District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2219534654
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

			Моор	01101D10 1 d1	٠,		
Responsible	e Party: <b>En</b>	terprise Field S	ervices, LLC	OGRID: 2	241602		
Contact Na	me: <b>Thom</b> a	s Long		Contact T	elephone	: 505-59	99-2286
Contact em	ail: <b>tjlong@</b>	eprod.com		Incident #	t (assigned l	by OCD) i	nAPP2219534654
Contact ma 87401	iling addres	ss: 614 Reilly Av	e, Farmington,	NM			
			Location o	of Release S	Source	!	
Latitude <u>36.</u>	307095		Longitude_	-107.338804		NAD 83 ir	n decimal degrees to 5 decimal places)
Site Name:	A New Dav	vn DK/GL				Site Ty Pipelin	pe Natural Gas Gathering
Date Releas	e Discover	ed: <b>07/12/2022</b>				Serial #	# (if applicable) <b>N/A</b>
Unit Letter	Section	Township	Range	Cour	nty		
M	14	24N	15W	Rio Ar	Rio Arriba		
Surface Own		_	_	ate ( <i>Name:</i> <u>Jicari</u>			)
	Material(s) F	Released (Select all t	hat apply and attach	calculations or specif	fic iustificatio	on for the	volumes provided below)
Crude O		Volume Releas					ered (bbls)
Produce	d Water	Volume Releas	sed (bbls)		Volume	Recove	ered (bbls)
			ation of dissolved r >10,000 mg/l?	d chloride in the	Yes	□No	
□ Condens	sate	Volume Releas	ed (bbls): Estim	ated 10 BBLs	Volume	Recove	ered (bbls): None
Natural €	Gas	Volume Releas	sed (Mcf): <b>42.42</b>	MCF	Volume	Recove	ered (Mcf): None
Other (de	escribe)	Volume/Weight	Released (prov	ide units)	Volume	/Weight	Recovered (provide units)
Lubrication	Oil						
The pipeline feet wide. N	was isolated o washes w	, depressurized, lo	ocked and tagged re nor injuries occi	out. Release liquid	s impacted	l an area	from the A New Dawn DK/GL pipeline. or approximately 100 feet long by 30 the progress. A third party corrective

eceived by OCD: 7/15/202	2 10:00:05 AM					Page
cectical by OCD: 7/10/202	W IV. VV. VIIII					NAPP2219534654
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) doe	es the responsib	le party co	nsider this a ma	jor release?	
☐ Yes ⊠ No						
If YES, was immediate no	I otice given to the OCD? By who	om? To whom?	When and	d by what means	s (phone, em	ail, etc
	lr	nitial Resp	onse			
The responsible party	y must undertake the following actio	ons immediately ur	less they c	ould create a safet	ty hazard that t	would result in injury
<ul><li>☑ The impacted area</li><li>☑ Released materials</li></ul>	elease has been stopped.  has been secured to protect have been contained via the recoverable materials have b	e use of berms	or dikes,	absorbent pad		containment devices.
If all the actions describ	oed above have <u>not</u> been un	dertaken, expl	ain why:			
remediation has begun	IMAC the responsible party of the party of t	f actions to dat	e. If reme	edial efforts ha	ve been su	ccessfully completed o
I hereby certify that the in rules and regulations all c releases which may enda operator of liability should groundwater, surface wat	formation given above is true ar operators are required to report a nger public health or the environ I their operations have failed to a er, human health or the environ for compliance with any other fe	and/or file certai nment. The acc adequately inve ment. In additic	n release r eptance of stigate and n, OCD ad	notifications and f a C-141 report I remediate cont cceptance of a C	perform corr by the OCD amination tha -141 report o	ective actions for does not relieve the at pose a threat to
Printed Name: <u>Thom</u>	nas J. Long	Title:	Senior En	vironmental Scie	entist	
Signature:	Long	Date: _	07/1	15/2022		
email: tjlong@eprod.con	<u> </u>	Telephone	_505-599	9-2286		<del></del>

07/15/2022

Date:

Jocelyn Harimon

OCD Only

Received by: \_\_

			Factors	
	Meter Tube Size :	4	Orifice Factor :	50.22672
PSIG PSIA	Orifice Plate Size :	.5	Temperature Factor :	.98130
<b>V</b>	Pressure: (PSIG) :	51	Gravity Factor :	1.22720
Static Pressure	Differential :	1412	Fpv Factor :	1.00433
Up Down	Temperature :	80	Reynolds Number :	1.00026
	Gravity:	.664	Expansion Factor :	1.14885
	Mole % CO2 :	0	C Prime :	69.80721
	Mole % N2 :	0	Beta Ratio :	.1250
	Pressure Base :	14.73	Pressure Base Factor :	1.00000
	Temperature Base :	60		
Hours Minutes	Barometric Pressure :	14.40	_	
	Flow Time: (Minutes) :	120	Volume ( MCF ):	42.426
	BTU Value :	1034.0	Volume ( MMBTU ) :	43.869
		Input Flo	w Time	
Main Menu	Diff/Volume Plate Cha	nge Weym	outh Analysis Retro/Set	point Blowdown Ca

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 125780

## **CONDITIONS**

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	125780
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/15/2022