

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2218767546
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Salt Creek Midstream, LLC	OGRID 330368
Contact Name Hayden Acosta	Contact Telephone 505-249-9506
Contact email Hayden.Acosta@scmid.com	Incident # (assigned by OCD) nAPP2218767546
Contact mailing address 1311 Interstate 20 West, Pecos, TX 79772	

Location of Release Source

Latitude 32.25861 Longitude -103.97361
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Cypress Compressor Station	Site Type Gas Compressor Station
Date Release Discovered 07/06/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
K	34	23S	29E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 0.03	Volume Recovered (bbls) 0.03
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

While starting up the Unit 4 Compressor, condensate spewed out of the blowdown line onto the Unit 3 Compressor and the ground. When the fluid hit the exhaust on the Unit 3 Compressor it ignited. The operator immediately hit the ESD and used a fire extinguisher to put out the remaining fire. The burned area is approximately 36 ft² on the surface of the hard pack caliche soil (~1.35 gallons of fluid).

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Fire
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Hayden Acosta submitted a Notice of Release on 07/06/2022 at 7:46 pm.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Hayden Acosta</u>	Title: <u>EHS Coordinator</u>
Signature: <u>Hayden Acosta</u>	Date: <u>07/20/2022</u>
email: <u>Hayden.Acosta@scmid.com</u>	Telephone: <u>505-249-9506</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>07/20/2022</u>

Oil or Water Spill **TO SOIL** Volume Spreadsheet

INPUT FIELDS
OUTPUT
RESULT

Location:	Cypress Compressor Station
GPS Coordinates:	32.258611, -103.973611
Spill Date:	7/6/2022
Spill Time:	2:50:00 AM

Length of Spill=	-	feet
Width of Spill=	-	feet
Saturation (or depth) of Spill=	-	inches

OR

Area=	36.00	ft ²
Saturation (or depth) of Spill=	2.00	inches

OR

Soil Volume=	-	yd ³
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Use only one method

Oil Cut=	90.00	% Oil
Porosity Factor=	0.03	

Soil Volume=	0.22	yd ³
Total Oil in Soil=	0.03	barrels
Total Produced Water in Soil=	0.00	barrels
Total Product Released in Soil=	0.03	barrels
	1.35	gallons

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/Silt/Sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 127471

CONDITIONS

Operator: SCM Operations, LLC 5825 N Sam Houston Pkwy W Houston, TX 77086	OGRID: 330368
	Action Number: 127471
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/20/2022