

402 E. Wood Avenue Carlsbad, New Mexico 88220 Tel. 432.701.2159 www.ntglobal.com

February 28, 2022

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Closure Report Shetland 11 CTB 1 Devon Energy Production Company Site Location: Unit N-11-26S-31E (Lat 32.053145°, Long -103.749933°) Eddy County, New Mexico Incident ID: NAPP2201531463 Mr. Bratcher:

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document the liner inspection activities for the Shetland 11 CTB 1 (Site). The Site is located in Eddy County, approximately 22 miles southeast of Malaga, New Mexico (Figures 1 and 2).

### **Background**

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on January 14, 2022 as a result of the water tank overflow due to loss of power. The leak resulted in the release of approximately three-hundred-eighty-five (386) barrels of produced water into the lined secondary containment of which all was recovered. The initial C-141 form is attached.

### Site Characterization

The Site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there is no known water source within a ½ mile radius of the location. The nearest identified well is located approximately 1.33 miles Northwest of the site in S8, T26S, R31E. The well has a reported depth to groundwater of 175 feet below ground surface (ft bgs). A copy of the associated *Point of Diversion Summary* report is attached.

## **Regulatory Criteria**

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).

Mr. Mike Bratcher February 28, 2022 Page 2 of 2

• Chloride: 600 mg/kg.

### **Liner Inspection**

On February 16<sup>th</sup> 2022, NTGE conducted liner inspection activities to assess the liner's integrity within the facility. NTGE personnel proceeded to conduct a visual inspection of the liner. The liner was found to be intact with no integrity issues. A photgraphic log documenting the condition of the liner at the time of the inspection is attached.

### **Conclusions**

Based on the finding of the liner inspection, no further actions are required at the Site. The final C-141 is attached and Devon formally requests a no further action designation for the release. If you have any questions regarding this report or need additional information, please contact us at 432-701-2159.

Sincerely, NTG Environmental

Ethan Sessums Jr. Project Manager

Attachments:

Initial and Final C-141 Site Characterization Information Figures Photographic Log



**INITIAL C-141** 

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

## **Location of Release Source**

Longitude

	Longitude
	(NAD 83 in decimal degrees to 5 decimal places)
Sita Nama	Site Trues

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name:

## **Nature and Volume of Release**

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Incident ID

District RP Facility ID Application ID

Was this a major	If VES for what reason(s) does the responsible party consider this a major release?
release as defined by	If TES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Page 2

Spills In Line	d Containment
Measurements	Of Standing Fluid
Length(Ft)	120
Width(Ft)	60
Depth(in.)	4.58
Total Capacity without tank displacements (bbls)	489.44
No. of 500 bbl Tanks	
In Standing Fluid	
No. of Other Tanks In Standing Fluid	8
OD Of Other Tanks In Standing Fluid(feet)	15.6
Total Volume of standing fluid accounting for tank displacement.	385.55

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Oil Conservation Division

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# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Received by OCD: 6/14/20	22 2:27:10 PM				Page 8 of 2
F01111 C-141	State of New Mexico			Incident ID	
Page 4	Oil Conservation Division	l		District RP	
				Facility ID	
				Application ID	
I hereby certify that the inforregulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations. Printed Name: Signature: Wesley email:	ormation given above is true and complete to the required to report and/or file certain release nor ment. The acceptance of a C-141 report by the gate and remediate contamination that pose a th of a C-141 report does not relieve the operator of Mathews	e best of m otifications OCD does reat to grou of responsil Title: Date: Teleph	and perform co s not relieve the undwater, surfa pility for comp 06/15/2 one:	nd understand that purs prrective actions for rele e operator of liability sh ace water, human health liance with any other fe	auant to OCD rules and eases which may endanger ould their operations have a or the environment. In deral, state, or local laws
OCD Only					
Received by:		-	Date:		

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Oil Conservation Division

Incident ID	
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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>:</b> Each of the following i	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complet and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the C Printed Name:	te to the best of my knowledge and understand that pursuant to OCD rules n release notifications and perform corrective actions for releases which a C-141 report by the OCD does not relieve the operator of liability mediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Signature: Wesley Mathews	Date: 06/15/2022
email:	Telephone:
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by: <u>Jennifer Nobui</u>	Date:
Printed Name:	

# SITE CHARACTERIZATION INFORMATION



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NTGE Project No.: 225188

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Devon Energy

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Shetland 11 CTB 1

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# New Mexico NFHL Data



January 28, 2022







# New Mexico Office of the State Engineer **Point of Diversion Summary**

		(quarters are 1=NW 2=NE (quarters are smallest to la	3=SW 4=SE) urgest) (	(NAD83 UTM in meters)	
Well Tag	POD Number	Q64 Q16 Q4 Sec T	ws Rng	X Y	
	C 02090	4 4 01 2	.6S 31E	620329 3548533* 🥌	
Driller Lic Driller Nai	ense: ne:	Driller Company:			
Drill Start	Date:	<b>Drill Finish Date:</b>	12/31/1965	Plug Date:	
Log File Da	ate:	PCW Rcv Date:		Source:	
Pump Type	e:	Pipe Discharge Size:		<b>Estimated Yield:</b>	5 GPM
Casing Size	e: 8.00	Depth Well:	350 feet	Depth Water:	335 feet

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/28/22 9:28 AM

POINT OF DIVERSION SUMMARY



# New Mexico Office of the State Engineer **Point of Diversion Summary**

				(qu (a	arters uarte	s are 1= rs are s	=NW malle	2=N est to	NE 3=S o larges	W 4 st)	4=SE)	(NAD8	3 UTN	A in meter	s)		
Tag	POD	Number		Qe	54 Q	16 Q	4 S	ec	Tws	R	ng		X		Ý		
8	C 03	3639 POD	1	3	3	4 2	2 0	)1	26S	3	1E	6201	58	354927	9 🌍		
ler Lice ler Nam	nse: 1e:	1654		Dril	ler (	Comp	any	:	NO AN	DT ID	WORK CONS	KING F TRUC	OR	HIRES	IRMA	AN DRILI	LING
l Start I	Date:	09/23/20	13	Dril	l Fir	nish D	Date	:	0	9/2	25/2013	3	Plu	g Date:			
File Da	te:	10/25/20	13	PCV	V R	cv Da	te:						Sou	rce:		Shallow	
ър Туре:	:			Pipe	Dis	charg	ge Si	ize	:				Esti	mated Y	ield:		
ing Size:	:	6.00		Dep	th V	Vell:			7	00	feet		Dep	th Wate	er:	365 feet	
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Motor D			o Foot)														
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12/26/	2013	2013		4487	A	-8	RPT	Г								0	
04/01/	2013	2013		15593	A		RPT	Г								3.408	
07/01/	2014	2014		27654	A		RPT	Г								3.701	
10/01/	2014	2014		43114	А		RPT	Г								4.744	
12/31/	2014	2014		54047	А		RPT	Г								3.355	
02/01/	2015	2015		55287	А		RPT	Г								0.381	
03/02/	2015	2015		56670	А		RPT	Г								0.424	
04/02/	2015	2015		60341	А		RPT	Г								1.127	
04/30/	2015	2015		65590	А		RPT	Г								1.611	
05/31/	2015	2015		71252	А		RPT	Г								1.738	
07/01/	2015	2015		74451	А		RPT	Г								0.982	
08/01/	2015	2015		77975	А		RPT	Г								1.081	
08/31/	2015	2015		82253	А		RPT	Γ								1.313	
10/01/	2015	2015		86369	Α		RPT	Γ								1.263	
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POINT OF DIVERSION SUMMARY



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Click to hideNews Bulletins

• Explore the NEW USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.

• <u>Full News</u> 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

#### Search Results -- 1 sites found

Agency code = usgs

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

### USGS 320330103462401 26S.31E.08.321434

Eddy County, New Mexico Latitude 32°03'30", Longitude 103°46'24" NAD27 Land-surface elevation 3,251 feet above NAVD88 The depth of the well is 380 feet below land surface. This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer. This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

#### Table of data

<u>Tab-separated data</u>

<u>Graph of data</u>

Reselect period

Date \$	Time \$	? Water- level \$ date- time accuracy	? Parameter <sup>≎</sup> code	Water level, feet below land surface	Water level, feet above \$ specific vertical datum	Referenced vertical \$ datum	? ≎ Status	? Method of measurement	? Measuring <sup>\$</sup> agency	? Source of measurement	? Water- level approval status
1983-02-16		D	62610		2972.78	NGVD29	1	Z			А
1983-02-16		D	62611		2974.42	NAVD88	1	Z			А
1983-02-16		D	72019	276.58			1	Z			A
1987-10-21		D	62610		2972.14	NGVD29	1	Z			A
1987-10-21		D	62611		2973.78	NAVD88	1	Z			A
1987-10-21		D	72019	277.22			1	Z			A
1992-11-05		D	62610		2973.40	NGVD29	3	0			А
1992-11-05		D	62611		2975.04	NAVD88	3	0			А
1992-11-05		D	72019	275.96			3	0			А
1998-01-29		D	62610		2973.87	NGVD29	1	S			A
1998-01-29		D	62611		2975.51	NAVD88	1	S			А
1998-01-29		D	72019	275.49			1	S			A

Section \$	Code \$	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Status	3	True value is above reported value due to local conditions

.

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### *Received by OCD: 6/14/2022 2:27:10 PM*

Section \$	Code \$	Description
Method of measurement	0	Observed.
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

## Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

USA.gov

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2022-01-28 11:44:20 EST 0.28 0.25 nadww01 Page 18 of 29



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	,	(qua (qua	arte	rs a rs a	are 1 are si	=NW malles	2=NE 3	3=SW 4= rgest)	SE) (NAI	D83 UTM in me	eters)	(	In feet)	
POD Number	POD Sub- Code basin C	coun	Q ty 64	Q 16	Q 4	Sec	Tws	Rng		х	Y	Distance	Depth Well	Depth Water	Water Column
<u>C 02090</u>	С	ED		4	4	01	26S	31E	62032	29	3548533* 🌍	2769	350	335	15
C 03639 POD1	CUB	ED	3	4	2	01	26S	31E	62016	68	3549279 🌍	3133	700	365	335
C 04209 POD2	С	LE	2	3	3	06	26S	32E	62081	18	3548657 🌍	3249	340	155	185
C 04256 POD1	С	ED	4	4	2	01	26S	31E	62038	34	3549257 🌍	3268	666	340	326
C 04209 POD1	CUB	LE	2	3	3	06	26S	32E	62090	03	3548619 🌍	3303	360	155	205
C 03554 POD1	CUB	ED	2	1	4	01	26S	31E	62054	47	3549148 🌍	3316	630	300	330
C 03829 POD1	CUB	LE	3	3	1	06	26S	32E	62062	28	3549186 🌍	3402	646	350	296
											Avera	ge Depth to	Water:	285	feet
												Minimum	Depth:	155	feet
												Maximum	Depth:	365	feet

### Record Count: 7

### UTMNAD83 Radius Search (in meters):

Easting (X): 618029.17

Northing (Y): 3546990

Radius: 4000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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# FIGURES



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NTGE Project No.: 225188



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NTGE Project No.: 225188

**Devon Energy Production Company** 





### **Devon Energy Production Company**

### Photograph No. 4

Facility: Shetland 11 CTB 1

County: Eddy County, New Mexico

### **Description:** View of signage.



### Photograph No. 5

Facility: Shetland 11 CTB 1

County: Eddy County, New Mexico

Description:

View of liner.



## Photograph No. 6

Facility: Shetland 11 CTB 1

County: Eddy County, New Mexico

# Description:

View of liner.





### **Devon Energy Production Company**

### Photograph No. 7

Facility: Shetland 11 CTB 1

County: Eddy County, New Mexico

**Description:** View of signage.



### Photograph No. 8

Facility: Shetland 11 CTB 1

County: Eddy County, New Mexico

Description:

View of liner.



## Photograph No. 9

Facility: Shetland 11 CTB 1

County: Eddy County, New Mexico

# Description:

View of liner.





District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	116989
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Cre By	eated	Condition	Condition Date
jn	obui	Closure Report Approved. Going forward, please include the email notification for the 48-hour liner inspection notice in report. NOTE: The OCD requires a copy of all correspondence relative to remedial projects be included in all proposal and/or final closure reports. Correspondence required to be included in reports may include, but not necessarily limited to, extension requests, liner inspection notifications, sample event notifications, spill/release/fire notifications, and variance requests. This will allow for notifications and requests to become a documented part of the incident file.	6/15/2022

CONDITIONS

Action 116989