District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NAPP2215228772
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Longitude

Latitude	Longitude
	(NAD 83 in decimal degrees to 5 decimal places)
Cite Manue	Site Terre

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

The source of the release has been stopped.

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Oil Conservation Division

The impacted area has been secured to protect human health and the environment.

All free liquids and recoverable materials have been removed and managed appropriately.

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If YES, for what reason(s) does the responsible party consider this a major release?
otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

If all the actions described above have <u>not</u> been undertaken, explain why: Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name	Title:
Signature: _ Partane Espange	Date:
email:	Telephone:
OCD Only	
Received by: Jocelyn Harimon	Date:06/01/2022

L48 Spill Volume Estimate Form

						to opin ve	June Lound	eronn	
Received by OCD	: 6/24/1	2022 9:	18:54 AM mber:	War Eagle federal 2	22				Page 3.of 10
Asset Area:			Carlsbad	Carlsbad NAPP2215			2215228772		
Release Discovery Date & Time:			5/18/2022 20:30						
			Release Type:	Produced water	Produced water				
Provide any known details about the event:			Transfer pump cou	Transfer pump coupling broke					
					Spil	Calculation	- On Pad Surfac	e Pool Spill	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	174.0	50.0	1.00	1	8700.000	0.083	129.050	0.004	129.588
Rectangle B					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle C					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle D	0				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle E		Į.			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle G	0	ļ.			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle H		Į.			0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Rectangle I	0				0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Refeased to Imag	ing . 7/1	5/2022	1.19.50 PM		0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
- Receased to Imag			1.17.50 1.111					Total Volume Release:	129.588

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: COG OPERATING LLC	OGRID: 229137
	Action Number: 112460
	Action Type: [C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition Condition Date 6/1/2022 jharimon None

CONDITIONS

Page 440f10

Action 112460

Received by OCD: 6/24/2022 9:18:54 AM Form C-141 State of New Mexico

Oil Conservation Division

	Page 5 of 10
Incident ID	NAPP2215228772
District RP	
Facility ID	fAPP2203457283
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- \square Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Received by OCD: 6/24/2022 9:18:54 AM Form C-141 Page 4 Oil Conservation Divis		Incident ID District RP	NAPP2215228772
Page 4 Oil Conservation Divis	sion	District RP	
		Facility ID	
		Application ID	
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relea public health or the environment. The acceptance of a C-141 report b failed to adequately investigate and remediate contamination that pose addition, OCD acceptance of a C-141 report does not relieve the opera and/or regulations. Printed Name:Charles Beauvais Signature: Charles R. Beauvais ?? email:Charles.R.Beauvais@conocophillips.com	se notifications and perform c y the OCD does not relieve th a threat to groundwater, surfa- tor of responsibility for comp 	orrective actions for rele e operator of liability sh ace water, human health oliance with any other fe onmental Engineer	eases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only Received by:	Date:		

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Oil Conservation Division

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Incident ID	NAPP2215228772	
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Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	g items must be included in the closure report.
\boxtimes A scaled site and sampling diagram as described in 19.15.2	-
	os of the liner integrity if applicable (Note: appropriate OCD District office
	DC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file cer may endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regr restore, reclaim, and re-vegetate the impacted surface area to the accordance with 19.15.29.13 NMAC including notification to the	
Signature: Charles R. Beauvais ?? Dat	e:06/23/2022
email:Charles.R.Beauvais@conocophillips.com	Telephone:575-988-2043
OCD Only	
Received by:	Date:
	ty of liability should their operations have failed to adequately investigate and be water, human health, or the environment nor does not relieve the responsible d/or regulations.
Closure Approved by:	Date: 07/06/2022
Printed Name: Jennifer Nobui	Title: Environmental Specialist A



From: To: Cc:	<u>Kalei Jennings</u> <u>ocd.enviro@state.nm.us</u> Beauvais. Charles R
Subject:	Containment Inspection- War Eagle Fed 22P CTB (Incident Number NAPP2215228772)
Date:	Wednesday, June 8, 2022 10:27:00 AM
Attachments:	image001.png image002.png image003.png image004.png

To Whom It May Concern,

Below is a 48-hour email notification for liner inspection at ConocoPhillips (COP) War Eagle Fed 22P CTB (Incident Number NAPP2215228772) / Spill Date 05/18/2022. This is a 48-hour notification that Ensolum is scheduled to inspect this lined containment on behalf of COP on Monday June 13, 2022, at 9:30 MST. Please call with any questions or concerns.

GPS: 32.582222, -103.611667

Thank you,

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Kalei Jennings Senior Scientist 817-683-2503 Ensolum, LLC in f

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	120254
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Approved.	7/6/2022

Action 120254