District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2216547154
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA			OGRID: 4323				
Contact Nan	ne: Amy Baı	rnhill			Contact Te	elephone: 432-6	87-7108
Contact ema	il: ABarnhil	l@chevron.com			Incident #	(assigned by OCD))
Contact mail	ling address:	: 6301 Deauville I	Blvd Midland, Tx	79706			
			Location	n of R	delease So	nurce	
			Location	II			
Latitude 32.3	31808478		(NAD 83 in /	decimal de	Longitude - grees to 5 decim	104.05284149	
			(NAD 03 in C	iecimai ae			
Site Name: A					Site Type:	Oil	
Date Release	Discovered	: 6-3-22			API# (if app	olicable)	
Unit Letter	Section	Township	Range		Coun	ats:	
I	11	23S	28E	Edd		ity	-
				•	,		J
Surface Owne	r: State		ribal Private	(Name:)
			3 .7 4	1 7 7	. ст	D 1	
			Nature ar	id Vo	lume of I	Kelease	
				ch calculat	ions or specific		e volumes provided below)
Crude Oi	1	Volume Release	ed (bbls) 1.579			Volume Reco	overed (bbls) 1 bbl
Produced	Water	Volume Release	ed (bbls) 4.731			Volume Reco	overed (bbls) 0
		Is the concentrate produced water	tion of dissolved >10,000 mg/l?	chloride	e in the	⊠ Yes □ N	To
Condensa	ate	Volume Release				Volume Reco	vered (bbls)
Natural C	das	Volume Release	ed (Mcf)			Volume Reco	overed (Mcf)
Other (de	escribe)	Volume/Weigh	t Released (provi	de units)	Volume/Weig	ght Recovered (provide units)
Cause of Rel	ease: The tw	vo-phase liquid du	mp was plugged	and pre	vented flow,	causing the ves	sel to overflow.

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No	If YES, for what reason(s) does the respon	sible party consider this a major release?
ICATEC ' 1'		0.17
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a thre	pest of my knowledge and understand that pursuant to OCD rules and fractions and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Amy Barn	hill	Title: Water Specialist
Signature:	2 Dhier	Date: 6-14-22
email: ABarnhill@chevro	on.com	Telephone: 432-687-7108
OCD Only		
Received by:Jocelyn	Harimon	Date:06/14/2022

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Incident ID	nAPP2216547154
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Spill Calculations:

Area 1

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 15 ft x 10 ft x 1 in

Total Volume: 2.310 bbl

Water Cut: 75%
Oil Volume: .578 bbl
Penetration Depth: .25 in
Fluid to Soil Volume: .083 bbl
Water Volume: 1.732 bbl

Area 2

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 10 ft x 25 ft x .5 in

Total Volume: 1.994 bbl

Water Cut: 75% Oil Volume: .499 bbl Penetration Depth: .25 in

Volume to Soil Volume: .139 bbl

Water Volume: 1.495 bbl

Area 3

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 10 ft x 12 ft x .25 in

Total Volume: .512 bbl

Water Cut: 75% Oil Volume: .128 bbl Penetration Depth: .25 in Fluid to Soil Volume: .067 bbl Water Volume: 0.384 bbl

Area 4

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 35 ft x 20 ft x .125 in

Total Volume: 1.494 bbl

Water Cut: 75%
Oil Volume: .374 bbl
Penetration Depth: .125 in
Fluid to Soil Volume: .195 bbl
Water Volume: 1.12 bbl

Released to	o Imaging:	6/14/2022	1:49:56 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 116928

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd Midland, TX 79706	Action Number: 116928
· · · · · · · · · · · · · · · · · · ·	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/14/2022