Received by OCD: 5/25/2022 10:06:27 AM

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St. Admin NM 88240 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2214535072
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Frontier Field Services, LLC			OGRID 2	221115		
Contact Name Amber Groves				Contact Telephone 575-703-7992		
Contact email agroves@durangomidstream.com				(assigned by OCD)		
Contact mailing address 47 Conoco Rd, Maljamar NM 88264			(
			Location of	of Release So	ource	
Latitude	32.80	0203		Longitude -	-104.33728	
			(NAD 83 in deci	mal degrees to 5 decin	nal places)	
Site Name H	nulik #2			Site Type I	Pipeline	
Date Release	Discovered	4/13/2022		API# (if app	olicable)	
Unit Letter	Section	Tarrentia	D		× ×	1
N	25	Township 17S	Range 26E	Coun Edd		
11	25	175	2015	Euu	.y 	
Surface Owne	r: State	☐ Federal ☐ Tr	ibal ⊠ Private (<i>Na</i>	ame: Yates Brothe	ers)
			Nature and	Volume of I	Dalaasa	
Crude Oi	Materia	al(s) Released (Select all	that apply and attach ca	alculations or specific		volumes provided below)
		Volume Released		1	Volume Reco	
Produced	Water	Volume Released	. ,		Volume Recov	vered (bbls)
		produced water >		oride in the	Yes No	0
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf) 21.34			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		ınits)	Volume/Weight Recovered (provide units)			
Cause of Rele		aused by internal oc	arragion Unan dua	dilicana activiti	! 1 1!	
into the excav	ation. This	location is approxi	imately ½ mile from	n the Pecos River	es including exc	cavation, residual river water leached
		7 .	•			

Resemble by OCD: 5/25/2022 10:06:27 And the of New Mexico
Page 2
Oil Conservation Division

	Page 2 of
Incident ID	nAPP2214535072
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?					
Initial Response						
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
Released materials ha	ease has been stopped. s been secured to protect human health and the environment. eave been contained via the use of berms or dikes, absorbent pads, or other containment devices. ecoverable materials have been removed and managed appropriately.					
	d above have <u>not</u> been undertaken, explain why: AC the responsible party may commence remediation immediately after discovery of a release. If remediation					
has begun, please attach a	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
regulations all operators are public health or the environm failed to adequately investigated.	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have attended and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws					
Printed Name Amb	Title: Remediation Specialist					
Signature:	Date: <u>5/24/2022</u>					
email: <u>agroves@duran</u>	gomidstream.com Telephone: (575)703-7992					
OCD Only Received by: Jocelyn	Harimon Date: 05/25/2022					



	Gas Release Vo	lume Calcul	ator	
Date:	5/9/2022			
Site or Line Name:				
Area of hole in pipe:	0.25	square inches		
Absolute Pressure:	100	psia - absolute pressure (psia = psig gauge pressure + 14.		
Duration of Release:	60.00	minutes		
Temperature:	80		Degrees F	
Absolute Pressure:	14.7	psia (Gauge Pressure + 14.7)		
Representative Gas Analysis		Please attach or email a representative gas analysis		
Constants				
Temperature at standard conditions:	60	Deg. F		
Pressure at standard conditions:	14.7	PSIA		
Volume of Gas - SCF	32.31	MSCF		

	Not	es	
	Entered I	y user	
	Calculate	d Value	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 110340

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	110340
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimor	None	5/25/2022