

July 26, 2019 Vertex Project #: 19E-00575-007

Spill Closure Report: Mean Green 27 Federal #1H (Section 22, Township 26 South, Range 34 East)

API: 30-025-41433

County: Lea

Incident Report: RP# Unassigned

Prepared For: Devon Energy

6488 Seven Rivers Highway Artesia, New Mexico 88210

New Mexico Oil Conservation Division - District #1 Hobbs

1625 North French Drive Hobbs, New Mexico 88240

Devon Energy retained Vertex Resource Services Inc. (Vertex) to conduct a Spill Assessment for a release of approximately 140 barrels (bbl) of produced water caused by water storage tanks to overflow into the lined containment on the well pad at Mean Green 27 Federal #1H, API 30-025-41433, Incident RP#-Unassigned (hereafter referred to as "site"). The letter provides a description of the Spill Assessment and includes a request for Spill Closure. The spill area is located at N 32.0218811, W -103.4508286.

Background Information

The site is located approximately 16 miles west of Jal, New Mexico. The legal location for the site is Section 22, Township 26 South and Range 34 East in Lea County, New Mexico. The spill area is located on Bureau of Land Management (BLM) property. An aerial photograph and site schematic are included in Attachment 1.

The Geological Map of New Mexico (New Mexico Bureau of Geology and Mineral Resources, 2014 – 2017) indicates the site's surface geology is comprised primarily of Qep ---- Eolian and piedmont deposits (Holocene to middle Pleistocene). Predominant soil texture on the site is fine sand.

Incident Description

A spill occurred on June 23, 2017, due to water storage tanks overflowed into the lined containment. A water hauling company was notified to come to the facility and haul water but did not respond as requested causing the tanks to fill up and overflow into lined secondary containment. The spill was reported June 23, 2017 and involved the release of approximately 140 bbl of produced water into lined containment. All fluid remained inside the lined containment and was removed during initial spill clean-up. The New Mexico Oil Conservation Division (NMOCD) C-141 Report: RP#-Unassigned is included in Attachment 2. The Daily Field Reports (DFRs) and site photographs are included in Attachment 3.

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Closure Criteria Determination

The depth to groundwater was determined using information from Oil and Gas Drilling records and the New Mexico Office of the State Engineer Water Column/Average Depth to Water report. An 8,000-meter search radius was used to determine groundwater depth. The closest recorded depth to groundwater was determined to be 200 feet below ground surface (bgs) and 24,560 feet from the site. Documentation used in Closure Criteria Determination research is included in Attachment 4.

Table 1.	Closure Criteria Determination		
	e: Mean Green 27 Fed #1		
•	rdinates:	X: 32.0218811	Y: -103.4508286
Site Spec	ific Conditions	Value	Unit
1	Depth to Groundwater	200	feet
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	No records within 300	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	144446	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	59300	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	24560	feet
	ii) Within 1000 feet of any fresh water well or spring	24560	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	5788	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
10	Within a 100-year Floodplain	500	year
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100'	<50' 51-100' >100'

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The closure criteria determined for the site are associated with the following constituent concentration limits as presented in Table 2.

Table 2. Closure Criteria for Soils Impacted by a Release						
Minimum depth below any point within the horizontal						
boundary of the release to groundwater less than						
10,000 mg/l TDS	Constituent	Limit				
	Chloride	20,000 mg/kg				
	TPH (GRO+DRO+MRO)	2,500 mg/kg				
> 100 feet	GRO+DRO	1,000 mg/kg				
	BTEX	50 mg/kg				
	Benzene	10 mg/kg				

Remedial Actions Taken

An initial site inspection of the spill area was completed by Vertex on April 13, 2019, which identified the area of the spill specified in the initial C-141 Report and estimated the approximate volume of the spill. The impacted area was determined to be approximately 150 feet long and 60 feet wide; the total affected area was determined to be 9,000 square feet. The DFR associated with the site inspection is included in Attachment 3.

Notification that a liner inspection was scheduled to be completed was provided to the NMOCD on July 3, 2019. Visual observation of the liner was completed on all sides and the base of the containment, around equipment, and of all seams in the liner. As evidenced in the DFR (Attachment 3), liner integrity was confirmed. The Liner Inspection Notification email is presented included in Attachment 5.

Closure Request

The lined spill area was thoroughly inspected for any rips, tears, holes, etc., and it has been confirmed that the liner was not compromised, and no fluids left the lined containment area. Based on these findings, Devon Energy requests that this spill be closed.

Should you have any questions or concerns, please do not hesitate to contact the undersigned at 575.645.3111 or dwilliams@vertex.ca.

Sincerely,

Dennis Williams

ENVIRONMENTAL EARTHWORKS ADVISOR

Devon EnergyMean Green 27 Federal #1H, RP# - Unassigned

2019 Spill Assessment and Closure

July 2019

Attachments

Attachment 1. Site Schematic

Attachment 2. NMOCD C-141 Report

Attachment 3. Daily Field Report(s) with Pictures

Attachment 4. Closure Criteria for Soils Impacted by a Release Research Determination Documentation

Attachment 5. Liner Inspection Notification to the NMOCD

References

- Water Column/Average Depth to Water Report. New Mexico Water Rights Reporting System, (2019). Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html
- Assessed and Impaired Waters of New Mexico. New Mexico Department of Surface Water Quality Bureau, (2019).

 Retrieved from https://gis.web.env.nm.gov/oem/?map=swqb
- New Mexico Bureau of Geology and Mineral Resources. (2014 2017). *The Geologic Map of New Mexico*. Retrieved from http://geoinfo.nmt.edu
- Measured Distance from the Subject Site to Residence. Google Earth Pro, (2019). Retrieved from https://earth.google.com
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- National Wetland Inventory Surface Waters and Wetland. United State Fish and Wildlife Service, (2019). Retrieved from https://www.fws.gov/wetlands/data/mapper.html
- Coal Mine Resources in New Mexico. NM Mining and Minerals Division, (2019). Retrieved from http://www.emnrd.state.nm.us/MMD/gismapminedata.html
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- Flood Map Number 35015C1875D. United States Department of Homeland Security, FEMA Flood Map Service Center, (2010). Retrieved from https://msc.fema.gov/portal/search?AddressQuery=malaga%20new%20mexico#searchresultsanchor
- Well Log/Meter Information Report. NM Office of the State Engineer, New Mexico Water Rights Reporting System. (2019). Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/meterReport.html
- Natural Resources and Wildlife Oil and Gas Releases. New Mexico Oil Conservation Division, (2019). Santa Fe, New Mexico.
- Soil Survey, New Mexico. United States Department of Agriculture, Soil Conservation Service in Cooperation with New Mexico Agricultural Experiment Station. (1971). Retrieved from

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Devon EnergyMean Green 27 Federal #1H, RP# - Unassigned

2019 Spill Assessment and Closure July 2019

 $http://www.wipp.energy.gov/library/Information_Repository_A/Supplemental_Information/Chugg\%20et\%2\\ 0 al\%201971\%20 w-map.pdf$

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Devon EnergyMean Green 27 Federal #1H, RP# - Unassigned

2019 Spill Assessment and Closure July 2019

Limitations

This report has been prepared for the sole benefit of Devon Energy. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon Energy. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

ATTACHMENT 1





WELLHEAD

SPILL AREA

TANK

WELL PAD

ROAD

SCALE 1:1,100



Notes: Aerial Image from ESRI Digital Globe 2016

ATTACHMENT 2

. Released to Imaging: 7/6/2022 9:30:15 AM

Form C-141

Revised August 8, 2011

4441District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

						OPERA	TOR		X Initia	al Report	\boxtimes	Final Re	port
				ion Company		Contact Randy Gladden, Production Foreman							
		Rivers Hwy		NM 88210		Telephone No. 575-513-9463							
Facility Na	me Mean (Green 27 Fee	d 1]	Facility Type Oil							
Surface Ow	ner Feder	·al		Mineral ()wner	Federal			API No	30-025-41	433		
Bulluce 5 W	Her react					OF RE	LEASE		111 1110	20 020 11			
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	est Line	County			
P	22	26S	34E	100		South	480	Ea		Lea			
		L	atitude:	32.0218811"			Longitude: 10	3.450828	36"				
				NAT	URE	OF REL							
Type of Rele		ed Water (PV	V)				Release 140BB			Recovered 1			
Source of Re							Hour of Occurre			Hour of Dis	scover	·y	
Water storag Was Immedi		Given?				6/23/2017 If YES, To		(3/23/2017	@ 6:00pm			
vvus mineum	are ryotree		Yes	No Not Re	quired	BLM-Shel							
						OCD-Oliv							
By Whom?	Chris West	t, Assistant Pr	oduction F	Foreman		Date and	Hour /2017 @6:00 PM						
							/2017 @6:00 PM /2017 @6:05 PM						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse							
☐ Yes ☒ No						RECEIVED							
If a Waterco	urse was Iı	mpacted, Des	cribe Full	ly.*		K	ECEIVEL	,					
N/A						В	y Olivia Yı	u at 2.	:15 pi	m, Jul (03, 2	2017	
	tanks over	flowed into the	ne lined co	ntainment. A wat and overflow into				ome to the	facility a	nd haul wate	er but o	did not	
the dispatched	ly 140BBLS d vacuum tr staff for a	S of produced ruck. All fluid	water was d stayed in	Caken.* Sereleased as a resusside the lined SPC Tres and none we	CC conta	inment. On	ce fluids were rem	noved the	liner was	s visually in	nspect	ted by	
regulations al public health should their o	l operators or the envir operations h nment. In a	are required to ronment. The ave failed to a ddition, NMC	o report an acceptance adequately OCD accep	is true and compled/or file certain rese of a C-141 repoint investigate and restance of a C-141 repoint and restance of a C-141 research	elease no rt by the emediate	otifications a NMOCD m contaminati	nd perform correct arked as "Final R on that pose a thr	ctive action eport" doe eat to grou	ns for rele es not relic and water	eases which neve the opera , surface wat	may en ator of ter, hu	ndanger f liability man health	1
Signature: Dana DeLaRosa						OIL CONSERVATION DIVISION							
Printed Name: Dana DeLaRosa					Approved by	Environmental S	pecialist:	01					
Title: Field A	dmin Supp	ort			1	Approval Da	7/3/2017	Ex	xpiration I	Date:			
E-mail Addre	ee dana da	larosa@dun o	om			Conditions of	f Approval:						
L-man Adule	ss. uana.ue	ım osaw uvii.C	OIII				ect liner in que	estion D	Provide	Attached			
Date: 6/29/2				one: 575.746.5594	1 1	•	th a concise re						
Attach Addit	tional Shee	ets If Necess	ary					•					
						inspection with affirmation the liner has and will continue to contain liquids.					_		
					,~				-			_	

Mean Green 27 Fed 1 140BBLS PW _6.23.2017



This map is for illustrative purposes only and is either a legally recorded map nor survey and is ot intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind reparting this man.

WGS_1984_Web_Mercator_Auxiliary_Sphere Prepared by: Dana DeLaRosa Map is current as of: 29-Jun-2017

n

Miles 0.00 0.01 0.02 1:889



ATTACHMENT 3

VERTEX

Client: Devon Energy Inspection Date:

Corporation

Site Location Name: Mean Green 27 Fed #1 Report Run Date: 7/26/2019 8:22 PM

Project Owner: Amanda Davis File (Project) #: 19E-00575

Project Manager: Dennis Williams API #: 30.025-41433

Client Contact Name: Amanda Davis Reference Multiple Spills

Client Contact Phone #: (575) 748-0176

Summary of Times

7/5/2019

Left Office 7/5/2019 11:00 AM

Arrived at Site 7/5/2019 12:47 PM

Departed Site 7/5/2019 1:45 PM

Returned to Office 7/5/2019 3:30 PM

Summary of Daily Operations

12:48 Mobilize to site

Fill out arrival and safety forms

Perform liner inspection

Take pictures

Fill out DFR

Return to office

Next Steps & Recommendations

1



Site Photos



Lip of east wall



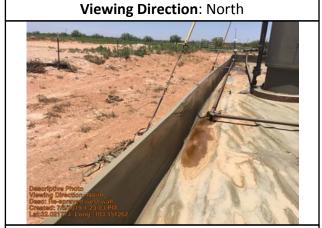
Viewing Direction: West
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Descriptive Photo
Viewing Direction: West
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Lip of north wall



Lip of north wall

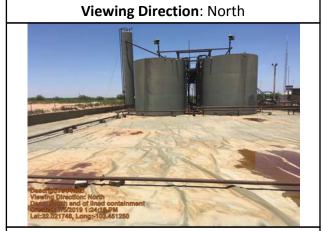




Liner Inspection west wall



South end of lined containment



South end of lined containment



Southeast corner of liner





Liner northeast corner



West wall



Southwest corner



Daily Site Visit Signature

Inspector: Jason Crabtree

Signature:

ATTACHMENT 4



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

2 2 4 12 26S 33E

(NAD83 UTM in meters)

(In feet)

closed) **POD**

Sub-Code basin County 64 16 4 Sec Tws Rng

639850 3547710*

Depth Depth Water **Well Water Column Distance** 7486 250 200

Average Depth to Water: 200 feet

> Minimum Depth: 200 feet

200 feet Maximum Depth:

Record Count: 1

POD Number

C 02295

UTMNAD83 Radius Search (in meters):

Radius: 8000 Easting (X): 646300.58 Northing (Y): 3543909.94

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Received by OCD: 5/6/2020 10:36:53 AM Page 21 of 37



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

	(acr	e ft per annum)			C=the file is closed)	(quai	rters are sma	allest to largest)	(NAD83	U I M in meters)	
	Sub			Well			qqq				
WR File Nbr	basin Use I	Diversion Owner	County POD Number	Tag	Code Grant	Source	6416 4 Sec	: Tws Rng	X	Y	Distance
<u>C 02295</u>	CUB PLS	3 INTREPID POTASH NEW MEXICO LLC	LE <u>C 02295</u>				2 2 4 12	26S 33E	639850	3547710*	7486
<u>C 03442</u>	C STK	3 INTREPID POTASH NEW MEXICO LLC	LE <u>C 03442 POD1</u>			Shallow	4 1 2 06	26S 34E	641055	3550028	8058
C 03477	C PRO	0 EOG RESOURCES, INC.	LE <u>C 03442 POD1</u>			Shallow	4 1 2 06	26S 34E	641055	3550028	8058
C 03492	C PRO	0 EOG RESOURCES, INC	LE <u>C 03442 POD1</u>			Shallow	4 1 2 06	26S 34E	641055	3550028	8058
C 02292	CUB PLS	3 DINWIDDIE CATTLE CO.	LE <u>C 02292 POD1</u>				4 1 2 06	26S 34E	640991	3549987 🌑	8069
<u>C 03493</u>	C PRO	0 EOG RESOURCES, INC.	LE <u>C 02292 POD1</u>				4 1 2 06	26S 34E	640991	3549987 🌑	8069
<u>C 03441</u>	C STK	3 INTREPID POTASH NEW MEXICO LLC	LE <u>C 03441 POD1</u>			Shallow	4 1 2 06	26S 34E	640970	3550039 🌑	8122
<u>C 03491</u>	C PRO	0 EOG RESOURCES, INC	LE <u>C 03441 POD1</u>			Shallow	4 1 2 06	26S 34E	640970	3550039 🌑	8122
C 02291	CUB PLS	3 INTREPID POTASH NEW MEXICO LLC	LE <u>C 02291</u>				1 1 2 06	26S 34E	640825	3550140*	8294
C 04265	CUB GEO	0 EOG RESOUCES	LE <u>C 04265 POD1</u>	NA			2 3 1 32	25S 34E	641842	3551281 🌕	8614

Record Count: 10

UTMNAD83 Radius Search (in meters):

Northing (Y): 3543909.94 Easting (X): 646300.58 Radius: 9000

Sorted by: Distance

*UTM location was derived from PLSS - see Help

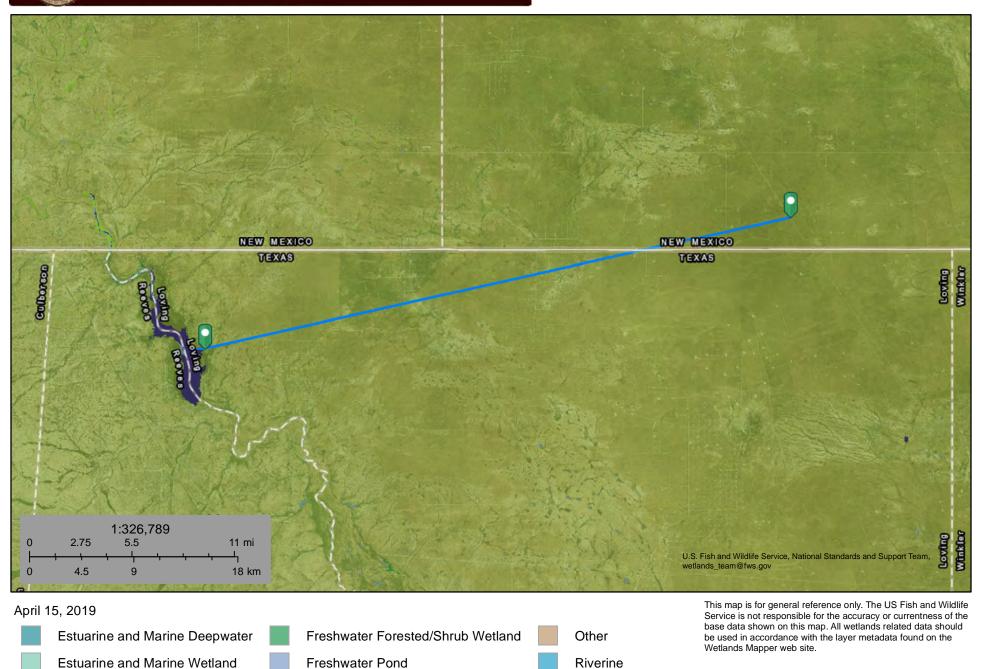
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

ACTIVE & INACTIVE POINTS OF DIVERSION 7/9/19 4:42 PM Page 1 of 1

OpenEnviroMap Page 1 of 1 Help Using this Too ived by OCD: 5/6/2020 10:36:53 1:36,112 Legend Basemap Query Legend All Layers On/Off All Layer Transparency 7/6/2022 9:30:15 AM Roads Counties Air Emissions Air Facilities **APS Food Facilities** Dairies Brownfields Ground Water Discharge Permits State Cleanup Program Voluntary Remediation Program Superfund Sites **Drinking Water Sources** Hazardous Waste Facilities Landfills Petroleum Storage Tanks Leaking Tank Sites **NPDES Permits** Water Quality Stations Nonpoint Source Program Impaired Waters Assessed Waters National Hydrography Dataset National Hydrography Dataset **Points** Gaging Station 0.6mi Rapids Lon: 103.44939°, Lat: 32.05211° Bureau of Land Management, Esri, HERE, Garmin, INCREMENT P.

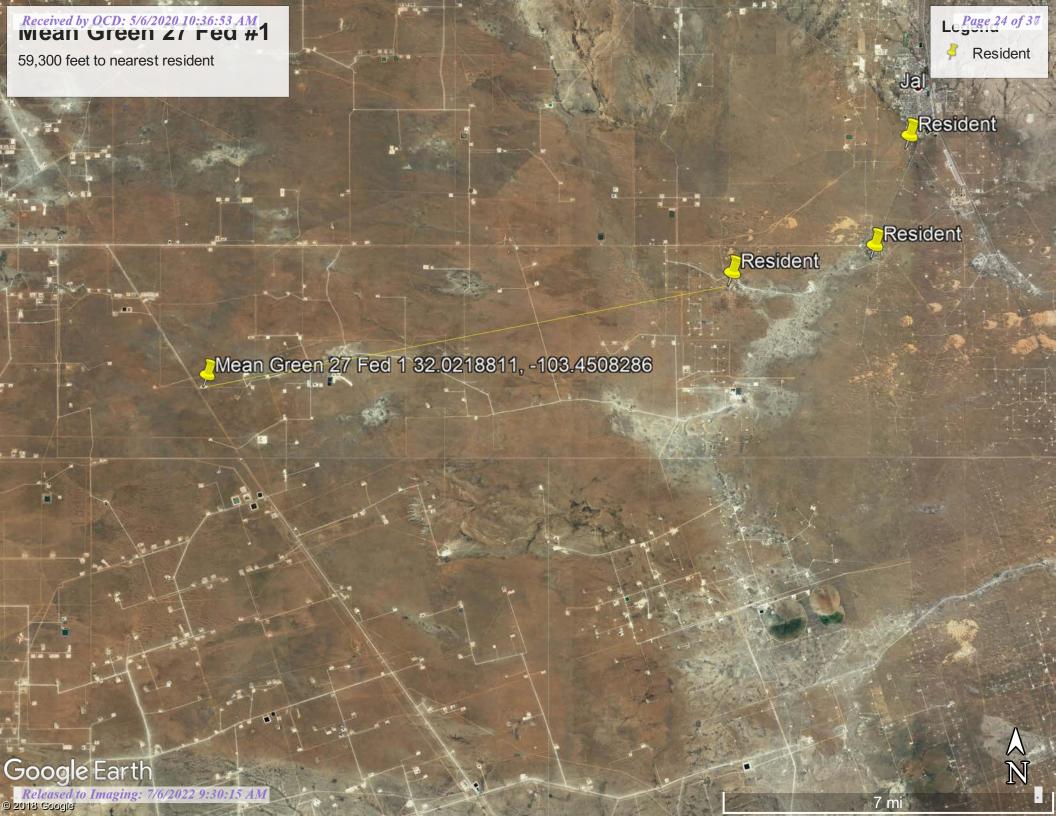


Mena Green 27 fed #1 Lake 144,446 ft



Freshwater Emergent Wetland

Lake



Received by OCD: 5/6/2020 10:36:53 AM Page 25 of 37



New Mexico Office of the State Engineer Wells with Well Log Information

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

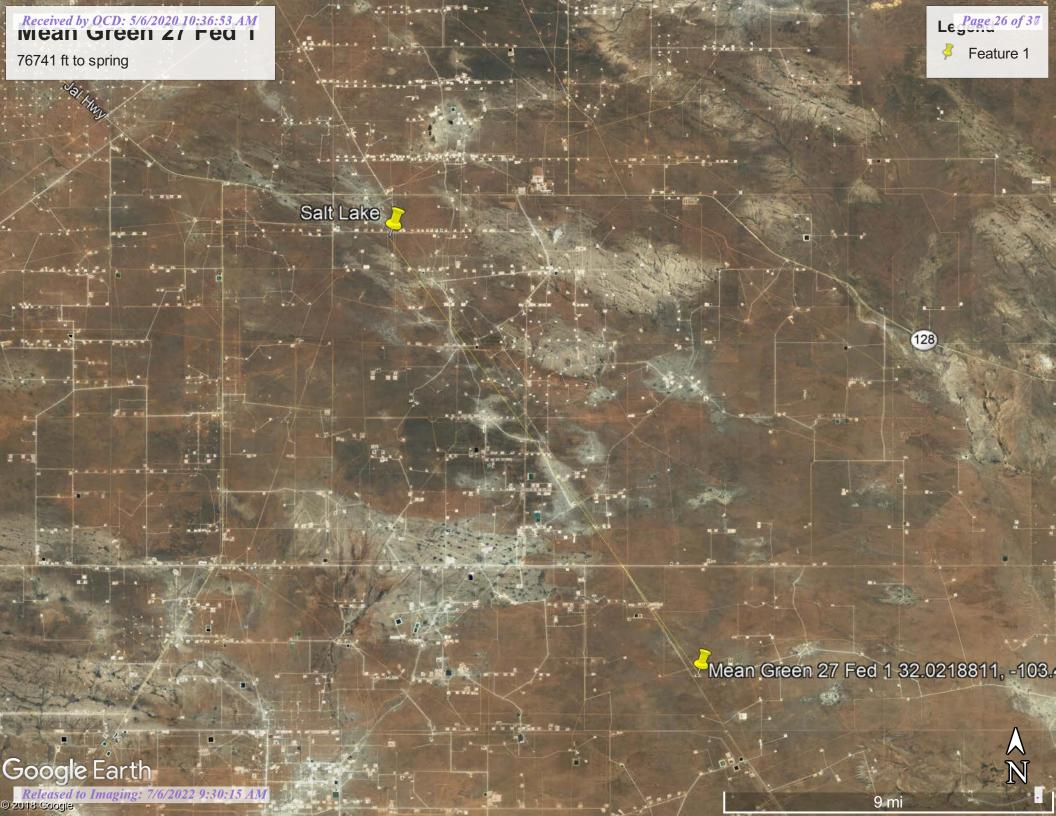
	POD													
	Sub-			qqq	1					Log File	Depth	Depth		License
POD Number	Code basin	County	Source	6416	l Sec	Tws Rng	Х	Y	Distance Start Date	Finish Date Date	Well	Water	Driller	Number
C 03442 POD1	С	LE	Shallow	4 1 2	2 06	26S 34E	641056	3550028	8058 05/03/2010	05/03/2010 05/17/2010	251		EADES, ALAN	1044
C 03441 POD1	С	LE	Shallow	4 1 2	2 06	26S 34E	640971	3550039 🌍	8122 05/03/2010	05/03/2010 05/17/2010	250		EADES, ALAN	1044

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 646300.58 Northing (Y): 3543909.94 Radius: 10000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.





Mean Green 27 Fed #1 Wetland 5788 ft



April 15, 2019

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

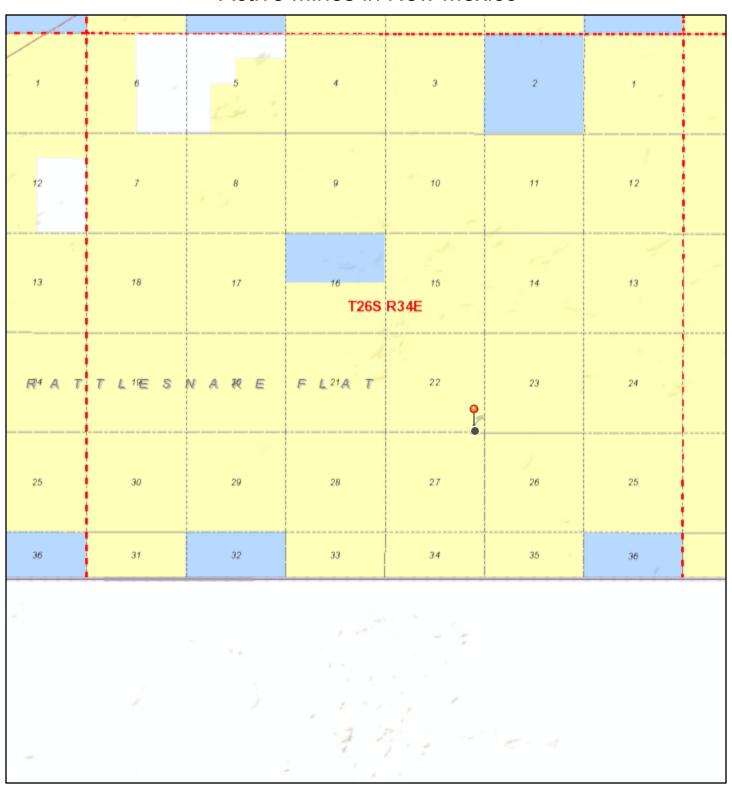
Lake

Other

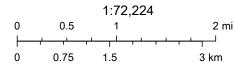
Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

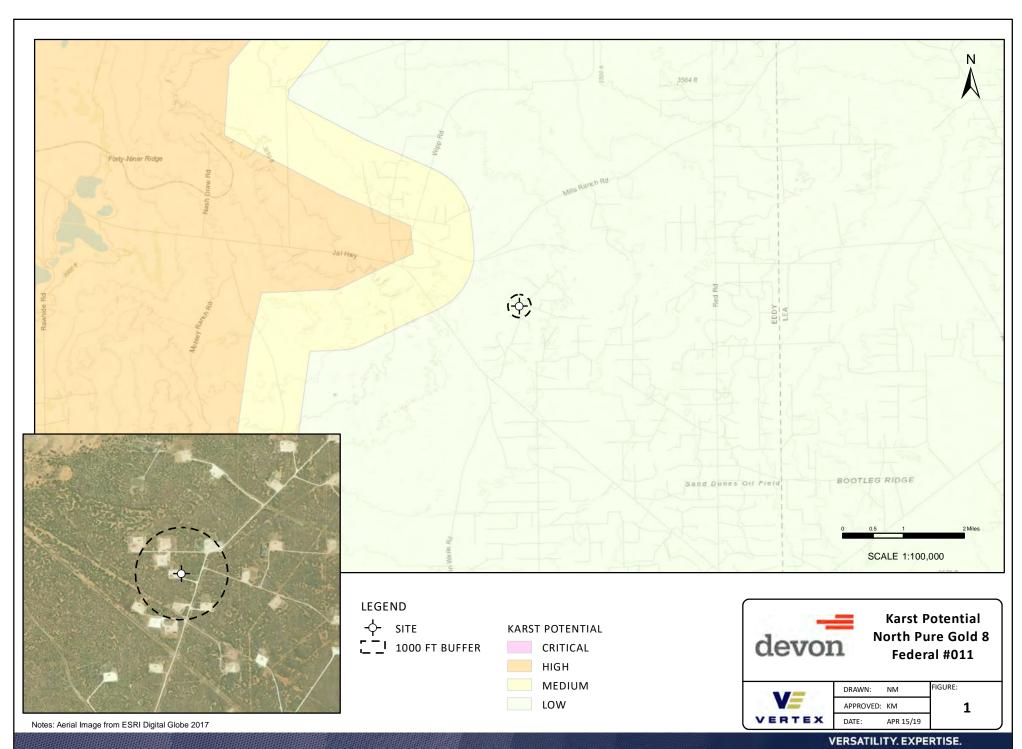
Active Mines in New Mexico



4/15/2019 4:10:17 PM

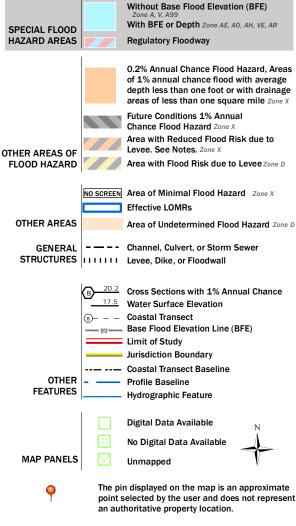


U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 4/15/2019 at 7:25:26 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2,000

OReleas 24 to Imaging: 7/6/2022 9:999:15 AM

ATTACHMENT 5

From: <u>Dennis Williams</u>

To: jim.griswold@state.nm.us; R Mann (rmann@slo.state.nm.us); amanda.davis@dvn.com

Cc: Pina, Aaron; Bynum, Tom (Contract); Dhugal Hanton

Subject: Devon Energy - Mean Green 27 Fed 1 - Unassigned - Liner Inspection Notification

Date: July 3, 2019 3:24:00 PM

Afternoon All,

Please accept this email as 48hr notification that Vertex Resource Services Inc. has scheduled a liner inspection at the above named location on July 5^{th} 2019 at 2:00 pm. Jason Crabtree from Vertex will be on site performing the inspection and can be reached at (432) 250-3456. If you need assistance with directions to site please do not hesitate to contact them. If you have any questions or concerns, please do not hesitate to contact me.

Received by OCD: 5/6/2020 10:36:53 AM
State of New Mexico
Page 3
Oil Conservation Division

	Page 33 of .	30
Incident ID		
District RP		
Facility ID		
Application ID	nOV1718451495	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	200 (ft bgs)					
Did this release impact groundwater or surface water?	☐ Yes 🗓 No					
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes 🗓 No					
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes X No					
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?						
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?						
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?						
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?						
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No					
Are the lateral extents of the release overlying a subsurface mine?						
Are the lateral extents of the release overlying an unstable area such as karst geology?						
Are the lateral extents of the release within a 100-year floodplain?						
Did the release impact areas not on an exploration, development, production, or storage site?						
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.						
Characterization Report Checklist: Each of the following items must be included in the report.						
 X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. X Field data X Data table of soil contaminant concentration data X Depth to water determination X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs X Photographs including date and GIS information X Topographic/Aerial maps Laboratory data including chain of custody 						

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Amanda Davis Title: Environmental Representative _____ Date: ___ Signature: Amanda Davis email: amanda.davis@dvn.com Telephone: 575-748-0176 **OCD Only**

Date:

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.							
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC							
Proposed schedule for remediation (note if remediation plan time	eline is more than 90 days OCD approval is required)						
<u>Deferral Requests Only</u> : Each of the following items must be con	firmed as part of any request for deferral of remediation.						
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.							
Extents of contamination must be fully delineated.							
Contamination does not cause an imminent risk to human health, the environment, or groundwater.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Printed Name: Amanda Davis	Title: Environmental Presentative						
Signature: Amanda Davis	Date:						
email: amanda.davis@dvn.com	Telephone: 575-748-0176						
OCD Only							
Received by:	Date:						
Approved	Approval						
Signature:	Date:						

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following i	items must be included in the closure report.							
X A scaled site and sampling diagram as described in 19.15.29.11 NMAC								
X Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office							
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)							
X Description of remediation activities								
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and replace human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.1	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete. Title: Environmental Representative							
OCD Only								
Received by:	Date:							
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.							
Jocelyn Harimon Closure Approved by:	07/06/2022 Date:							
Printed Name:	Title: Environmental Specialist							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 8113

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	8113
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/6/2022