District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2217238502
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA			OGRID: 4	323			
Contact Name: Amy Barnhill			Contact Telephone: 432-687-7108				
Contact email: ABarnhill@chevron.com			Incident #	(assigned by OCD)			
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706			1				
			Location	n of R	elease So	ource	
Latitude 32.2	7815855 <u> </u>		(NAD 83 in a		Longitude - grees to 5 decim	104.06876086	
Site Name: Pa	ardue Farms	27-8 SWD			Site Type:	Produced Water	
Date Release	Discovered:	6-18-22			API# (if app	licable)	
Unit Letter	Section	Township	Range		Coun	ity	
Н	27	23S	28E	Eddy	ý		
						justification for the volumes provided below)	
Crude Oil		Volume Release	` ′			Volume Recovered (bbls)	
⊠ Produced	Water	Volume Release	ed (bbls) 11.275 l	bbls		Volume Recovered (bbls) 0	
		Is the concentra produced water	tion of dissolved >10,000 mg/l?	chloride	e in the	⊠ Yes □ No	
Condensa				Volume Recovered (bbls)			
Natural G	as	Volume Release	ed (Mcf)			Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units))	Volume/Weight Recovered (provide units)			
Cause of Rel	ease: Leak u	inderneath tank				,	

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the response	nsible party consider this a major release?
☐ Yes ⊠ No		
If YES, was immediate n	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?
	Initial R	esponse
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
☐ The source of the rela	ease has been stopped.	
The impacted area ha	as been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or	likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain	why:
Per 19 15 29 8 B (4) NM	IAC the responsible party may commence t	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.	The Control of the Co	responsionity for compilance with any other redeful, state, or rocar laws
Printed Name: Amy Barr	ahill	Title: Water Specialist
Signature:	ahill Dhile on.com	Date: 6-21-22
email: ABarnhill@chevro	on.com	Telephone: 432-687-7108
		-
OCD Only		
Received by:Jocelyr	n Harimon	Date:06/21/2022

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Spill Calculations: Water Released: 11.275bbl

Calculation Details

Area 1

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 23 ft x 10 ft x in

Total Volume: 6.145 bbl Water Cut: 100 % Oil Volume:.000 bbl Penetration Depth: 12 in Fluid to Soil Volume: 6.145 bbl

Water Volume: 6.145 bbl.

Area 2

Shape:Triangle

Secondary Containment?: No

Standing Liquid Dimensions: 12 ft x 16 ft x in

Total Volume: .855 bbl Water Cut: 100% Oil Volume: .000 bbl Penetration Depth: 4 in

Volume to Soil Volume: .855 bbl

Water Volume: 0.855 bbl

Area 3

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 16 ft x 8 ft x in

Total Volume: 2.565 bbl

Water Cut: 100%
Oil Volume: .000 bbl
Penetration Depth: 9 in
Fluid to Soil Volume: 2.565 bbl
Water Volume: 2.565 bbl

Area 4

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 16 ft x 8 ft x in

Total Volume: 1.710 bbl

Water Cut: 100% Oil Volume: .000 bbl Penetration Depth: 6 in Fluid to Soil Volume: 1.710 bbl

Water Volume: 1.71 bbl

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 119095

CONDITIONS

Operator:	OGRID:		
CHEVRON U S A INC	4323		
6301 Deauville Blvd	Action Number:		
Midland, TX 79706	119095		
	Action Type:		
	[C-141] Release Corrective Action (C-141)		

CONDITIONS

Created By		Condition Date
jharimon	None	6/21/2022