District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact T	Contact Telephone		
Contact email In			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			<u>.</u>		
			Location	of Release S	ource	
Latitude			(NAD 83 in dec	Longitude cimal degrees to 5 decir	mal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	Cour	nty	
Crude Oil	Material	Federal Tr	Nature and	l Volume of	c justification for th	the volumes provided below)
Produced						covered (bbls)
Troduced	Water	Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		hloride in the		No
Condensa	Condensate Volume Released (bbls)				Volume Rec	covered (bbls)
☐ Natural Gas Volume Released (Mcf)				Volume Rec	covered (Mcf)	
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/We	ight Recovered (provide units)
Cause of Rela	ease					

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Incident ID	
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Was this a major If Y release as defined by	YES, for what reason(s) does the responsible party consider this a major release?				
19.15.29.7(A) NMAC?					
☐ Yes ☐ No					
If YES, was immediate notice	given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
	Initial Response				
The responsible party	must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
☐ The source of the release l	has been stopped.				
☐ The impacted area has been	en secured to protect human health and the environment.				
Released materials have b	een contained via the use of berms or dikes, absorbent pads, or other containment devices.				
All free liquids and recove	erable materials have been removed and managed appropriately.				
If all the actions described abo	ove have <u>not</u> been undertaken, explain why:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
regulations all operators are requi public health or the environment. failed to adequately investigate ar	on given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and ired to report and/or file certain release notifications and perform corrective actions for releases which may endanger. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have not remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In 141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
Printed Name	Title:				
Signature:	Date:				
email:	Telephone:				
OCD Only Jocelyn Hari	imon				
Received by:	Date:				

av.				L48 Spill Volume	Estimate Form	252604	
Received by OCD:	7/ 21/2022 2: 3	9:47 PM lity Name & Number:	Smith Ranch Fed 2	2,11	NAFFZZZ	0252604 3 of 4	
Asset Area:							
8	R	telease Discovery Date & Time:	7/18/2022	7/18/2022			
× ·		Release Type:	Oil				
×	Provide any	known details about the event:	Corrosion on the b	ottom of ECO 112241 Tank 2			
<u> </u>				Spill Calculation - Subst	urface Spill - Rectangle		
Was the release on pad or off-pad?			45		See reference tabl	e below	
Has it i	rained at least a	a half inch in the last 24 hours?			See reference tabl	e below	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ff.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	
Rectangle A	7.0	43.0	2.50	10.50%	11.162	1.172	
Rectangle B	8.0	14.0	11.00	10.50%	18.275	1.919	
Rectangle C	7.0	43.0	2.00	10.50%	8.930	0.938	
Rectangle D	16.0	10.0	2.00	10.50%	4.747	0.498	
Rectangle E	37.6	37.6	1.50	10.50%	31.456	3.303	
Rectangle F	15.8	15.8	3.00	10.50%	11.109	1.166	
Rectangle G	7.0	7.0	0.50	10.50%	0.363	0.038	
Rectangle H					0.000	0.000	
Rectangle I					0.000	0.000	
Released to Imagin	g: 7/21/2022	2:58:06 PM			0.000	0.000	
					Total Volume Release:	9.034	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 127891

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	127891
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	7/21/2022