District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2217930240
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party H	arvest Four	Corners, L	LC OGRID	37388	
Contact Name Mon				Telephone 505-947-1	.852
Contact email msm	ith@harvestm	idstream.c	om Inciden	# (assigned by OCD) nAPP	2217930240
Contact mailing addre	ss 1755 Arro	yo Dr. Blo	omfield,	NM 87413	
		Location	of Release	Source	
Latitude 36.53	3114	(NAD 83 in dec	Longitud imal degrees to 5 de		
Site Name Linda	31#27		Site Typ	field tank locat	ed near blanco wash
Date Release Discover	ed 6/27/202	2	API# (if	pplicable)	
	m 1:	D. I			
Unit Letter Section 2 31	n Township 27N	Range 8W		unty	
K 31	271	OW	San Ju	an	
Surface Owner: Sta	te 🗵 Federal 🗌 Tı	ribal Private (N	lame:)
		Nature and	. Volumo o	· Dalaga	
		Nature and	volume o	Release	
Mat Crude Oil	volume Released Volume Release		calculations or spec	Volume Recovered (bbls)	
X Produced Water	Volume Release		<u> </u>		
A Produced water		` '		Volume Recovered (bbls)	0
	produced water	tion of dissolved cl >10.000 mg/l?	iloride in the	Yes No	
Condensate	Volume Release			Volume Recovered (bbls)	
X Natural Gas	Volume Release	d (Mcf) 975.1	.5	Volume Recovered (Mcf)	0
Other (describe)	Volume/Weight	Released (provide	units)	Volume/Weight Recovered	ed (provide units)
	n. Rapid erosion	of the bank d	ue to surfac	ered on June 27, 2022 e run off during a precip field tank.	

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Was this a major release as defined by 19.15.29.7(A) NMAC?	the wash, and a total gas includes the gas loss due	sible party consider this a major release? 10-12 bbls of produced water in to solve loss of 975.15 mcf. Gas loss total ento the rupture of the well as the down once the system was isolated.
ICALCO ' 1' 4	d d octor n d octor	0 WI 11 1 (1 (1 () 0
Email to NMOCI	·	om? When and by what means (phone, email, etc)? nm.us and Nelson Velez. Electronic 0240.
	Initial Re	sponse
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rel	lease has been stopped.	
X The impacted area h	as been secured to protect human health and t	he environment.
X Released materials h	have been contained via the use of berms or di	kes, absorbent pads, or other containment devices.
☒ All free liquids and i	recoverable materials have been removed and	managed appropriately.
If all the actions describe	ed above have <u>not</u> been undertaken, explain w	hy:
Release was st	copped immediately upon di	scovery. Clean up is in progress.
has begun, please attach	a narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
regulations all operators are public health or the environ failed to adequately investig	e required to report and/or file certain release notification. The acceptance of a C-141 report by the OG gate and remediate contamination that pose a threa	est of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws
Printed Name: Moni		Title:Environmental Specialist
Signature:Monicos	(Hem2	Date:7/11/2022
email: msmith@har	rvestmidsream.com	Telephone: 505-947-1852

Date: 07/11/2022

Received by: Jocelyn Harimon

OCD Only

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a factorized contamination of the property of the public health or the environment.	he best of my knowledge and understand that pursuant to OCD rules and otifications and perform corrective actions for releases which may endanger e OCD does not relieve the operator of liability should their operations have hreat to groundwater, surface water, human health or the environment. In of responsibility for compliance with any other federal, state, or local laws
Printed Name: Monica Smith	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

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Remediation Plan

Remediation Plan Checklist: Each of the following items must b	a included in the plan
Remediation Fran Checkhst: Each of the following tiems must b	e included in the plan.
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation poin □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29. 	
Proposed schedule for remediation (note if remediation plan tim	
	some is more unant you may be one upproved in the requirement
<u>Deferral Requests Only</u> : Each of the following items must be con	nfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
☐ Approved	Approval
Signature:	Date:

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Closure

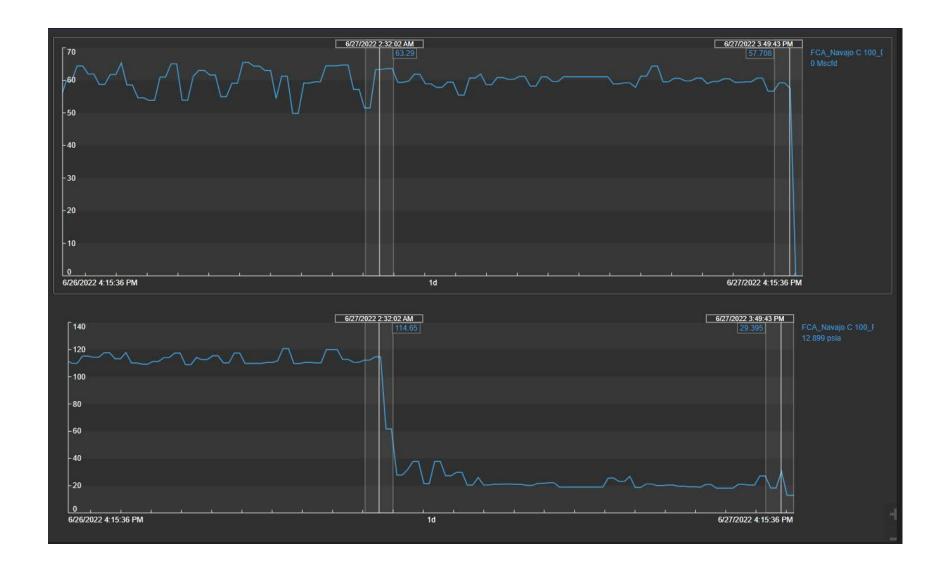
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
Signature:	Date:
email:	Telephone:
OCD Only	
OCD Only Received by:	Date:
Received by: Closure approval by the OCD does not relieve the responsible party	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible
Received by: Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.

Line Leak Calc		
Orifice Diameter	0.000	inches
Pressure	40	psig
Time/date Discovered	6/27/2022 2:30	
Time/date Isolated	6/27/2022 15:45	
Total Hours Blown	13.25	hours
Area of Orifice	0.000	sq. inches
Lost Gas From Line Leak	0.000	Mcf
Blowdown Calc		
Length	8,646	feet
Actual Pipe OD	4.500	inches
Wall Thickness	0.156	inches
Pressure	8	psig
Lost Gas From Blowdown	0.451	Mcf
Total Gas Loss	0.45	Mcf
·		

Lost Gas=(Orifice Diameter)^2*Pressure*Time Blown Lost Gas=(Inside Diameter)^2*Pressure*Length*0.372/1000000



Time	Received Wellhead Volume (MCF)	Ballard Delivered Volume (MCF)	Difference (MCF)
2:0	00 102.0658	53.70389	48.36191
3:0	00 105.0087	33.25492	71.75378
4:0	00 104.951	20.87594	84.07506
5:0	00 88.01994	19.73805	68.28189
6:0	00 89.10139	18.05582	71.04557
7:0	96.66376	15.0895	81.57426
8:0	00 82.40618	13.68708	68.7191
9:0	00 86.1248	22.6409	63.4839
10:0	00 84.97093	19.73805	65.23288
11:0	00 90.17789	18.05582	72.12207
12:0	00 81.14935	15.0895	66.05985
13:0	00 81.01033	13.68708	67.32325
14:0	00 86.34505	22.6409	63.70415
15:0	00 79.24117	22.46467	56.7765
16:0	00 51.73947	25.54046	26.19901
Total	1308.97576	334.26258	974.71318

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 124157

CONDITIONS

Operator:	OGRID:			
Harvest Four Corners, LLC	373888			
1111 Travis Street	Action Number:			
Houston, TX 77002	124157			
	Action Type:			
	[C-141] Release Corrective Action (C-141)			

CONDITIONS

Created By	Condition	Condition Date
jharimor	None	7/11/2022