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Oil Conservation Division

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Incident ID	nAPP2208738461
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following items	s must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)	
Description of remediation activities		
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain rel may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remedi human health or the environment. In addition, OCD acceptance of a C- compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditi accordance with 19.15.29.13 NMAC including notification to the OCD	ease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability ate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for s. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>	
Signature: <u>Melodie Sanjari</u>	Date: 5/9/2022	
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>	
OCD Only		
Received by: Robert Hamlet	Date: 6/7/2022	
Closure approval by the OCD does not relieve the responsible party of li remediate contamination that poses a threat to groundwater, surface wate party of compliance with any other federal, state, or local laws and/or re	er, human health, or the environment nor does not relieve the responsible	
Closure Approved by: <u>Robert Hamlet</u>	Date: 6/7/2022	
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.1878753

Longitude 32.1878753

(NAD 83 in decimal degrees to 5 decimal places)

Site Name SOUTHERN COMFORT 25 36 STATE 12 TB	Site Type Oil & Gas Facility
Date Release Discovered: 3/28/2022	API# (if applicable) Facility ID: fAPP2127142519

Unit Letter	Section	Township	Range	County
J	25	24S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____

Nature and Volume of Release

Materi	al(s) Released (Select all that apply and attach calculations or specific	e justification for the volumes provided below)
Crude Oil Volume Released (bbls)		Volume Recovered (bbls)
Produced Water Volume Released (bbls) 17		Volume Recovered (bbls) 17
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls) 17	Volume Recovered (bbls) 17
Natural Gas Volume Released (Mcf)		Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A gasket failure off of the 1H separator resulted in the release of \sim 34 bbl. of a produced water and condensate mixture inside of the lined, secondary containment. The area was immediately pressure washed to minimize risk of slips, trips and falls and also recovered the released fluid. A notice will be sent out prior to a liner integrity inspection.

eceived by OCD: 5/10/202 orm C-141	22 8:05:37 AM State of New Mexico		Page 3
age 2	Oil Conservation Division	Incident ID	nAPP2208738461
ige 2	on conservation Division	District RP Facility ID	
		Application ID	
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party Volume.	y consider this a major release	?
🛛 Yes 🗌 No			
	otice given to the OCD? By whom? To whom? Whe	en and by what means (phone,	email, etc)?
NOR was submitted 3/28	8/2022		
	Initial Response	2	
The responsible	party must undertake the following actions immediately unless they	could create a safety hazard that wou	ld result in injury
\boxtimes The source of the rel	ease has been stopped.		
	as been secured to protect human health and the enviro	nment.	
	ave been contained via the use of berms or dikes, absor		nt devices
		•	int devices.
	ecoverable materials have been removed and managed	appropriately.	
If all the actions describe	d above have <u>not</u> been undertaken, explain why:		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

Printed Name: <u>Melodie Sanjari</u>	Title:Environmental Professional
Signature: <u>Melodie Sanjari</u>	Date: 3/30/2022
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by:	Date:

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Oil Conservation Division

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Incident ID	nAPP2208738461	
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Closure

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Closure Report Attachment Checklist: Each of the following item	ns must be included in the closure report.
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Printed Name: <u>Melodie Sanjari</u>	Title: Environmental Professional
Signature: <u>Melodie Sanjari</u>	Date: 5/9/2022
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by:	Date:
	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by:	Date:
Printed Name:	Title:

Sanjari, Melodie (MRO)

From:Sanjari, Melodie (MRO)Sent:Wednesday, April 27, 2022 9:35 AMTo:Enviro, OCD, EMNRD; Mann, RyanSubject:Marathon Oil Company - 48 hour Notification - nAPP2208738461

Good Morning,

Please allow this email to serve as prior notice of a liner integrity inspection to be conducted at the Southern Comfort facility next Thursday, May 5nd at approx.. 8:00 am MTN time to close out incident nAPP2208738461. This notice will be included in the final submission to the portal for closure.

Thank you

Melodie Sanjari Environmental Professional Permian & Oklahoma 575-988-8753



nappaduo	1584121
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Liner Integrity Inspection (Photos Attached)		
Date: 5/5/2022	Carling Laxing L	equilibrius de que
Facility: Southern Comfort		14.61.7
48 Hour Notification Given On: 4/27/2022	<u>L</u>	

Responsible party has visually inspected the liner

Liner remains intact

Liner had the ability to contain the leak in question:

Notes:

· DKS8Ure washed last week	
· pressure washed last week. · hu nips/kans in liner · containment in good shape	
containmont in good shape	
- contractions - for the for	

Company Representative(s)

Melodie Sanjari

Received by OCD: 5/10/2022 8:05:37 AM

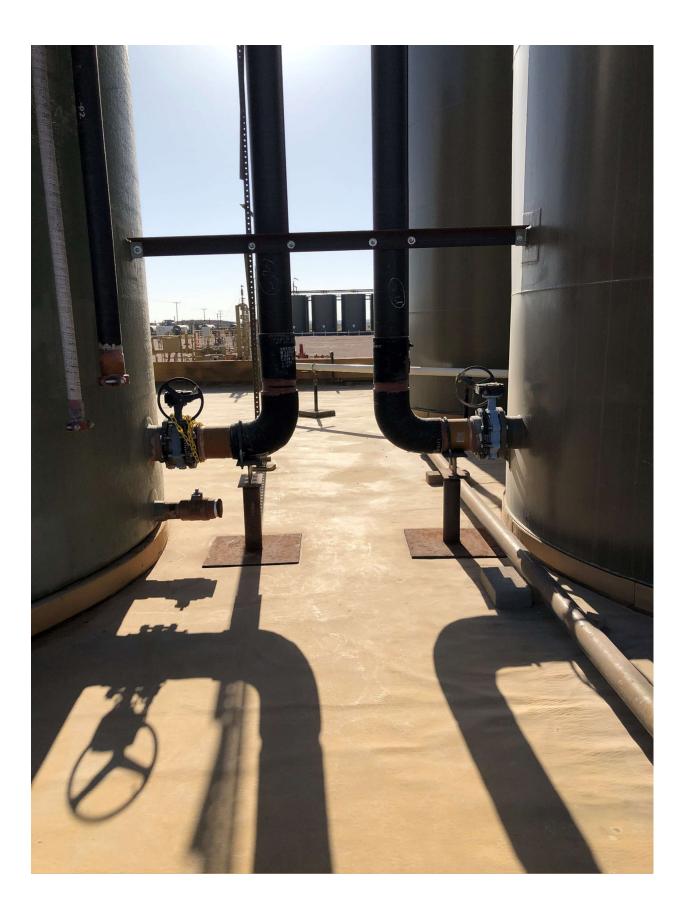
M. Janjani

ĝyn (}∕n Q∕n

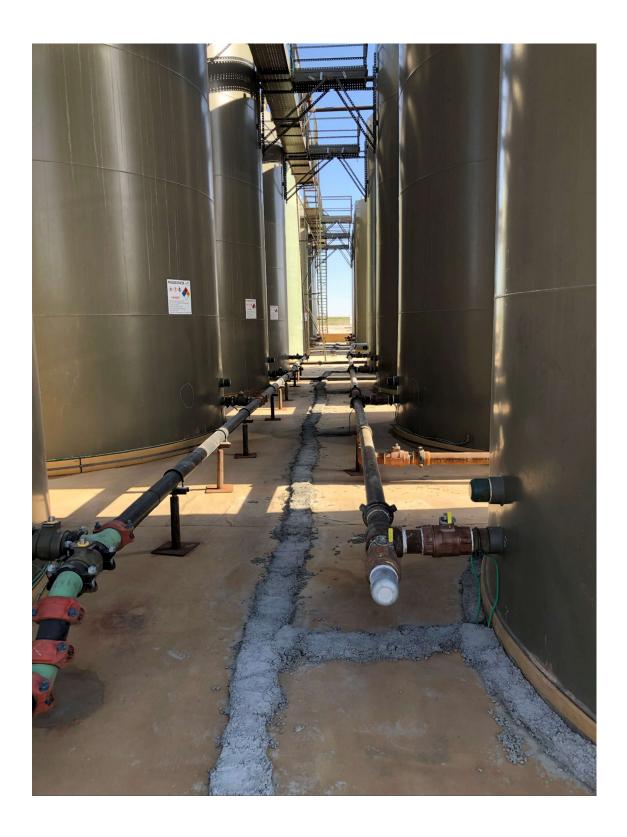




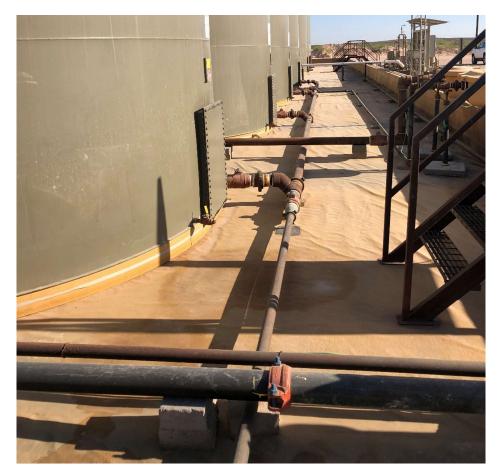














District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	105551
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2208738461 SOUTHERN COMFORT 25 36 STATE 12 TB, thank you. This closure is approved.	6/7/2022

Action 105551