District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID		
Contact Name					Contact Telephone		
Contact email					Incident # (assigned by OCD)		
Contact mail	ing address			<u>.</u>			
			Location	of Release S	ource		
Latitude			(NAD 83 in dec	Longitude cimal degrees to 5 decir	mal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material	Federal Tr	Nature and	l Volume of	c justification for th	the volumes provided below)	
Produced		Volume Released				covered (bbls)	
Is the concentration of dissolved produced water >10,000 mg/l?			ion of dissolved cl	hloride in the		No	
Condensa	te	Volume Release	d (bbls)		Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Rec	covered (Mcf)	
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/We	ight Recovered (provide units)	
Cause of Rela	ease						

Received by OCD:	7/21/2022 2:19:20 PM
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the	responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initia	al Response
The responsible	party must undertake the following actions imm	ediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human healt	h and the environment.
Released materials ha	we been contained via the use of bern	s or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been remov	ed and managed appropriately.
has begun, please attach	a narrative of actions to date. If rem	ence remediation immediately after discovery of a release. If remediation redial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release ment. The acceptance of a C-141 report by ate and remediate contamination that pose	to the best of my knowledge and understand that pursuant to OCD rules and see notifications and perform corrective actions for releases which may endanger to the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In tor of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tanegoparne	Date:
email:		Telephone:
OCD Only		
Received by:Jocelyn	Harimon	Date:

	L48 Spill Volume Estimate Form								
Facility Name & Number: Diamondback 22-2									
		Asset Area:	DBWN						
		Release Discovery Date & Time:	7.9.22						
		Release Type:	Produced Water						
	Provide a	any known details about the event:	Poly line leak						
				Spill Calculation - Subs	urface Spill - Rectangle				
	V	Vas the release on pad or off-pad?			See reference table	e below			
H	las it rained at lea	ast a half inch in the last 24 hours?			See reference table	e below			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	20.0	40.0	2.00	13.63%	23.733	3.235			
Rectangle B					0.000	0.000			
Rectangle C					0.000	0.000			
Rectangle D					0.000	0.000			
Rectangle E					0.000	0.000			
Rectangle F					0.000	0.000			
Rectangle G					0.000	0.000			
Rectangle H					0.000	0.000			
Rectangle I					0.000	0.000			
Rectangle J					0.000	0.000			
					Total Volume Release:	3.235			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 127878

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	127878
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Create	d By	Condition	Condition Date
jhari	mon	None	7/21/2022