9A000HH0
 Date: 3/30/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 68
 Manif. Date: 3/30/2022
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M02
 Card #
 Job Ref #

Ticket #: 700-1288891
 Bid #: O6UJ9A000HH0
 Date: 3/30/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

10.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 69
Manif. Date: 3/30/2022
Hauler: MCNABB PARTNERS
Driver: JESSE
Truck #: M82
Card #
Job Ref #

Ticket #: 700-1288899
Bid #: O6UJ9A000HH0
Date: 3/30/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Julie Moreno AL-82

Customer Approval

[Signature]

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 70
 Manif. Date: 3/30/2022
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1288905
 Bid #: O6UJ9A000HH0
 Date: 3/30/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 71
 Manif. Date: 3/30/2022
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1288966
 Bid #: O6UJ9A000HH0
 Date: 3/30/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 72
 Manif. Date: 3/30/2022
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M02
 Card #
 Job Ref #

Ticket #: 700-1288978
 Bid #: O6UJ9A000HH0
 Date: 3/30/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

8.00 yards

Generator Certification Statement of Waste Status

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 73
Manif. Date: 3/30/2022
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M81
Card #
Job Ref #

Ticket #: 700-1288980
Bid #: O6UJ9A000HH0
Date: 3/30/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

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Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 74
Manif. Date: 3/30/2022
Hauler: MCNABB PARTNERS
Driver: JESSE
Truck #: M82
Card #
Job Ref #

Ticket #: 700-1288990
Bid #: O6UJ9A000HH0
Date: 3/30/2022
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: EVGSAU 3366-029 RELEASE
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 75
 Manif. Date: 3/31/2022
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1289253
 Bid #: O6UJ9A000HH0
 Date: 3/31/2022
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: EVGSAU 3366-029 RELEASE
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

15.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 103852

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 103852
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	5/23/2022