# SEPTEMBER 18, 2019



# RELEASE CLOSURE REPORT XTO ENERGY, INC. – EMSU #266 (API#: 30-025-26101)

1RP-4546

Prepared for: XTO Energy, Inc.

Prepared by: Sport Environmental Services, LLC

502 N. Big Spring St.

Midland, TX 79701

www.sportenv.com



XTO Energy, Inc. -- EMSU (1RP-4546)

September 18, 2019

Environmental Specialist Team New Mexico Oil Conservation Division District 1 (Hobbs) 1625 N. French Dr. Hobbs, NM 882140

Re: Release Closure Report XTO Energy, Inc. Eunice Monument South Unit (EMSU) #266 RP #: 1RP-4546 Approximate Geographic Coordinates: 32.501578°N, -103.243517°W Unit Letter U, Section 2, Township 21S, Range 36E Lea County, New Mexico

Dear NMOCD Environmental Specialists:

This documentation is being provided as part of XTO Energy, Inc. (XTO or *Client*) efforts to address historical releases that may have been addressed in the past, but which appear not to have documentation from the New Mexico Oil Conservation Division (*NMOCD*) clearly demonstrating approved closure of the release. The release referenced above was included in the list of historical releases which occurred prior to August 14, 2018 that are intended to be addressed as described within the "Compliance Agreement for Remediation for Historical Releases" (*Compliance Agreement*) entered into by NMOCD and XTO on November 8, 2018.

#### **Executive Summary**

Sport Environmental Services, LLC has prepared, on behalf of XTO, a Release Closure Report for the Eunice Monument South Unit (EMSU) #266 (EMSU #266 or subject site) where, based on a review of NMOCD records, a release of produced water and oil had occurred. This request for closure is based on a review of the NMOCD's Environmental and Administrative Records Database, historical aerial imagery, and recent confirmation soil sampling which demonstrated that remedial efforts took and appear to have been successful. A request for closure is being made to clearly document that the release has been addressed and that no further work is required.

The Initial C-141 Form associated with this release indicated that the release occurred on December 21, 2016 when a flow line froze due to low temperatures causing a rupture and releasing approximately 3.84 BBLs of oil and 92.22 BBBLs of produced water. The client's immediate remedial actions, including the use of a vacuum truck to clean up the standing fluids, resulted in the recovery of approximately 2.40 BBLs of oil and 57.60 BBLs of produced water. In addition to the immediate recovery efforts, aerial imagery and soil sampling indicated that soil in the area had been excavated and likely replaced with fresh backfill. The full soil sampling results are available herein and demonstrate compliance with applicable regulatory limits. An updated Final C-141 Form containing the Closure Request related to this release is available in **Attachment A**.

#### Site Assessment, Characterization, and Groundwater Depth Determination

As part of assessment and characterization of the subject site, aerial imagery was evaluated for the presence of major watercourses within a 0.5-mile radius of the release site. Aerial imagery demonstrating the absence of such watercourses within a 0.5-mile radius of the release site can be found within **Attachment B**.

A groundwater depth evaluation was performed as well. The relevant New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) databases and GIS query tools were reviewed for groundwater depth information. A 0.5-mile bounding box was utilized when searching the USGS National Water Information System; however, no results appeared within this radius. A similar query was performed using the NMOSE Water Rights Reporting System, and it revealed two (2) wells drilled between 1985 and 1988 located within 1.0-mile of the subject site with a depth to water at approximately 200 feet. Please see **Figure 1** and **Figure 2** on the following pages for the results of the USGS and NMOSE queries which have established groundwater depth at the site to be approximately 200 feet below ground surface ('bgs). Therefore, the appropriate remediation standard specified in the NMOCD Table 1 (NMAC 19.15.29.11) will be applied.

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	Corner 2	32°00'00.487604"	-103°00'00.226754"		
	Coordinates are entered as De	grees-Minutes-Seconds (DMS). DMS values are converted to D	ecimal degrees using NAD83 as the datum. Make your bounding box		
	bigger if you are using NAD27 Datum for your DMS values				
Minimum number of levels =	1				

Use the "Back" button on your browser to change your search criteria.

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Figure 1. USGS National Water Information System – No results within 1.0-mile of subject site

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		(quarte	ers are 1=	NW 2=NE 3	B=SW 4=SE)		
Well Teg	BOD Number	(quar	ters are s	mallest to la	rgest)	(NAD83 UTM in meters)	
wen rag	CP 00734	004	1	10 215	5 36E	663713 3596862*	
Driller Licen	ise: 208	Driller Co	mpany				
Driller Name	e: VAN NOY, W.L		, inpution				
Drill Start D	ate: 06/18/1988	Drill Finis	sh Date	: 06	/22/1988	Plug Date:	
Log File Dat	te: 06/30/1988	PCW Rev	Date:			Source:	Shallow
Pump Type:	8	Pipe Disc	charge s	Size:		Estimated Yiel	d:
Casing Size	6.63	Depth We	ell:	21	5 feet	Depth Water:	200 feet
-	Water Bearing Strati	fications:	Тор	Bottom	Descripti	on	
			200	215	Sandston	e/Gravel/Conglome	rate
	Casing Per	forations:	Тор	Bottom			
			196	211			

Figure 2. NMOSE Query Results (Groundwater at 200'bgs)

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Given a groundwater depth of approximately 200'bgs, the appropriate closure criteria for impacted soils at the subject site would appear to be as follows:

Closure Criteria for Soils Impacted by a Release: Minimum depth below any point within the			
horizontal boundary of the release to groundwater is greater than 200 feet			
Constituent	Limit (mg/Kg)		
Chloride	20,000		
TPH (Total Petroleum Hydrocarbons)	2,500		
(GRO+DRO+MRO)			
TPH (Total Petroleum Hydrocarbons)	1,000		
(GRO+DRO)			
BTEX (Benzene, Toluene, Ethylbenzene, and Xylenes)	50		
Benzene	10		

 Table 1: Site Closure Criteria (Adapted from NMOCD Table 1(NMAC 19.15.29.11))

Remedial activities appear to have taken place at this location; however, the corresponding paperwork and NMOCD submissions could not be located. Therefore, confirmation soil samples were collected from within the footprint of the release as determined by a review of aerial imagery. The release footprint (approximately 4,000 ft<sup>2</sup>) was located near the well pad and is displayed on the Release Site Plan denoting sample location placement as shown in **Attachment C**.

#### Soil Sampling Protocol and Scope

On November 02, 2018, discrete depth samples were collected utilizing a truck-mounted Geoprobe 540UD direct push unit. Soil samples were collected at the surface (0-6" bgs), 2'bgs, and 4' bgs the deepest point of auger refusal (whichever came first). Sample locations were selected to be representative of the affected area and to account for safety concerns regarding the position of safety hazards including subsurface lines and flowlines in the vicinity of the subject site.

Soil at the subject site was homogeneous and did not show visual or olfactory evidence of impact. The soil appeared to backfill material. For this reason, soil lithology data *(i.e., boring logs)* data was generated only for the soil borehole location where the greatest depth (i.e., 4'bgs at SB1) was prepared for inclusion in this report to show conditions at the site. The boring log is available in **Attachment D**.

All samples were properly collected and preserved in accordance with proper sampling protocols to ensure representative characterization of soils submitted to Eurofins TestAmerica, a NELAP certified laboratory, under proper chain-of-custody for analysis. Each constituent was analyzed using appropriate analytical methods. Chlorides were analyzed using EPA Method 300, Total Petroleum Hydrocarbons (TPH) using Method 8015B, and BTEX constituents on the using Method 8260.

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#### Soil Sampling Results

Laboratory analytical results confirmed that impacts from the release had been addressed in the past and that the subject site is clean. A summary of results is available in the table below and full analytical results, inclusive of the chain-of-custody, are provided in **Attachment E**.

	1		BTEX		-	Total Petroleum Hydrocarbo	ins (TPH)	Chloride
Analyte	Benzene	Toluene	Ethylbenzene	Xylenes, Total	Gasoline Range Organics [C6 - C10]	MRO (C28-C35)	Diesel Range Organics [C10-C28]	Chloride
Units	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	me/Ke	mg/Kg	mg/Kg
Closure Criteria for Soils Impacted by a Release where the Depth to Groundwater is greater than 100'bgs	e 10 Total BTEX Limit is 50 mg/Kg			is 50 mg/Kg	Total TPH Limit is 2,500 mg/Kg GRO+DRO limit is 1,000 mg/Kg			20,000
490-162713-1 EMSU 266 - West Bore - 5001 @ 0-6" bgs 11/2/2018 11:06 AM	ND	ND	ND	ND	ND	142	106	ND
490-162713-2 EMSU 266 - West Bore - 5001 @ 2' bgs 11/2/2018 11:06 AM	ND	ND	ND	ND	ND	7.85	ND	ND
490-162713-3 EMSU 266 - West Bore - 5001 @ 4' bgs 11/2/2018 11:06 AM	ND	ND	ND	ND	ND	3.75	ND	23.3
490-162713-4 EMSU 266 - East Bore - S001 @ 0-6" bgs 11/2/2018 12-12 PM	ND	0.000954	ND	0.000655	ND	17.3	4.53	ND
490-162713-5 EMSU 266 - East Bore - S001 @ 2' bgs 11/2/2018 12:12 PM	ND	ND	ND	ND	ND	10.2	ND	41.2

 Table 2. Soil Sampling Results (November 2, 2018 Confirmation Sampling)

The confirmation soil samples showed that the soil at the subject site had been replaced with fresh soil. Small plants were growing within the release footprint. A review of aerial imagery depicting the subject site just prior to the release date to the most recent available images reveals that earthworks to remediate the release took place. The images associated with this review are available below for NMOCD's convenience. The images that follow depict the earthworks performed at the site and how the remedial efforts appear to have been successful.



Figure 3. Georeferenced Google Earth Image Depicting Release Point Identified in the Initial C-141. The subject site is shown in its prerelease condition.



**Figure 4.** Georeferenced Google Earth Image Depicting Release Point Identified in the Initial C-141. The subject site is shown after the release at a period when remedial activities were likely performed to address the release. Note that an excavated area is visible at the release location.



Figure 5. Georeferenced Google Earth Image Depicting Release Point Identified in the Initial C-141. Fresh soil appears to be visible and the excavation appears to have been filled with fresh soil.



**Figure 6.** Georeferenced Google Earth Image Depicting Release Point Identified in the Initial C-141. This is the most current aerial image of the subject site that is available at the time of report preparation. The image is from February of 2019 and shows that vegetation appears to have been re-established, though vegetation appears to be minimal in this image likely due to cooler winter temperatures.

As shown in Figure 3 through Figure 6, the remedial work that was performed has resulted in the reestablishment of vegetation at the subject site and the excavation that was present has been filled and graded to match the topography of the surrounding area. The geo-tagged site photos that follow provide additional close-up views of vegetation and topography.

#### Geo-tagged Site Photographs

Photographs showing the release location and soil sampling activities are provided in the photographic log below. All geotagged photographs contain the geographic coordinates, date, time, and other data associated with their capture.

#### Photographic Log: October 22, 2018 and November 2, 2018



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#### Request for Release Closure - Confirmation Sampling Demonstrates Subject Site is Remediated

Based on the analytical data provided herein, the concentrations of all constituents (i.e., Chlorides, TPH, Benzene, Toluene, Ethylbenzene, and Xylenes) at the subject site were well below their respective limits. In addition, based on a review of aerial imagery and this confirmation sampling, it would appear that work was performed by the client in the past and that the remedial tasks were successful in restoring the subject site to its pre-release conditions. Vegetation has been reestablished and the topography of the location is similar to its surroundings.

Sport Environmental, on behalf of XTO Energy requests that closure status be granted for the EMSU B #266 which was assigned the 1R-4546 identifier. If NMOCD have any further questions or comments regarding this request for closure, please contact us at (432) 683-1100.

Sincerely,

I Proume S. Moonle.

Deborah S. Moore, ME, REPA, CESCO, RSO President/Environmental Engineer Sport Environmental Services, LLC

cc: Mr. Shelby Pennington (XTO Energy, Inc.)

XTO Energy, Inc. - I MSU #266 (IRP 1546)

#### List of Attachments:

- NMOCD Form C-141 (Closure) A
- 0.5-Mile Radius Map Denoting Absence of Major Watercourses В
- Release Site Plan Denoting Sample Locations C
- D
- Boring Log Full Analytical Results and Chain-of-Custody E

XTO Energy, Inc. – EMSU #266 (1RP-4546)

# Attachment A

# NMOCD Form C-141 (Closure)

XTO Energy, Inc. – EMSU #266 (1RP-4546)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party XTO Energy, Inc.	OGRID 5380
Contact Name Mr. Shelby Pennington, Environmental Supervisor	Contact Telephone (281) 723-9353
Contact email Shelby_pennington@xtoenergy.com	Incident # (assigned by OCD)
Contact mailing address 6401 Holiday Hill Road, Midland, TX 797	07

# **Location of Release Source**

Latitude 32.501578\_\_\_\_\_

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Eunice Monument South Unit #266	Site Type Flow Line
Date Release Discovered December 21, 2016	API# (if applicable) 30-025-26101

Unit Letter	Section	Township	Range	County
U	2	218	36E	Lea

Surface Owner: State Federal Tribal Private (*Name:*\_\_\_\_\_\_

# Nature and Volume of Release

Material	(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls) 3.84	Volume Recovered (bbls) 2.40
Produced Water	Volume Released (bbls) 92.22	Volume Recovered (bbls) 57.60
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No (Note: This data was unavailable years after the release when this C-1141 was prepared. However, based on the concentrations of chlorides in the soil, the source water likely did not exceed 10,000 mg/L chlorides)
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Course of Dalassa		

Cause of Release

A poly flow line froze due to low temperatures and ruptured.

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Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?		
19.15.29.7(A) NMAC?	The volume of fluid released exceeded 25 BBLs; therefore, the release is considered a major release.		
🛛 Yes 🗌 No			
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
Yes, Mr. John Robinson (	Yes, Mr. John Robinson (Maintenance Foreman for XTO) gave notice upon discovery by calling Ms. Kristen Lynch at NMOCD at		
approximately 1:00 p.m. on December 21, 2016.			

# **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Shelby Pennington Signature: Shelby Pennington	Title:Environmental Coordinator
email:	 Telephone:
OCD Only Received by:	Date:

Received by OCD: 5/21/2020 8:14:46 AM

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**Oil Conservation Division** 

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# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🖾 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🖾 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data

Data table of soil contaminant concentration data

Depth to water determination

 $\boxtimes$  Determination of water sources and significant watercourses within  $\frac{1}{2}$ -mile of the lateral extents of the release

 $\boxtimes$  Boring or excavation logs

Photographs including date and GIS information (NOTE: Photographs from the original work performed in 2016 are unavailable. However, aerial imagery from this period has been provided to supplement the record). Photos from current sampling include all metadata.

Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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01111 C-141			Incid	ent ID	
Page 4	Oil Conservation Divisio	n	Distr	ict RP	
			Facil	ity ID	
			Appl	ication ID	
regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations.	e required to report and/or file certain release r ment. The acceptance of a C-141 report by th gate and remediate contamination that pose a of a C-141 report does not relieve the operator	notifications and he OCD does r threat to groun r of responsibil	and perform corrective ot relieve the operato dwater, surface water ity for compliance wi	actions for rele r of liability sho , human health ith any other fee	eases which may endanger ould their operations have or the environment. In deral, state, or local laws
Printed Name:	y Pennington y Pennington	Title: Date: 5 Telephor	Environmental ( /20/20 ne:	Coordinator	

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Detailed description of proposed remediation technique

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Remediation Plan Checklist: Each of the following items must be included in the plan.

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# **Remediation Plan**

NOTE: A Remediation Plan may have been prepared by the individuals who addressed this release in the past; however, a copy of the plan, if it exists, was unavailable when this formal request for closure was prepared.

Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. 
 Printed Name:
 \_\_\_\_\_\_
 Title:
 Date: \_\_\_\_\_ Signature: \_\_\_\_\_ email: Telephone: OCD Only Received by: \_\_\_\_\_ Date: Approved with Attached Conditions of Approval Denied Approved Deferral Approved Signature: Date:

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u></b> : Each of the following in	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection) (Note: Due to the l aerial imagery showing the site prior to backfilling was available showing the recovery and revegetation of the subject site have also	of the liner integrity if applicable (Note: appropriate OCD District office <i>historical nature of this release, photographs are not available. However, and is included in the closure report. In addition, several aerial images so been included.)</i>
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complete	te to the best of my knowledge and understand that pursuant to OCD rules
and regulations an operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the con accordance with 19.15.29.13 NMAC including notification to the O Printed Name: Shelby Pennington Signature:	a C-141 report by the OCD does not relieve the operator of liability nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete. 
email:	Telephone:
	·
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface v party of compliance with any other federal, state, or local laws and/o	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

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# Attachment B

# 0.5-Mile Radius Map Demonstrating Absence of Major Watercourses

XTO Energy, Inc. – EMSU #266 (1RP-4546)

# XTO Energy, Inc. - EMSU #266 (1RP-4546)

No major watercourses are present within a 0.5-mile radis of the subject site. Image Source: Google Earth (Image dated: November 2, 2017) Location: 32.501278°, -103.243517°

# Legend

- location 2015-mile radius
- EMSU #266 Release Location
- XTO EUNICE MONUMENT SOUTH UNIT #266 (1R-4546)

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Attachment C

Release Site Plan Depicting Sample Locations

XTO Energy, Inc. – EMSU #266 (1RP-4546)

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# XTO Energy, Inc. - EMSU #266 (1RP-4546)

SBPO SB2 EMSU #266 Release Location

Confirmation Soil Sampling Site Plan Release Location: 32.502037°, -103.243859° Release Date: December 21, 2016 Imagery Date: February 20, 2019 Imagery Source: Google Earth

#### Legend

- EMSU #266 Release Location
- Soil Boring (Grab Sample) Location
- XTO EUNICE MONUMENT SOUTH UNIT #266 (1R-4546)

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XTO - EUNICE MONUMENT SOUTH UNIT #266 (1R-4546)

Google Earth

Attachment D

Boring Log

XTO Energy, Inc. – EMSU #266 (1RP-4546)



Services	Client:XTO Energy, Inc.Project:EMSU #266Address:502 N. Big Spring St., Midland, TX	BORING LOG Boring No. SB1 Page: 1 of 1
Drilling Start Date:11/02/2018 12:03Drilling End Date:11/02/2018 12:10Drilling Company:Sport EnvironmentalDrilling Method:Hollow Stem AugerDrilling Equipment:Geoprobe 540UDDriller:Clint ElliottLogged By:Cianna Logie	Boring Depth (ft):4.0Boring Diameter (in):2.50Sampling Method(s):DTW During Drilling (ft):DTW After Drilling (ft):N/AGround Surface Elev. (ft):3.55Location (Lat, Long):32.5	5.00 202, -103.24388
DEPTH (ft) LITHOLOGY WATER LEVEL BORING COMPLETION ample Type ComPLETION ample Type Slow Counts Aecovery (ft)	SOIL/ROCK VISUAL DESCRIPTION	PID (ppm) MEVARAMPIE Lab Sample ELE VATION (ft)
	(0') Poorly graded SAND with clay (SP-SC); mostly fine grained moist, 5YR (4/4) reddish brown (4') Boring terminated	sand, medium dense, 1122334
NOTES: Soil is homogenous, reddish release area identified in aerial imager	brown in color, and sandy. This appears to be clean backfill s y.	5 oil and is present throughout the

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# Attachment E

# Full Analytical Results and Chain-of-Custody

XTO Energy, Inc. – EMSU #266 (1RP-4546)

# Received by OCD: 5/21/2020 8:14:46 AM



THE LEADER IN ENVIRONMENTAL TESTING

# **ANALYTICAL REPORT**

# TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

# TestAmerica Job ID: 490-162713-1

TestAmerica SDG: XTO Historical Release Characterization Client Project/Site: Eunice Monument South Unit #266 Revision: 1

# For:

Sport Environmental Services LLC 502 N Big Spring St Midland, Texas 79701

Attn: Debi Sport Moore

Les Grandell

Authorized for release by: 12/19/2018 12:44:20 PM Jennifer Gambill, Project Manager I (615)301-5044 jennifer.gambill@testamericainc.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

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# Sample Summary

#### Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

Received by OCD: 5/21/2020 8:14:46 AM

TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

	Oliont Donale ID	Madaia	O alla ata d	Deschued	3
490-162713-1	EMSU 266 - West Bore - S001 @ 0-6" bos	Natrix		Received	
490-162713-2	EMSU 266 - West Bore - S001 @ 2' bas	Solid	11/02/18 11:06	11/07/18 09:55	
490-162713-3	EMSU 266 - West Bore - S001 @ 4' bgs	Solid	11/02/18 11:06	11/07/18 09:55	
490-162713-4	EMSU 266 - East Bore - S001 @ 0-6" bgs	Solid	11/02/18 12:12	11/07/18 09:55	5
490-162713-5	EMSU 266 - East Bore - S001 @ 2' bgs	Solid	11/02/18 12:12	11/07/18 09:55	
					8
					9

# **Case Narrative**

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266 TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

#### Job ID: 490-162713-1

#### Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-162713-1

#### **Revised Report**

The following report has been revised to correct the following sample IDs per the chain of custody: EMSU 266 - West Bore - S001 @ 0-6" bgs (490-162713-1) and EMSU 266 - East Bore - S001 @ 0-6" bgs (490-162713-4).

#### Comments

No additional comments.

#### Receipt

The samples were received on 11/7/2018 9:55 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.9° C.

A revised chain of custody was received with additional project name and site information included. This chain is included in the final report.

#### HPLC/IC

Method(s) 300.0: The following samples were diluted due to the nature of the sample matrix: EMSU 266 - West Bore - S001 @ 0-6" bgs (490-162713-1), EMSU 266 - West Bore - S001 @ 2' bgs (490-162713-2) and EMSU 266 - East Bore - S001 @ 2' bgs (490-162713-5). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

# **Definitions/Glossary**

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266 TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

#### Qualifiers

#### **GC/MS VOA**

Qualifier	Qualifier Description	
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.	5
GC Semi VO	Α	
Qualifier	Qualifier Description	
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.	

#### Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

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TestAmerica Job ID: 490-162713-1	
SDG: XTO Historical Release Characterization	

		Client S	Sample	Resul	ts					
Client: Sport Environmental Servi Project/Site: Eunice Monument S	ces LLC outh Unit #2	66	-	TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization						
Client Sample ID: EMSU 2 Date Collected: 11/02/18 11:06	66 - West	Bore - S0	01 @ 0-0	6" bgs		La	b Sample	ID: 490-162 Matrix	2713-1 c: Solid	
Date Received: 11/07/18 09:55										
Method: 8260B - Volatile Orga	nic Compo	unds (GC/M	IS)	MDI	Unit	Р	Propared	Analyzod	Dil Eac	5
Benzene			0.00182		ma/Ka		11/07/18 11:54	11/08/18 03·01	1	
Ethylbenzene			0.00102	0.000000	ma/Ka		11/07/18 11:54	11/08/18 03:01	1	6
Toluene	ND		0.00182	0.000673	ma/Ka		11/07/18 11:54	11/08/18 03:01	1	
Xylenes, Total	ND		0.00545	0.00112	mg/Kg		11/07/18 11:54	11/08/18 03:01	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	8
1,2-Dichloroethane-d4 (Surr)	111		70 - 130				11/07/18 11:54	11/08/18 03:01	1	0
4-Bromofluorobenzene (Surr)	116		70 - 130				11/07/18 11:54	11/08/18 03:01	1	0
Dibromofluoromethane (Surr)	123		70 - 130				11/07/18 11:54	11/08/18 03:01	1	3
Toluene-d8 (Surr)	97		70 - 130				11/07/18 11:54	11/08/18 03:01	1	
Method: 8015B - Gasoline Rai Analyte	n <mark>ge Organic</mark> Result	C <mark>S - (GC)</mark> Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics [C6 - C10]	ND		4.93	2.47	mg/Kg		11/07/18 11:44	11/08/18 13:40	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
a,a,a-Trifluorotoluene	88		50 - 150				11/07/18 11:44	11/08/18 13:40	1	
Method: 8015B - Diesel Range	e Organics ( Result	DRO) (GC)	RI	МП	Unit	п	Propared	Analyzod	Dil Fac	
Diesel Range Organics [C10-C28]	106		4.93	2 47	ma/Ka		11/07/18 12:58	11/08/18 15:40	1	
MRO (C28-C35)	142		4.93	2.47	mg/Kg		11/07/18 12:58	11/08/18 15:40	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
o-Terphenyl (Surr)	91		50 - 150				11/07/18 12:58	11/08/18 15:40	1	
Method: 300.0 - Anions, Ion C	hromatogra	iphy - Solub	ole							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	ND		10.1	7.05	mg/Kg			11/08/18 21:34	1	

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Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

TestAmerica Job ID: 490-162713-1	
SDG: XTO Historical Release Characterization	

#### Client Sample ID: EMSU 266 - West Bore - S001 @ 2' bgs Date Collected: 11/02/18 11:06

D

Lab Sample ID: 490-162713-2
Matrix: Solid

Method: 8260B - Volatile Orga	anic Compo	unds (GC/	MS)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00198	0.000665	mg/Kg		11/07/18 11:54	11/08/18 03:30	1
Ethylbenzene	ND		0.00198	0.000665	mg/Kg		11/07/18 11:54	11/08/18 03:30	1
Toluene	ND		0.00198	0.000734	mg/Kg		11/07/18 11:54	11/08/18 03:30	1
Xylenes, Total	ND		0.00595	0.00122	mg/Kg		11/07/18 11:54	11/08/18 03:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	109		70 - 130				11/07/18 11:54	11/08/18 03:30	1
4-Bromofluorobenzene (Surr)	112		70 - 130				11/07/18 11:54	11/08/18 03:30	1
Dibromofluoromethane (Surr)	123		70 - 130				11/07/18 11:54	11/08/18 03:30	1
Toluene-d8 (Surr)	96		70 - 130				11/07/18 11:54	11/08/18 03:30	1
Method: 8015B - Gasoline Ra Analyte	<mark>nge Organic</mark> Result	C <mark>S - (GC)</mark> Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.83	2.41	mg/Kg		11/07/18 11:44	11/08/18 21:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	88		50 - 150				11/07/18 11:44	11/08/18 21:32	1
Method: 8015B - Diesel Rang	e Organics (	(DRO) (GC	)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		4.98	2.49	mg/Kg		11/07/18 12:58	11/08/18 15:57	1
MRO (C28-C35)	7.85		4.98	2.49	mg/Kg		11/07/18 12:58	11/08/18 15:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	71		50 - 150				11/07/18 12:58	11/08/18 15:57	1
Method: 300.0 - Anions, Ion C	hromatogra	iphy - Soli	uble						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		9.91	6.94	mg/Kg			11/08/18 21:46	1

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Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

Lab Sample ID: 490-162713-3

#### Client Sample ID: EMSU 266 - West Bore - S001 @ 4' bgs Date Collected: 11/02/18 11:06

44/07/49 00.5 Dat

Method: 8260B - Volatile Orga	anic Compo	unds (GC/N	IS)						
Analyte	Result	Qualifier	, RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00200	0.000669	mg/Kg		11/07/18 11:54	11/08/18 03:59	1
Ethylbenzene	ND		0.00200	0.000669	mg/Kg		11/07/18 11:54	11/08/18 03:59	1
Toluene	ND		0.00200	0.000739	mg/Kg		11/07/18 11:54	11/08/18 03:59	1
Xylenes, Total	ND		0.00599	0.00123	mg/Kg		11/07/18 11:54	11/08/18 03:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	119		70 - 130				11/07/18 11:54	11/08/18 03:59	1
4-Bromofluorobenzene (Surr)	110		70 - 130				11/07/18 11:54	11/08/18 03:59	1
Dibromofluoromethane (Surr)	130		70 - 130				11/07/18 11:54	11/08/18 03:59	1
Toluene-d8 (Surr)	92		70 - 130				11/07/18 11:54	11/08/18 03:59	1
Method: 8015B - Gasoline Ra	nge Organio	cs - (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.92	2.46	mg/Kg		11/07/18 11:44	11/08/18 22:07	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	87		50 - 150				11/07/18 11:44	11/08/18 22:07	1
Method: 8015B - Diesel Rang	e Organics (	(DRO) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		4.96	2.48	mg/Kg		11/07/18 12:58	11/08/18 16:14	1
MRO (C28-C35)	3.75	J	4.96	2.48	mg/Kg		11/07/18 12:58	11/08/18 16:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	66		50 - 150				11/07/18 12:58	11/08/18 16:14	1
Method: 300.0 - Anions, Ion C	Chromatogra	phy - Solut	ole						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
-				= = =					

12/19/2018 (Rev. 1)

Matrix: Solid

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266 TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

lient Sample ID: EMSU 266 - East Bore - S001 @ 0-6" bgs ate Collected: 11/02/18 12:12							Lab Sample ID: 490-162713-4 Matrix: Solid						
Method: 8260B - Volatile Orga	anic Compo	unds (GC/N	IS)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac				
Benzene	0.000655	J	0.00183	0.000615	mg/Kg		11/07/18 11:54	11/08/18 04:28	1				
Ethylbenzene	ND		0.00183	0.000615	mg/Kg		11/07/18 11:54	11/08/18 04:28	1				
Toluene	0.000954	J	0.00183	0.000679	mg/Kg		11/07/18 11:54	11/08/18 04:28	1				
Xylenes, Total	ND		0.00550	0.00113	mg/Kg		11/07/18 11:54	11/08/18 04:28	1				
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac				
1,2-Dichloroethane-d4 (Surr)	106		70 - 130				11/07/18 11:54	11/08/18 04:28	1				
4-Bromofluorobenzene (Surr)	114		70 - 130				11/07/18 11:54	11/08/18 04:28	1				
Dibromofluoromethane (Surr)	124		70 - 130				11/07/18 11:54	11/08/18 04:28	1				
Toluene-d8 (Surr)	96		70 - 130				11/07/18 11:54	11/08/18 04:28	1				
Analyte Gasoline Range Organics [C6 - C10]	Result ND	Qualifier	<b>RL</b> 4.86	MDL 2.43	Unit mg/Kg	D	Prepared 11/07/18 11:44	Analyzed 11/08/18 22:42	Dil Fac				
Surrogate	%Recoverv	Qualifier	l imits				Prepared	Analyzed	Dil Fac				
a,a,a-Trifluorotoluene	87		50 - 150				11/07/18 11:44	11/08/18 22:42	1				
Method: 8015B - Diesel Range	e Organics (	(DRO) (GC)											
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac				
Diesel Range Organics [C10-C28]	4.53	J	5.00	2.50	mg/Kg		11/07/18 12:58	11/08/18 16:31	1				
MRO (C28-C35)	17.3		5.00	2.50	mg/Kg		11/07/18 12:58	11/08/18 16:31	1				
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac				
o-Terphenyl (Surr)	56		50 - 150				11/07/18 12:58	11/08/18 16:31	1				
Method: 300.0 - Anions, Ion C	hromatogra	phy - Solut	ole										
Method: 300.0 - Anions, Ion C Analyte	hromatogra Result	<mark>aphy - Soluk</mark> Qualifier	ole RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac				

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

#### Client Sample ID: EMSU 266 - East Bore - S001 @ 2' bgs Date Collected: 11/02/18 12:12

Date Received: 11/07/18 09:55

Lab Sample ID: 490-162713-5	
Matrix: Solid	

Method: 8260B - Volatile Orga	nic Compo	unds (GC/M	S)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.00184	0.000617	mg/Kg		11/07/18 11:54	11/08/18 04:56	1
Ethylbenzene	ND		0.00184	0.000617	mg/Kg		11/07/18 11:54	11/08/18 04:56	1
Toluene	ND		0.00184	0.000681	mg/Kg		11/07/18 11:54	11/08/18 04:56	1
Xylenes, Total	ND		0.00552	0.00113	mg/Kg		11/07/18 11:54	11/08/18 04:56	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	107		70 - 130				11/07/18 11:54	11/08/18 04:56	1
4-Bromofluorobenzene (Surr)	116		70 - 130				11/07/18 11:54	11/08/18 04:56	1
Dibromofluoromethane (Surr)	125		70 - 130				11/07/18 11:54	11/08/18 04:56	1
Toluene-d8 (Surr)	95		70 - 130				11/07/18 11:54	11/08/18 04:56	1
Method: 8015B - Gasoline Ran Analyte	Result	<mark>S - (GC)</mark> Qualifier	<b>RL</b>	<b>MDL</b>	Unit ma/Ka	D	Prepared	Analyzed	Dil Fac
	ND		4.07	2.77	mg/itg			11/00/10 20:17	I
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	88		50 - 150				11/07/18 11:44	11/08/18 23:17	1
	Organics (	(DRO) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		4.98	2.49	mg/Kg		11/07/18 12:58	11/08/18 16:49	1
MRO (C28-C35)	10.2		4.98	2.49	mg/Kg		11/07/18 12:58	11/08/18 16:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	71		50 - 150				11/07/18 12:58	11/08/18 16:49	1
Method: 300.0 - Anions. Ion Cl	nromatoora	phy - Solub	le						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	41.2		9.92	6.94	mg/Kg			11/08/18 22:21	1

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Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266 TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

#### Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: 490-16271 Matrix: Solid Analysis Batch: 555742	4-B-9-D MS	0	0	Mo	No		CI	ient Sa	mple ID: Matrix Spike Prep Type: Total/NA Prep Batch: 555601
Amelute	Sample	Sample	Spike	MS	MS	11		0/ D = =	%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	U	%Rec	Limits
Benzene	ND		0.0447	0.04123		mg/Kg		92	21 - 150
Ethylbenzene	ND		0.0447	0.03513		mg/Kg		79	10 - 150
Toluene	ND		0.0447	0.03740		mg/Kg		84	17 - 150
Xylenes, Total	ND		0.0894	0.07369		mg/Kg		82	10 - 150
	MS	MS							
Surrogate	%Recovery	Qualifier	Limits						
1,2-Dichloroethane-d4 (Surr)	102		70 - 130						
4-Bromofluorobenzene (Surr)	100		70 - 130						
Dibromofluoromethane (Surr)	108		70 - 130						
Toluene-d8 (Surr)	96		70 - 130						

#### Lab Sample ID: 490-162714-B-9-E MSD Matrix: Solid Analysis Batch: 555742

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		0.0489	0.04813		mg/Kg		98	21 - 150	15	50
Ethylbenzene	ND		0.0489	0.04395		mg/Kg		90	10 - 150	22	50
Toluene	ND		0.0489	0.04555		mg/Kg		93	17 - 150	20	50
Xylenes, Total	ND		0.0978	0.09141		mg/Kg		93	10 - 150	21	50

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	100		70 - 130
4-Bromofluorobenzene (Surr)	100		70 - 130
Dibromofluoromethane (Surr)	108		70 - 130
Toluene-d8 (Surr)	98		70 - 130

#### Lab Sample ID: MB 490-555742/7 Matrix: Solid Analysis Batch: 555742

#### MB MB Dil Fac Analyte **Result Qualifier** RL MDL Unit D Prepared Analyzed Benzene ND 0.00200 0.000670 mg/Kg 11/08/18 01:33 1 Ethylbenzene ND 0.00200 0.000670 mg/Kg 11/08/18 01:33 1 Toluene ND 0.00200 0.000740 mg/Kg 11/08/18 01:33 1 ND Xylenes, Total 0.00600 0.00123 mg/Kg 11/08/18 01:33 1 MB MB %Recovery Qualifier Dil Fac Surrogate Limits Prepared Analyzed 1,2-Dichloroethane-d4 (Surr) 110 70 - 130 11/08/18 01:33 1 4-Bromofluorobenzene (Surr) 109 70 - 130 11/08/18 01:33 1 Dibromofluoromethane (Surr) 122 70 - 130 11/08/18 01:33 1 Toluene-d8 (Surr) 70 - 130 94 11/08/18 01:33 1

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#### Client Sample ID: Matrix Spike Duplicate Prep Type: Total/NA

Prep Batch: 555601

Client Sample ID: Method Blank Prep Type: Total/NA

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

#### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 490-{ Matrix: Solid Analysis Batch: 555742	555742/4					Clien	t Sai	mple ID	: Lab Cont Prep Typ	rol Sample e: Total/NA
			Spike	LCS	LCS				%Rec.	
Analyte			Added	Result	Qualifie	r Unit	D	%Rec	Limits	
Benzene			0.0500	0.04740		mg/Kg		95	70 - 130	
Ethylbenzene			0.0500	0.04180		mg/Kg		84	70 - 130	
Toluene			0.0500	0.04340		mg/Kg		87	70 <sub>-</sub> 130	
Xylenes, Total			0.100	0.08695		mg/Kg		87	70 - 130	
	LCS	LCS								
Surrogate	%Recovery	Qualifier	Limits							
1,2-Dichloroethane-d4 (Surr)	101		70 - 130							
4-Bromofluorobenzene (Surr)	105		70 - 130							
Dibromofluoromethane (Surr)	105		70 - 130							
Toluene-d8 (Surr)	96		70 - 130							
Lab Sample ID: LCSD 490 Matrix: Solid Analysis Batch: 555742	)-555742/25					Client Sar	nple	ID: Lat	Control S Prep Typ	ample Dup e: Total/NA
			Spike	LCSD	LCSD				%Rec.	RPD

Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene			0.0500	0.05224		mg/Kg		104	70 - 130	10	37
Ethylbenzene			0.0500	0.04600		mg/Kg		92	70 - 130	10	38
Toluene			0.0500	0.04788		mg/Kg		96	70 - 130	10	40
Xylenes, Total			0.100	0.09625		mg/Kg		96	70 - 130	10	38
	LCSD	LCSD									
Surrogate	%Recovery	Qualifier	Limits								
1,2-Dichloroethane-d4 (Surr)	106		70 - 130								
4-Bromofluorobenzene (Surr)	101		70_130								
Dibromofluoromethane (Surr)	107		70 - 130								

70 - 130

#### Method: 8015B - Gasoline Range Organics - (GC)

Toluene-d8 (Surr)

95

Lab Sample ID: MB 490-55559 Matrix: Solid Analysis Batch: 555799	92/1-A							C	lie	ent Samp	ole ID: Metho Prep Type: T Prep Batch:	d Blank otal/NA 555592
-	MB	MB										
Analyte	Result	Qualifier	RL	I	MDL	Unit		D	Pr	repared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.00		2.50	mg/Kg		_ 1	1/0	7/18 11:44	11/08/18 11:55	1
	МВ	MB										
Surrogate	%Recovery	Qualifier	Limits						Pi	repared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene	87		50 - 150					1	1/0	7/18 11:44	11/08/18 11:55	1
Lab Sample ID: LCS 490-5558	592/2-A						Clie	ent S	Sar	nple ID:	Lab Control	Sample
Matrix: Solid										1 - C	Prep Type: T	otal/NA
Analysis Batch: 555799											Prep Batch:	555592
-			Spike	LCS	LCS	5					%Rec.	
Analyte			Added	Result	Qua	lifier	Unit		D	%Rec	Limits	
Gasoline Range Organics [C6 - C10]			50.0	52.35			mg/Kg		_	105	70 - 130	

TestAmerica Nashville

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266 TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

Method: 8015B - Gasol	ine Rang	e Organi	cs - (GC) (	(Contin	ued)						
Lab Sample ID: LCS 490-5 Matrix: Solid Analysis Batch: 555799	55592/2-A					Clier	nt Sai	mple ID	: Lab Cor Prep Tyj Prep Ba	ntrol Sa be: Tota htch: 55	mple al/NA 55592
	LCS	LCS									
Surrogate	%Recovery	Qualifier	Limits								
a,a,a-Trifluorotoluene	78		50 - 150								
Lab Sample ID: LCSD 490- Matrix: Solid Analysis Batch: 555799	-555592/3-A	L .	Spiko			Client Sa	mple	ID: Lat	Control Prep Tyj Prep Ba	Sample be: Tota itch: 55	e Dup al/NA 55592
Analyto			Addod	Posult	Qualifier	Unit	п	%Pac	/onec.	PDN	Limit
Gasoline Range Organics [C6 - C10]			50.0	54.05	Quaimer	mg/Kg		108	70 - 130	3	21
	LCSD	LCSD									
Surrogate	%Recovery	Qualifier	Limits								
a,a,a-Trifluorotoluene	78		50 - 150								
Lab Sample ID: 490-16271 Matrix: Solid Analysis Batch: 555799	3-5 MS			Client	Sample	ID: EMS	U 266	6 - East	Bore - S0 Prep Tyj Prep Ba	01 @ 2 be: Tota atch: 55	' bgs al/NA 55592
	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics [C6 - C10]	ND		48.7	43.74		mg/Kg		90	56 - 130		
	MS	MS									
Surrogate	%Recovery	Qualifier	Limits								
a,a,a-Trifluorotoluene	78		50 - 150								
Lab Sample ID: 490-16271 Matrix: Solid	3-5 MSD			Client	Sample	ID: EMS	U 266	6 - East	Bore - S0 Prep Ty	01 @ 2 be: Tota	' bgs al/NA
Analysis Batch: 555799	Sample	Sample	Snike	MSD	MSD				%Rec	ilcn: 55	RPD
Analvte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics [C6 - C10]	ND		48.7	37.96		mg/Kg		78	56 - 130	14	21
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								

# Method: 8015B - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 490-55514 Matrix: Solid Analysis Batch: 555227	45/1-A						Client Samp	le ID: Methoc Prep Type: To Prep Batch:	l Blank otal/NA 555145
	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		5.00	2.50	mg/Kg		11/06/18 09:17	11/06/18 13:59	1
MRO (C28-C35)	ND		5.00	2.50	mg/Kg		11/06/18 09:17	11/06/18 13:59	1
	MB	MB							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl (Surr)	74		50 - 150				11/06/18 09:17	11/06/18 13:59	1

#### TestAmerica Nashville

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266 TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

# Method: 8015B - Diesel Range Organics (DRO) (GC) (Continued)

_ Lab Sample ID: LCS 490-	555145/2-A					Clier	nt Sai	mple ID	: Lab Con	trol Sa	mple
Matrix: Solid									Prep Typ	e: Tot	al/NA
Analysis Batch: 555227									Prep Ba	tch: 5	55145
			Spike	LCS	LCS				%Rec.		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits		
Diesel Range Organics [C10-C28]			40.0	36.22		mg/Kg		91	54 - 130		
	LCS	LCS									
Surrogate	%Recovery	Qualifier	Limits								
o-Terphenyl (Surr)	80		50 - 150								
_ Lab Sample ID: 490-1625	56-H-10-B M	S					CI	ient Sa	mple ID: N	<b>/</b> atrix	Spike
Matrix: Solid									Prep Typ	e: Tot	al/NA
Analysis Batch: 555227									Prep Ba	tch: 5	55145
	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Diesel Range Organics [C10-C28]	7.68		39.5	32.94		mg/Kg		64	10 - 142		
	MS	MS									
Surrogate	%Recovery	Qualifier	Limits								
o-Terphenyl (Surr)	63		50 - 150								
_ Lab Sample ID: 490-1625	56-H-10-C M	SD				Client S	Samp	le ID: N	latrix Spik	e Dup	licate
Matrix: Solid									Prep Typ	e: Tot	al/NA
Analysis Batch: 555227									Prep Ba	tch: 5	55145
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Diesel Range Organics [C10-C28]	7.68		39.1	35.65		mg/Kg		71	10 - 142	8	47
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								
o-Terphenyl (Surr)	63		50 - 150								

### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 490-555 Matrix: Solid Analysis Batch: 556035	803/1 <b>-A</b>								Clie	ent Sam	ple ID: Method Prep Type: \$	d Blank Soluble
	MB	MB										
Analyte	Result	Qualifier		RL		MDL	Unit	D	Р	repared	Analyzed	Dil Fac
Chloride	ND			9.99		6.99	mg/Kg				11/08/18 20:13	1
Lab Sample ID: LCS 490-55	5803/2-A							Clien	t Sai	mple ID	: Lab Control S	Sample
Matrix: Solid											Prep Type: \$	Soluble
Analysis Batch: 556035												
			Spike		LCS	LCS					%Rec.	
Analyte			Added		Result	Qua	lifier	Unit	D	%Rec	Limits	
Chloride			100		97.09			mg/Kg		97	90 - 110	

TestAmerica Nashville

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Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266 TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

# Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCSD 490- Matrix: Solid Analysis Batch: 556035	555803/3-A	L .			C	Client Sa	mple	ID: Lat	Control Prep Ty	Sample /pe: Sc	) Dup Juble
			Spike	LCSD	LCSD				%Rec.		RPD
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride			100	98.99		mg/Kg		99	90 - 110	2	20
Lab Sample ID: 490-162712 Matrix: Solid Analysis Batch: 556035	2-A-1-C MS						CI	lient Sa	mple ID: I Prep Tյ	Matrix \$ /pe: Sc	Spike Juble
	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Chloride	ND		101	101.0		mg/Kg		100	80 - 120		
Lab Sample ID: 490-162712 Matrix: Solid Analysis Batch: 556035	2-A-1-D MS	D				Client S	Samp	le ID: N	latrix Spil Prep Ty	∢e Dup ∕pe: Sc	licate Juble
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	ND		101	101.2		mg/Kg		100	80 - 120	0	20

TestAmerica Nashville

# QC Association Summary

Prep Type

Total/NA

Total/NA

Total/NA

Total/NA

Total/NA

Total/NA

Total/NA

Prep Type

Total/NA

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

**Client Sample ID** 

Matrix Spike

Matrix Spike Duplicate

**Client Sample ID** 

Method Blank

Matrix Spike

Lab Control Sample

Lab Control Sample Dup

Matrix Spike Duplicate

**Client Sample ID** 

EMSU 266 - West Bore - S001 @ 0-6" bgs

EMSU 266 - West Bore - S001 @ 2' bgs

EMSU 266 - West Bore - S001 @ 4' bgs EMSU 266 - East Bore - S001 @ 0-6" bgs

EMSU 266 - East Bore - S001 @ 2' bgs

EMSU 266 - West Bore - S001 @ 0-6" bgs

EMSU 266 - West Bore - S001 @ 2' bgs

EMSU 266 - West Bore - S001 @ 4' bgs

EMSU 266 - East Bore - S001 @ 2' bgs

EMSU 266 - East Bore - S001 @ 0-6" bgs

TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

Method

5030B

5030B

5030B

5030B

5030B

5030B

5030B

Method

8260B

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Prep Batch

Prep Batch

555601

555601

555601

555601

555601

555601

555601

Prep Batch

	ļ	6	)			
	6			3		
1	1		1		1	

# Prep Type Matrix Method

Matrix

Solid

Solid

Solid

Solid

Solid

Solid

Solid

Matrix

Solid

100 162713 1	EMSU 266 West Pore S001 @ 0.6" bas	Total/NIA	Solid	5030P	
490-102713-1	EM30 200 - West Buile - 3001 @ 0-0 bys	TOtal/INA	Solid	3030B	
490-162713-2	EMSU 266 - West Bore - S001 @ 2' bgs	Total/NA	Solid	5030B	
490-162713-3	EMSU 266 - West Bore - S001 @ 4' bgs	Total/NA	Solid	5030B	
490-162713-4	EMSU 266 - East Bore - S001 @ 0-6" bgs	Total/NA	Solid	5030B	
490-162713-5	EMSU 266 - East Bore - S001 @ 2' bgs	Total/NA	Solid	5030B	
MB 490-555592/1-A	Method Blank	Total/NA	Solid	5030B	
LCS 490-555592/2-A	Lab Control Sample	Total/NA	Solid	5030B	
LCSD 490-555592/3-A	Lab Control Sample Dup	Total/NA	Solid	5030B	
490-162713-5 MS	EMSU 266 - East Bore - S001 @ 2' bgs	Total/NA	Solid	5030B	
490-162713-5 MSD	EMSU 266 - East Bore - S001 @ 2' bos	Total/NA	Solid	5030B	

#### Analysis Batch: 555799

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-162713-1	EMSU 266 - West Bore - S001 @ 0-6" bgs	Total/NA	Solid	8015B	555592
490-162713-2	EMSU 266 - West Bore - S001 @ 2' bgs	Total/NA	Solid	8015B	555592
490-162713-3	EMSU 266 - West Bore - S001 @ 4' bgs	Total/NA	Solid	8015B	555592
490-162713-4	EMSU 266 - East Bore - S001 @ 0-6" bgs	Total/NA	Solid	8015B	555592
490-162713-5	EMSU 266 - East Bore - S001 @ 2' bgs	Total/NA	Solid	8015B	555592
MB 490-555592/1-A	Method Blank	Total/NA	Solid	8015B	555592
LCS 490-555592/2-A	Lab Control Sample	Total/NA	Solid	8015B	555592
LCSD 490-555592/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B	555592
490-162713-5 MS	EMSU 266 - East Bore - S001 @ 2' bgs	Total/NA	Solid	8015B	555592
490-162713-5 MSD	EMSU 266 - East Bore - S001 @ 2' bgs	Total/NA	Solid	8015B	555592

**TestAmerica Nashville** 

**GC/MS VOA** 

# Prep Batch: 555601

Lab Sample ID

490-162713-1

490-162713-2

490-162713-3

490-162713-4 490-162713-5

Lab Sample ID

490-162713-1

490-162713-2

490-162713-3

490-162713-4 490-162713-5

**GC VOA** 

MB 490-555742/7

LCS 490-555742/4

LCSD 490-555742/25

490-162714-B-9-D MS

490-162714-B-9-E MSD

**Prep Batch: 555592** 

Lab Sample ID

490-162714-B-9-D MS

490-162714-B-9-E MSD

Analysis Batch: 555742

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# **QC** Association Summary

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

**Client Sample ID** 

Method Blank

Matrix Spike

Lab Control Sample

Matrix Spike Duplicate

EMSU 266 - West Bore - S001 @ 0-6" bgs

EMSU 266 - West Bore - S001 @ 2' bgs

EMSU 266 - West Bore - S001 @ 4' bgs

EMSU 266 - East Bore - S001 @ 2' bgs

EMSU 266 - East Bore - S001 @ 0-6" bgs

TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

Method

3550C 3550C

3550C

3550C

3550C

3550C

3550C

3550C

3550C

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**Prep Batch** 

# 8

Analysis Batch: 55522	Batch: 555227       Prep Type       Matrix       Method       Prep Batch       1         5145/1-A       Method Blank       Total/NA       Solid       8015B       555145       555145				
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 490-555145/1-A	Method Blank	Total/NA	Solid	8015B	555145
LCS 490-555145/2-A	Lab Control Sample	Total/NA	Solid	8015B	555145
490-162556-H-10-B MS	Matrix Spike	Total/NA	Solid	8015B	555145
490-162556-H-10-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B	555145

Prep Type

Total/NA

Total/NA

Total/NA

Total/NA

Total/NA

Total/NA

Total/NA

Total/NA

Total/NA

Matrix

Solid

Solid

Solid

Solid

Solid

Solid

Solid

Solid

Solid

#### Analysis Batch: 555918

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-162713-1	EMSU 266 - West Bore - S001 @ 0-6" bgs	Total/NA	Solid	8015B	555145
490-162713-2	EMSU 266 - West Bore - S001 @ 2' bgs	Total/NA	Solid	8015B	555145
490-162713-3	EMSU 266 - West Bore - S001 @ 4' bgs	Total/NA	Solid	8015B	555145
490-162713-4	EMSU 266 - East Bore - S001 @ 0-6" bgs	Total/NA	Solid	8015B	555145
490-162713-5	EMSU 266 - East Bore - S001 @ 2' bgs	Total/NA	Solid	8015B	555145

#### HPLC/IC

#### Leach Batch: 555803

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-162713-1	EMSU 266 - West Bore - S001 @ 0-6" bgs	Soluble	Solid	DI Leach	
490-162713-2	EMSU 266 - West Bore - S001 @ 2' bgs	Soluble	Solid	DI Leach	
490-162713-3	EMSU 266 - West Bore - S001 @ 4' bgs	Soluble	Solid	DI Leach	
490-162713-4	EMSU 266 - East Bore - S001 @ 0-6" bgs	Soluble	Solid	DI Leach	
490-162713-5	EMSU 266 - East Bore - S001 @ 2' bgs	Soluble	Solid	DI Leach	
MB 490-555803/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 490-555803/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 490-555803/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
490-162712-A-1-C MS	Matrix Spike	Soluble	Solid	DI Leach	
490-162712-A-1-D MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

#### Analysis Batch: 556035

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-162713-1	EMSU 266 - West Bore - S001 @ 0-6" bgs	Soluble	Solid	300.0	555803
490-162713-2	EMSU 266 - West Bore - S001 @ 2' bgs	Soluble	Solid	300.0	555803
490-162713-3	EMSU 266 - West Bore - S001 @ 4' bgs	Soluble	Solid	300.0	555803
490-162713-4	EMSU 266 - East Bore - S001 @ 0-6" bgs	Soluble	Solid	300.0	555803
490-162713-5	EMSU 266 - East Bore - S001 @ 2' bgs	Soluble	Solid	300.0	555803
MB 490-555803/1-A	Method Blank	Soluble	Solid	300.0	555803
LCS 490-555803/2-A	Lab Control Sample	Soluble	Solid	300.0	555803
LCSD 490-555803/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	555803

**TestAmerica Nashville** 

GC Semi VOA Prep Batch: 555145

Lab Sample ID

490-162713-1

490-162713-2

490-162713-3

490-162713-4

490-162713-5

MB 490-555145/1-A LCS 490-555145/2-A

490-162556-H-10-B MS

490-162556-H-10-C MSD

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# **QC Association Summary**

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266 TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

# HPLC/IC (Continued)

Analysis	Batch:	556035	(Continued)
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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-162712-A-1-C MS	Matrix Spike	Soluble	Solid	300.0	555803
490-162712-A-1-D MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	555803

TestAmerica Nashville

# Lab Chronicle

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

Lab Sample ID: 490-162713-1

Lab Sample ID: 490-162713-2

#### Client Sample ID: EMSU 266 - West Bore - S001 @ 0-6" bgs Date Collected: 11/02/18 11:06 Date Received: 11/07/18 09:55

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.50 g	5.0 mL	555601	11/07/18 11:54	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	555742	11/08/18 03:01	PN	TAL NSH
Total/NA	Prep	5030B			5.07 g	5.0 mL	555592	11/07/18 11:44	JLP	TAL NSH
Total/NA	Analysis	8015B		1	0.1 mL	5 mL	555799	11/08/18 13:40	S1S	TAL NSH
Total/NA	Prep	3550C			25.34 g	1.00 mL	555145	11/07/18 12:58	MBV	TAL NSH
Total/NA	Analysis	8015B		1			555918	11/08/18 15:40	S1S	TAL NSH
Soluble	Leach	DI Leach			2.9808 g	30 mL	555803	11/08/18 07:35	JHS	TAL NSH
Soluble	Analysis	300.0		1			556035	11/08/18 21:34	SOO	TAL NSH

#### Client Sample ID: EMSU 266 - West Bore - S001 @ 2' bgs Date Collected: 11/02/18 11:06 Date Received: 11/07/18 09:55

-	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.04 g	5.0 mL	555601	11/07/18 11:54	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	555742	11/08/18 03:30	PN	TAL NSH
Total/NA	Prep	5030B			5.18 g	5.0 mL	555592	11/07/18 11:44	JLP	TAL NSH
Total/NA	Analysis	8015B		1	0.1 mL	5 mL	555799	11/08/18 21:32	S1S	TAL NSH
Total/NA	Prep	3550C			25.11 g	1.00 mL	555145	11/07/18 12:58	MBV	TAL NSH
Total/NA	Analysis	8015B		1			555918	11/08/18 15:57	S1S	TAL NSH
Soluble	Leach	DI Leach			3.0278 g	30 mL	555803	11/08/18 07:35	JHS	TAL NSH
Soluble	Analysis	300.0		1			556035	11/08/18 21:46	SO0	TAL NSH

#### Client Sample ID: EMSU 266 - West Bore - S001 @ 4' bgs Date Collected: 11/02/18 11:06 Date Received: 11/07/18 09:55

#### Lab Sample ID: 490-162713-3 Matrix: Solid

Lab Sample ID: 490-162713-4

Γ	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.01 g	5.0 mL	555601	11/07/18 11:54	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	555742	11/08/18 03:59	PN	TAL NSH
Total/NA	Prep	5030B			5.08 g	5.0 mL	555592	11/07/18 11:44	JLP	TAL NSH
Total/NA	Analysis	8015B		1	0.1 mL	5 mL	555799	11/08/18 22:07	S1S	TAL NSH
Total/NA	Prep	3550C			25.21 g	1.00 mL	555145	11/07/18 12:58	MBV	TAL NSH
Total/NA	Analysis	8015B		1			555918	11/08/18 16:14	S1S	TAL NSH
Soluble	Leach	DI Leach			3.0016 g	30 mL	555803	11/08/18 07:35	JHS	TAL NSH
Soluble	Analysis	300.0		1			556035	11/08/18 21:57	SOO	TAL NSH

#### Client Sample ID: EMSU 266 - East Bore - S001 @ 0-6" bgs Date Collected: 11/02/18 12:12 Date Received: 11/07/18 09:55

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.45 g	5.0 mL	555601	11/07/18 11:54	JLP	TAL NSH

**TestAmerica Nashville** 

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Matrix: Solid

Matrix: Solid

5

Matrix: Solid

Lab Sample ID: 490-162713-4

#### Client Sample ID: EMSU 266 - East Bore - S001 @ 0-6" bgs Date Collected: 11/02/18 12:12 Date Received: 11/07/18 09:55

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	5 g	5 mL	555742	11/08/18 04:28	PN	TAL NSH
Total/NA	Prep	5030B			5.14 g	5.0 mL	555592	11/07/18 11:44	JLP	TAL NSH
Total/NA	Analysis	8015B		1	0.1 mL	5 mL	555799	11/08/18 22:42	S1S	TAL NSH
Total/NA	Prep	3550C			25.02 g	1.00 mL	555145	11/07/18 12:58	MBV	TAL NSH
Total/NA	Analysis	8015B		1			555918	11/08/18 16:31	S1S	TAL NSH
Soluble	Leach	DI Leach			3.0101 g	30 mL	555803	11/08/18 07:35	JHS	TAL NSH
Soluble	Analysis	300.0		1			556035	11/08/18 22:09	SOO	TAL NSH

#### Client Sample ID: EMSU 266 - East Bore - S001 @ 2' bgs Date Collected: 11/02/18 12:12 Date Received: 11/07/18 09:55

#### Lab Sample ID: 490-162713-5 Matrix: Solid

Prepared

-	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5030B			5.43 g	5.0 mL	555601	11/07/18 11:54	JLP	TAL NSH
Total/NA	Analysis	8260B		1	5 g	5 mL	555742	11/08/18 04:56	PN	TAL NSH
Total/NA	Prep	5030B			5.13 g	5.0 mL	555592	11/07/18 11:44	JLP	TAL NSH
Total/NA	Analysis	8015B		1	0.1 mL	5 mL	555799	11/08/18 23:17	S1S	TAL NSH
Total/NA	Prep	3550C			25.08 g	1.00 mL	555145	11/07/18 12:58	MBV	TAL NSH
Total/NA	Analysis	8015B		1			555918	11/08/18 16:49	S1S	TAL NSH
Soluble	Leach	DI Leach			3.0245 g	30 mL	555803	11/08/18 07:35	JHS	TAL NSH
Soluble	Analysis	300.0		1			556035	11/08/18 22:21	S00	TAL NSH

#### Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

Matrix: Solid

# **Method Summary**

#### Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL NSH
8015B	Gasoline Range Organics - (GC)	SW846	TAL NSH
8015B	Diesel Range Organics (DRO) (GC)	SW846	TAL NSH
300.0	Anions, Ion Chromatography	MCAWW	TAL NSH
3550C	Ultrasonic Extraction	SW846	TAL NSH
5030B	Purge and Trap	SW846	TAL NSH
DI Leach	Deionized Water Leaching Procedure	ASTM	TAL NSH

#### **Protocol References:**

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177

# **Accreditation/Certification Summary**

Client: Sport Environmental Services LLC Project/Site: Eunice Monument South Unit #266

TestAmerica Job ID: 490-162713-1 SDG: XTO Historical Release Characterization

#### Laboratory: TestAmerica Nashville

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
A2LA	ISO/IEC 17025		0453.07	12-31-19
Alaska (UST)	State Program	10	UST-087	06-30-19
Arizona	State Program	9	AZ0473	05-05-19
Arkansas DEQ	State Program	6	88-0737	04-25-19
California	State Program	9	2938	10-31-18 *
Connecticut	State Program	1	PH-0220	12-31-19
Florida	NELAP	4	E87358	06-30-19
Georgia	State Program	4	NA: NELAP & A2LA	12-31-19
Illinois	NELAP	5	200010	12-09-18 *
lowa	State Program	7	131	04-01-20
Kansas	NELAP	7	E-10229	10-31-19
Kentucky (UST)	State Program	4	19	06-30-19
Kentucky (WW)	State Program	4	90038	12-31-18
Louisiana	NELAP	6	30613	06-30-19
Maine	State Program	1	TN00032	11-03-19
Maryland	State Program	3	316	03-31-19
Massachusetts	State Program	1	M-TN032	06-30-19
Minnesota	NELAP	5	047-999-345	12-31-18
Mississippi	State Program	4	N/A	06-30-19
Montana (UST)	State Program	8	NA	02-24-20
Nevada	State Program	9	TN00032	07-31-19
New Hampshire	NELAP	1	2963	10-09-19
New Jersey	NELAP	2	TN965	06-30-19
New York	NELAP	2	11342	03-31-19
North Carolina (WW/SW)	State Program	4	387	12-31-18
North Dakota	State Program	8	R-146	06-30-19
Ohio VAP	State Program	5	CL0033	07-06-19
Oklahoma	State Program	6	9412	08-31-19
Oregon	NELAP	10	TN200001	04-26-19
Pennsylvania	NELAP	3	68-00585	07-31-19
Rhode Island	State Program	1	LAO00268	12-30-18
South Carolina	State Program	4	84009 (001)	02-28-19
Tennessee	State Program	4	2008	02-23-20
Texas	NELAP	6	T104704077	08-31-19
USDA	Federal		P330-13-00306	12-01-19
Utah	NELAP	8	TN00032	07-31-19
Virginia	NELAP	3	460152	06-14-19
Washington	State Program	10	C789	07-19-19
West Virginia DEP	State Program	3	219	02-28-19
Wisconsin	State Program	5	998020430	08-31-19
Wyoming (UST)	A2LA	8	453.07	12-31-19

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.

**TestAmerica Nashville** 

# 2960 Foster Creighton Drive **FestAmerica Nashville**

**Chain of Custody Record** 

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	Page Lof			linc.com	estamerica	.gambill@te	E-Mait	8	683-11	Printer (432)	Debi Sport Moore
	COC No:	ng No(s):	Carrier Tracki	-		I, Jennifer	Lab PM: Gambil	le	S. Mool	Sampler, Deb;	Client Information
NINOWIA	THE LEADER IN EN					Cord					Vashville, TN 37204 Phone (615) 726-0177 Fax (615) 726-3404

nquished by: nquished by:

Aren S. Moonle.

Date/Time Date/Time:

1557 45

Company Company

Cooler Temperature(s) °C and Other Remarks:

Ver. 08/04/2016

Received by: eived by: Sport

Uate/Time: Date/Time Date/Time:

1257

Company

Company Company

Date/Time:

Custody Seals Intact: ∆ Yes ∆ No

Custody Seal No.

490515

TestAmerica THE LEADER IN ENVIRONMENTAL TESTING Nashville, TN COOLER RECEIPT FORM	490-162713 Chain of Custody
Cooler Received/Opened On <u>11/7/2018 @ 9:55</u> Time Samples Removed From Cooler Time Samples Placed In Storage 1. Tracking #(last 4 digits FedEx) Courier: <u>FedEx</u> IR Gun ID <u>17960358</u> pH Strip Lot Chlorine Strip Lot 2. Temperature of rep. sample or temp blank when opened: 2. Degrees Celsius	(2 Hour Window)
<ol> <li>If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen</li> <li>Were custody seals on outside of cooler?</li> <li>If yes, how many and where:</li> </ol>	? YES NOMA
<ol> <li>5. Were the seals intact, signed, and dated correctly?</li> <li>6. Were custody papers inside cooler?</li> <li>Certify that Lopened the cooler and apsword questions 1.6 (initial)</li> </ol>	YESNONA
7. Were custody seals on containers: YES NO and Intact Were these signed and dated correctly?	YESNONA YESNONA
<ul> <li>9. Cooling process:</li> <li>10. Did all containers arrive in good condition (unbroken)?</li> <li>11. Were all container labels complete (#, date, signed, pres., etc)?</li> </ul>	y ice Other None YESNONA
<ul><li>12. Did all container labels and tags agree with custody papers?</li><li>13a. Were VOA vials received?</li><li>b. Was there any observable headspace present in any VOA vial?</li></ul>	YES. NONA YES. NONA YESNONA
Larger than this.	
14. Was there a Trip Blank in this cooler? YES. NONA If multiple coolers, se <u>I certify that I unloaded the cooler and answered questions 7-14 (intial)</u>	quence #
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level	? YESNO. NA
<ul> <li>b. Did the bottle labels indicate that the correct preservatives were used</li> <li>16. Was residual chlorine present?</li> <li>L certify that L checked for chlorine and pH as per SOP and answered questions 15-16 (intial)</li> </ul>	YESNONA YESNONA
17. Were custody papers properly filled out (ink, signed, etc)?	OVES NA
18. Did you sign the custody papers in the appropriate place?	HES.NONA
20. Was sufficient amount of sample sent in each container?	CEPNONA
I certify that I entered this project into LIMS and answered questions 17-20 (initial) I certify that I attached a label with the unique LIMS number to each container (initial) 21. Were there Non-Conformance issues at login? YES(NO) Was a NCM appropriate YES	Æ527 Æ774
21. Were more conformatice issues at login ( TESC, NO Was a now generated ( TESC	

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form

Revised 8/23/17

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. Released to Imaging: 6/9/2022 10:19:09 AM

stAmerica Nashville	ou Foster Creignton Linve

# Chain of Custody Record

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festAmerica Nashville							TactAmano	Rec
960 Foster Creighton Drive Lastwille, TN 37204	Chair	า of Cus	stody Reco	ord			THE LEADER IN ENVIRONMENTAL THESE	eived
thone (615) 726-0177 Fax (615) 726-3404	Sampler: 4		ILab PM:		Carrier Tracking	No(s):	COC No:	by
Client Information	Debi S. M	oove	Gambill, J	ennifer				0
ilient Contact: Debi Sport Moore	Phone: (432) 683	-1100	E-Mail: jennifer.ga	tmbill@testamericainc.con	u		Page Lof [	CD:
ompany: sport Environmental Services LLC	<b>&gt;</b> )			Analys	sis Requested		100 #: 	5/2
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Custody Seals Intact: Custody Seal No.: A Yes A No		• •		Cooler Temperature(s) °C an	nd Other Remarks:	50		ze 50
							Ver: 08/04/2016	5 of

Page 56 of 58

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	8396
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### COMMENTS

Created By	Comment	Comment Date
jharimon	Depth to water was not adequately defined in the report, however as the data shows your contaminant levels are below the most stringent closure criteria this closure is approved.	6/8/2022

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	8396
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

#### Created By Condition Condition Date 6/8/2022 jharimon None

Page 58 of 58

Action 8396