<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	n APP2220227137
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			Kespi	onsible I alt	y	
Responsible	Party P	lains Pipelin	L. L.P.	OGRID	34053	
Contact Nam	ie Karol	lains Pipelin anne Hudge	NJ	Contact To	elephone 575	-200-5517
Contact emai		gens@paalp			(assigned by OCD)	
Contact mail			th Dr., Midl	land, TX 797	106	
			Location	of Release S	ource	
atitude _ 3:	2.23157	1		Longitude	-103.557	184
			(NAD 83 in deci	imal degrees to 5 decir		
Site Name	Plains N	reptune 6" P	eleafe	Site Type	pipeline	
Date Release	Discovered	07/18/202	2_	API# (if app		
	- 20 20 20	- / /				
Unit Letter	Section	Township	Range	Cour	nty	
В	10	245	33E	Lea		
Surface Owner	r: X State	Federal Ti	ribal 🗌 Private (N	Jame:)
			Nature and	Volume of 1	Release	
	Mataria	1/s) Palangad (Salant a	I that apply and attach	calculations or specific	instification for the	volumes provided below)
Crude Oil		Volume Release			Volume Reco	
Produced	Water	Volume Release			Volume Reco	· · · · · · · · · · · · · · · · · · ·
		Is the concentrate produced water	tion of dissolved ch >10,000 mg/l?	nloride in the	Yes N	O
Condensa	ite	Volume Release			Volume Reco	vered (bbls)
Natural G	ias	Volume Release	d (Mcf)		Volume Reco	vered (Mcf)
Other (describe) Volume/Weight Released (provide unit		units)	Volume/Weig	ght Recovered (provide units)		

Received by OCD: 7/22/2022 1:40:09 PM

Cause of Release

Internal comosion

Released to Imaging: 7/22/2022 3:24:25 PM



State of New Mexico Oil Conservation Division

Incident ID	n APP 222 0 227 137
District RP	
Facility ID	
Application ID	

elease as defined by	If YES, for what reason(s) does t	the responsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes 🔀 No		
f YES, was immediate n	otice given to the OCD? By whom	m? To whom? When and by what means (phone, email, etc)?
	In	itial Response
The responsible	party must undertake the following actions	s immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	as been secured to protect human h	nealth and the environment.
Released materials ha	ave been contained via the use of b	berms or dikes, absorbent pads, or other containment devices.
All free liquids and r	ecoverable materials have been rer	moved and managed appropriately.
f all the actions describe	ed above have <u>not</u> been undertaken	, explain why:
has begun, please attach within a lined containme	a narrative of actions to date. If ent area (see 19.15.29.11(A)(5)(a) I	mmence remediation immediately after discovery of a release. If remediation remedial efforts have been successfully completed or if the release occurred NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environ failed to adequately investig	e required to report and/or file certain rament. The acceptance of a C-141 repogate and remediate contamination that	olete to the best of my knowledge and understand that pursuant to OCD rules and release notifications and perform corrective actions for releases which may endanger ort by the OCD does not relieve the operator of liability should their operations have pose a threat to groundwater, surface water, human health or the environment. In operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:kare	slanne Hudgens	Title: HSE permediation specialist 11
Signature:	7	Date: 07/22/2022
email: <u>khudgen</u>	s @ paalp.com	Telephone: 575.200.5517
OCD Only		
OCD Only	n Harimon	Date:07/22/2022
OCD Only	n Harimon	Date:07/22/2022

12% = Estimated Pore Space

11.5 = Total Estimated Barrels of Oil in Soil

Width Times Length Times Depth = Cubic Feet

6 = Width in Feet

15 = Length in Feet 72 = Depth in Inches

6 = Depth in Feet

540 = Cubic Feet

4039.2 = Gallons Per Total Cubic Feet

485 = Gallons Of Oil In Soil 11.5 = Barrel Of Oil In Soil

There Are 7.48 Gallons Of Oil Per Cubic Foot

484.70 = Gallons of Oil In Soil

11.5 = Barrels of Oil In Soil

Flowpath 1		Flowpath 2			
	45 Length of Release in Feet	20 Length of Release in Feet			
	4 Width of Release in Feet	3 Width of Release in Feet			
	0.5 Depth of Release in Inches (Average depth across re	0.08 Depth of Release in Inches (Average depth across release)			
	1.35 Barrels released	0.072 Barrels released			

1.437 Total Released Volume in BBLS Flowpaths

Combined Total Estimated BBLS of Oil in Soil =

Flowpath 3

1 Length of Release in Feet

4 Width of Release in Feet

0.25 Depth of Release in Inches (Average depth across release)

0.015 Barrels released

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 128141

CONDITIONS

Operator:	OGRID:
PLAINS MARKETING L.P.	34053
333 Clay Street Suite 1900	Action Number:
Houston, TX 77002	128141
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	7/22/2022